

USER'S MANUAL

FRENIC-HVAC series

FRENIC-HVAC

User's Manual



Preface

This manual provides all the information on the FRENIC-HVAC series of inverters including its operating procedure, operation modes, and selection of peripheral equipment. Carefully read this manual for proper use. Incorrect handling of the inverter may prevent the inverter and/or related equipment from operating correctly, shorten their lives, or cause problems.

The table below lists the other materials related to the use of the FRENIC-HVAC. Read them in conjunction with this manual as necessary.

Name	Material No.	Description
Catalog	MEH600	Product scope, features, specifications, external drawings, and options of the product
Instruction Manual	INR-SI47-1610-E	Acceptance inspection, mounting & wiring of the inverter, operation using the keypad, running the motor for a test, troubleshooting, and maintenance and inspection
RS-485 Communication User's Manual	24A7-E-0021*	Overview of functions implemented by using FRENIC-HVAC RS-485 communications facility, its communications specifications, Modbus RTU/Fuji general-purpose inverter protocol and functions, and related data formats

*Available soon

The materials are subject to change without notice. Be sure to obtain the latest editions for use.

The latest editions can be downloaded from our Web side at:

http://www.fe-frontrunners.eu/inverter/en/index1.htm

Safety precautions

Read this manual and the FRENIC-HVAC Instruction Manual (that comes with the product) thoroughly before proceeding with installation, connections (wiring), operation, or maintenance and inspection. Ensure you have sound knowledge of the product and familiarize yourself with all safety information and precautions before proceeding to operate the inverter.

Safety precautions are classified into the following two categories in this manual.

△WARNING	Failure to heed the information indicated by this symbol may lead to dangerous conditions, possibly resulting in death or serious bodily injuries.
∆CAUTION	Failure to heed the information indicated by this symbol may lead to dangerous conditions, possibly resulting in minor or light bodily injuries and/or substantial property damage.

Failure to heed the information contained under the CAUTION title can also result in serious consequences. These safety precautions are of utmost importance and must be observed at all times.

ACAUTION

This product is not designed for use in appliances and machinery on which lives depend. Consult your Fuji Electric representative before considering the FRENIC-HVAC series of inverters for equipment and machinery related to nuclear power control, aerospace uses, medical uses or transportation. When the product is to be used with any machinery or equipment on which lives depend or with machinery or equipment which could cause serious loss or damage should this product malfunction or fail, ensure that appropriate safety devices and/or equipment are installed.

How this manual is organized

This manual contains Chapters 1 through 11 and Appendices.

Chapter 1 ABOUT FRENIC-HVAC

This chapter describes the features and control system of the FRENIC-HVAC series and the recommended configuration for the inverter and peripheral equipment.

Chapter 2 SPECIFICATIONS

This chapter describes specifications of the output ratings, control system, and terminal functions for the FRENIC-HVAC series of inverters. It also provides descriptions of the operating and storage environment, product warranty, precautions for use, external dimensions, examples of basic connection diagrams, and details of the protective functions.

Chapter 3 SELECTING OPTIMAL MOTOR AND INVERTER CAPACITIES

This chapter provides you with information about the inverter output torque characteristics, selection procedure, and equations for calculating capacities to help you select optimal motor and inverter models.

Chapter 4 SELECTING PERIPHERAL EQUIPMENT

This chapter describes how to use a range of peripheral equipment and options, FRENIC-HVAC's configuration with them, and requirements and precautions for selecting wires and crimp terminals.

Chapter 5 PREPARATION AND TEST RUN

This chapter details the operating environment, storage environment, installation, wiring, basic connection examples, names and functions of the keypad components, operation using the keypad, and test run procedure.

Chapter 6 FUNCTION CODES

This chapter contains overview tables of 12 groups of function codes available for the FRENIC-HVAC series of inverters, function code index by purpose, and details of function codes.

Chapter 7 BLOCK DIAGRAMS FOR CONTROL LOGIC

This chapter provides the main block diagrams for the control logic of the FRENIC-HVAC series of inverters.

Chapter 8 RUNNING THROUGH RS-485 COMMUNICATION

This chapter describes an overview of inverter operation through the RS-485 communications facility. Refer to the RS-485 Communication User's Manual for details.

Chapter 9 TROUBLESHOOTING

This chapter describes troubleshooting procedures to be followed when the inverter malfunctions or detects an alarm or a light alarm condition. In this chapter, first check whether any alarm code or the "light alarm" indication (L-AL) is displayed or not, and then proceed to the troubleshooting items.

Chapter 10 MAINTENANCE AND INSPECTION

This chapter provides the instructions on how to perform daily and periodic inspections in order to avoid trouble and keep reliable operation of the inverter for a long time.

Chapter 11 CONFORMITY WITH STANDARDS

This chapter sets forth the conformity with overseas standards.

Appendices

Icons

The following icons are used throughout this manual.



This icon indicates information which, if not heeded, can result in the inverter not operating to full efficiency, as well as information concerning incorrect operations and settings which can result in accidents.



This icon indicates information that can prove handy when performing certain settings or operations.



This icon indicates a reference to more detailed information.

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Chapter 1

About FRENIC-HVAC

This chapter describes the features, control system, outer appearance and recommended configuration of peripheral equipment for FRENIC-HVAC.

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1.1 Features

■ Overview

FRENIC-HVAC is Fuji Electric's first "slim-type inverter specially designed for saving energy." The device is ideal for all kinds of applications related to systems for supplying water and treating wastewater.

Achieving significant energy savings in HVAC by the optimal control.

Wide capacity range

- · 0.75 kW to 90 kW / 200 V
- \cdot 0.75 kW to 710 kW / 400 V

Applicable to large-scale systems

Protective structure (IP rating)

- · IP21/IP55 (200 V class series of 45 kW or below, 400 V class series of 90 kW or below)
- · IP00 (200 V class series of 55 kW or above, 400 V class series of 110 kW or above)



Equipped with DC reactor (DCR) / EMC filter

	Harmonic current control			
		200 V class series of 45 kW or below 400 V class series of 90 kW or below	200 V class series of 55 kW or above 400 V class series of 110 kW or above	
	DCR	Built-in	Externally mounted	
	EMC Filter	Built-in IEC/EN 61800-3 Immunity/2nd env. Emission/Category C2	Built-in IEC/EN 61800-3 Immunity/2nd env. Emission/Category C3	
Externally mounted		Inted DCR : I	EC/EN 61000-3-2, IEC/EN 61000-3-12	

■ Functions suitable for HVAC use

•4PID control

filter not required

- •Fire mode (Forced operation)
- Pick-up operation function
- Customizable logic
- •Regenerative avoidance control
- •Real time clock
- Overload avoidance control
- Commercial operation switching
- •Command loss detection
- •Low torque detection
- •Low torque detection
- •Slow flowrate stop function

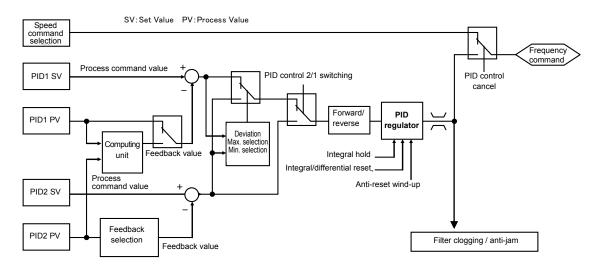
- Password function
- •Filter clogging prevention function
- Automatic energy-saving operation
- •Wet-bulb temperature presumption control
- Linearization function
- Torque vector control

• 4PID control (standardly equipped with 4PID)

· PID control (for process)

Can be used by switching 2 types of process commands and feedback value. "Filter clogging / anti-jam, deviation alarm / absolute value alarm output" have been added to PID regulator that conducts temperature, pressure or flow rate control, etc. An anti-reset wind-up function to prevent PID control overshoot and PID control function that can be easily adjusted by PID limiter or integral fold / reset signal are furthermore employed.

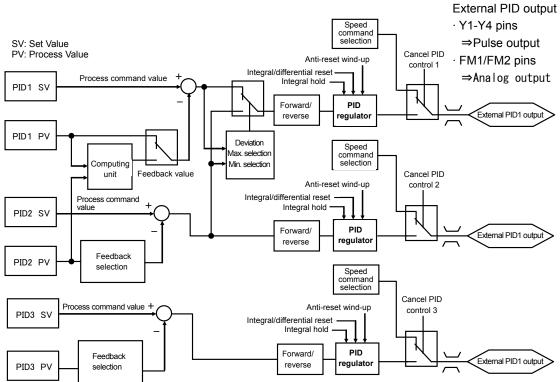
PID control (process) block diagram



· External PID control (process)

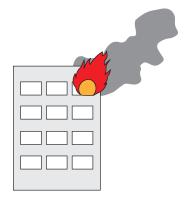
Equipped with 3 built-in external PID controllers. You can independently control external actuators such as dampers and valves. An externally mounted PID controller is no longer required, thereby enabling cost reduction.

External PID control (process) block diagram



• Fire Mode (forced operation)

Alarm is ignored and operation continues until the inverter is damaged, and evacuation route is secured without smoke permeation.

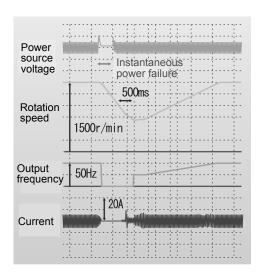


●Pick-up operation function (speed sensor)

Smooth start by pick-up function.

If operating fan while operating without a load when the inverter is not operating, pick-up is executed smoothly by searching for speed regardless of rotation direction.

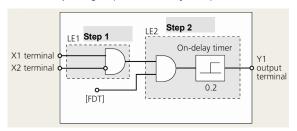
Convenient function when instantaneously switching from commercial power supply to inverter or restarting from instantaneous power failure.

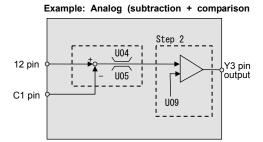


• Customizable logic

The customizable logic interface function is provided to the inverter body. This enables forming of logic circuit and arithmetic circuit to the digital and analog input and output signals, allowing simple relay sequence to be built while processing the signals freely.

Example: Digital (AND + on-delay timer)

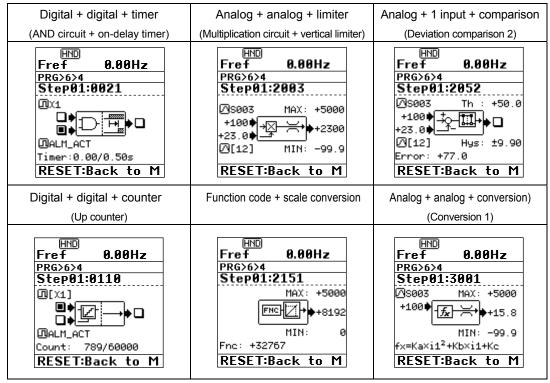




Item	Content
Logic function	<digital></digital>
	AND, OR, XOR, flip-flop, rise/fall detection, counter, etc.
	<analog></analog>
	Addition, subtraction, multiplication, limiter, absolute value, inverted
	addition, comparison, max. value selection, min. value selection, avg.,
	scale conversion
General-purpose	On-delay, off-delay, pulse train, etc.
timer	Time setting: 0.0–600s
Input/output signal	Terminal input/output, inverter control function
Others	Can comprise up to 14 steps, with each step input/output occurring in
	combination
	You can check the input/output status of the various steps by the keypad
	having the LCD monitor.

< LCD monitor example >

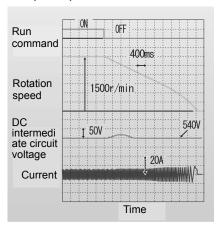
* Numerical values of the screen display are not the same as in actual circumstances.



• **Trip-less by regenerative avoidance control** (effective for acceleration, deceleration and fixed speed)

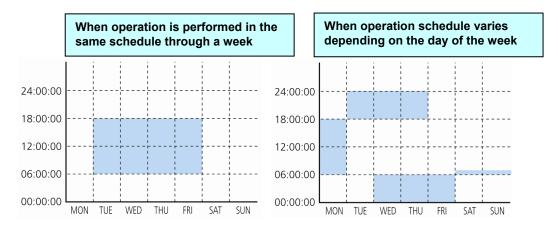
Because amount of energy to be regenerated to the inverter is limited and acceleration/deceleration time is controlled, equipment can be operated without overvoltage trip.

<Example: Operation when decelerating>



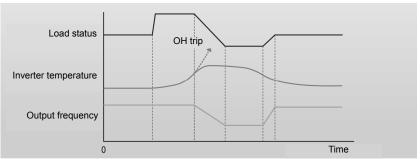
• Standardly equipped with Real time clock (RTC)

- · Alarm information date/time display
- · Timer operation function
- · You can set up to 4 timers by units of 1 week.
- · Holiday setting (20 days a year) is also possible.
- · Daylight saving time auxiliary function
- · Battery (optional) * Battery connection status displayed on the LCD monitor.



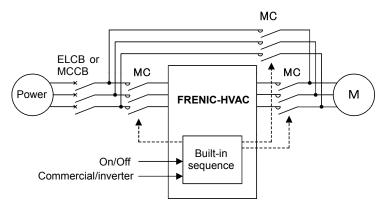
• Continued operation of equipment by overload avoidance control

If the inverter becomes overloaded in the case where inverter internal temperature rises radically from increased load or ambient temperature rises abnormally, operation is continued by reducing the load by reducing motor speed.



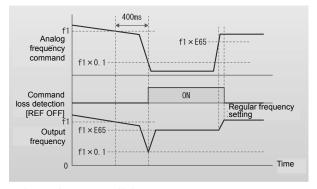
• Commercial operation switching

Because the inverter is equipped with a commercial frequency start processing function for switching commercial / inverter operation by external sequence, peripheral equipment configuration can be simplified. The inverter is equipped with 2 types of commercial operation switching sequences: Fuji standard and inverter alarm automatic commercial switching sequence.



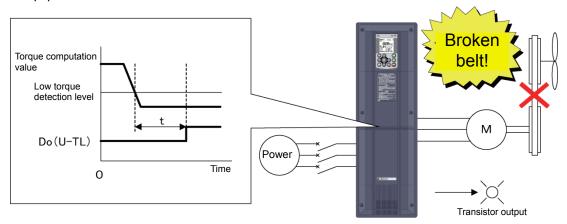
• Operation signal trouble is also avoided by command loss detection function.

If the frequency signal connected to the inverter (0 - 10V, 4 - 20 mA, multiple stage speed operation signal, communication, etc.) is blocked, the fact that frequency command has been lost is output as a "command loss" signal. You can furthermore set output frequency for command loss in advance, so the equipment can continue to operate even if the frequency signal is cut off by mechanical vibration, etc.



Low torque detection also possible

If a problem such as fan belt breaking and load connected to the motor becomes exponentially lighter all of a sudden, detects that torque has dropped and outputs it as an output signal. Abnormal status of the equipment can be detected using this signal, so it can be utilized as equipment maintenance information.



Password function

Function codes can be read/write, displayed or hidden by setting the two passwords. This prevents erroneous operation or overwriting of function codes. In addition, if a wrong password was input exceeding the specified number of times, the inverter is restricted from operating as the user is regarded as improper.



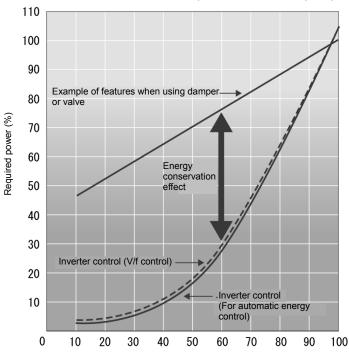
• Filter clogging prevention function

This function detects clogging of the fan filter with dust or other materials using the output current and pressure sensor value. When clogging is detected, the fan is rotated in reverse to eject dust, and then resumes rotation in forward to blow air. In addition, the function notifies you of maintenance necessity with the alarm signal.

■Equipped with function that contributes to energy conservation.

Automatic energy-saving operation

Considering that fact that "control that minimizes motor loss" has evolved and the loss of the inverter itself, the device has been "equipped with a new type of control to minimize loss of the motor plus the inverter" to further conserve electric power for fan and pump applications.

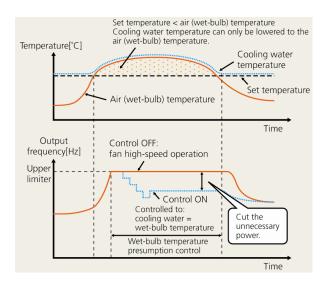


Air flow or flow rate (%) *Effect differs according to motor characteristics

Example of energy saving effect characteristics

• Wet-bulb temperature presumption control

This function is optimal for controlling the fan of cooling tower. Since the wet-bulb temperature would become higher than the set temperature when the air temperature is particularly high, water temperature will not reach the set temperature. Therefore, the fan keeps rotating at high speed, failing in energy-saving operation. FRENIC-HVAC automatically estimates the wet-bulb temperature and controls the fan so that the cooling water is interlocked with the air temperature in order not to use unnecessary electric power.



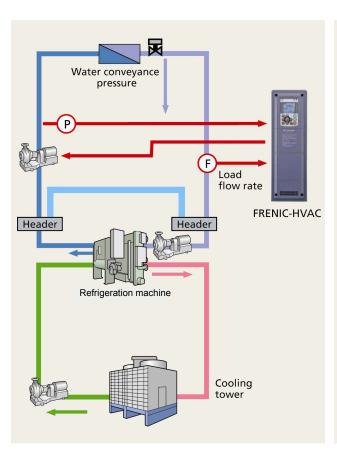
Linearization function

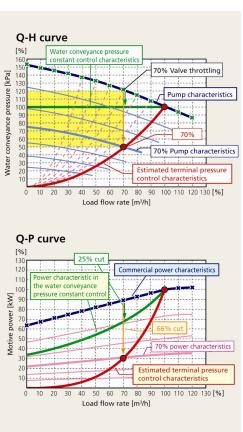
This function estimates the target pressure using the load flow rate, which allows the estimated terminal pressure to be controlled. For an air-conditioning heat source system, the needed quantity of the cooling or heating water fluctuates generally in seasons or days and nights. Therefore, operations continuing in a water conveyance pressure constant control may lead to high operating unnecessary pressures on terminals at low operating state. Thus, the pump consumes an ineffectual electric power for maintaining the high water conveyance pressure.

Based on the calculated value and water conveyance pressure of estimated terminal pressure using the detected load flow rate, PID control is performed.

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It is possible to reduce the ineffectual pump power consumption and to achieve a great energy-saving effect together with maintaining comfortable current air conditioning.





■Enhanced network support

Standard equipment

· Modbus RTU · Metasys N2 · BACnet

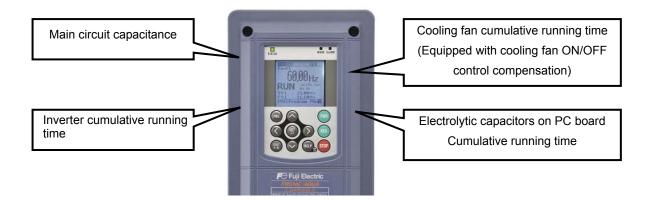
Optional cards

· PROFIBUS-DP · CC-Link · DeviceNet · CANopen

· LONWORKS · Ethernet

■ Simple and enhanced maintenance / enhanced protective functions.

• Information concerning life of consumable inverter parts is displayed.



Life warning signal can be output to transistor output.
 Output when the end of service life of main circuit capacitors, electrolytic capacitors on PC board, cooling fan, or real time lock battery (optional) approaches.

Information taking equipment maintenance into account is also displayed.
 Information is added to maintenance information for the inverter itself and information taking equipment maintenance into account is also displayed.

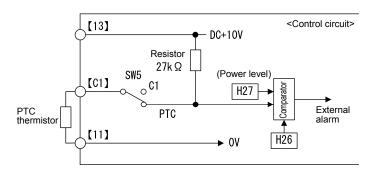
Item	Objective
Motor cumulative running time (h)	Keeps track of time that equipment (motor) using the inverter is actually running. (Usage example)
	If used for fan control, it approximates the time for replacement of belts used for pulleys.
Startup count (times)	Counts the number of times the inverter is turned on and off. (Usage example) Because it keeps a record of how many times the equipment is turned on and off, it approximates the times for replacement of equipment parts that place a load on machinery when turned on and off.

You can check alarm history for the past 10 times (latest and 9 past times).
 Detailed information can also be checked for the past 4 times.
 If using a real time clock, you can check the date and time of occurrence.

• Employs detachable interface board (terminal block for control signal line)

Motor protection by PTC thermistor

By connecting the Positive Temperature Coefficient (PTC) thermistor embedded in the motor to the C1 pin, motor temperature is detected to protect the motor by shutting off the inverter before the motor overheats. You can select whether to shut off the inverter (stop by alarm) or output alarm from transistor output by PTC protection level.



Easy cooling fan replacement

Employs configuration that allows the fan to be mounted or dismounted by one simple operation to facilitate cooling fan replacement. (For the detailed replacement procedure, refer to Chapter 10, Section 10.6 "Cooling Fan Replacement Procedure.")

Cooling fan replacement procedure



Remove the cooling fan (with case).



Remove cooling fan cable (connector). Remove and replace the fan case and cooling fan.

• Equipped with keypad employing large LCD.

· Realizes regulator display by enlargement of LCD.

1. Present value (PV) 6. Output voltage WARN. ALARM STATUS 2. Setting value (SV) 7. Torque 3. Manipulating value (MV) 8. Rotation speed 4. Frequency Fout1 9. Power consumption 5. Output current 10. Cumulative energy 5.00MPa 11.10MPa Unit setting function enables PRG:Program Mei@ easy-to-understand display.

· Multi-language supported: 19 languages + user customized language

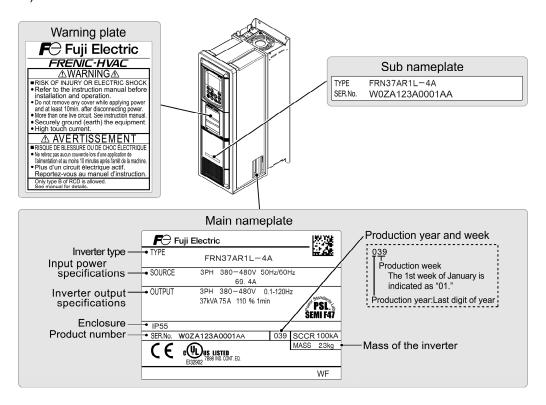
Language							
English	Chinese	German	French	Spanish			
Italian	Russian	Greek	Turkish	Malay			
Vietnamese	Thai	Indonesian	Polish	Czech			
Swedish	Portuguese	Dutch	Japanese				

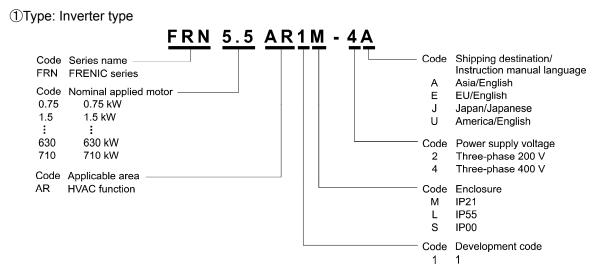
1.2 Inspection of goods and product appearance

1.2.1 Inspection of goods

Unpack the package and check the following:

- (1) An inverter and the following accessories are contained in the package. Accessories: Instruction manual and CD-ROM manual
- (2) The inverter has not been damaged during transportation—there should be no dents or parts missing.
- (3) The inverter is the type you ordered. You can check the type and specifications on the main nameplate. (A total of four nameplates and warning plates are attached to the inverter as shown below.)





2)Source: Input power source specifications

No. of input phases (3PH in the case of 3 phases), input voltage, input frequency, input current

3Output: Inverter output specifications

No. of output phases, rated output voltage, output frequency range, output rated capacity, rated output current, overload current rating

4IP Code: Protective structure

56Ser. No: Serial No. / Mfg. Year/week

W18A123A0001AA

The first week of mfg. week / January is "01."
This indicates which week it corresponds to.

Mfg. year / last digit of year

7)Mass: Mass



Inverter type is indicated as "FRN***AR1 \blacksquare -2 \square /4 \square " in the various tables in this document. The alphabetical character that indicates protective structure goes in \blacksquare , and the character that indicates delivery destination goes in \square .

If there is something you do not understand about the product or there is something wrong with it, please contact the dealership from where you purchased it or your nearest Fuji Electric sales office.

1.2.2 Product appearance

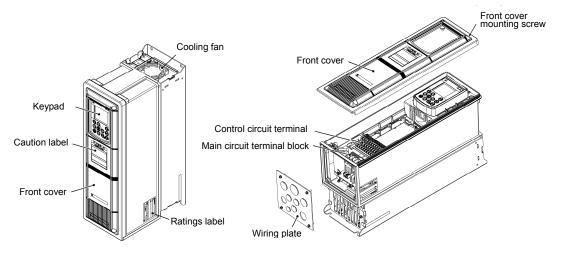


Fig. 1.1 FRN0.75-3.7AR1M-2□ / FRN0.75-7.5AR1M-4□ (IP21) FRN0.75-3.7AR1L-2□ / FRN0.75-7.5AR1L-4□ (IP55)

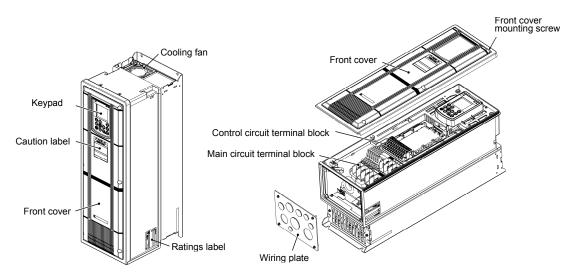


Fig. 1.2 FRN5.5-11AR1M-2 / FRN11-22AR1M-4 (IP21)

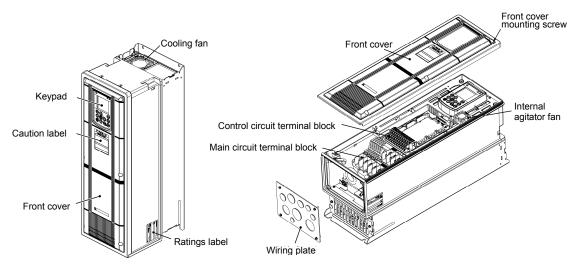


Fig. 1.3 FRN5.5-11AR1L-20 / FRN11-22AR1L-40 (IP55)

Note

Alphabetical character that indicates delivery destination goes in \square .

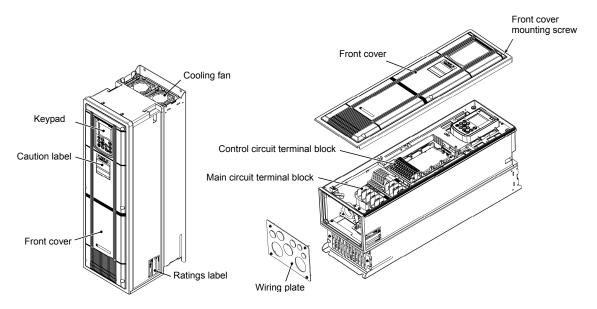


Fig. 1.4 FRN15-18.5AR1M-2 / FRN30-37AR1M-4 (IP21)

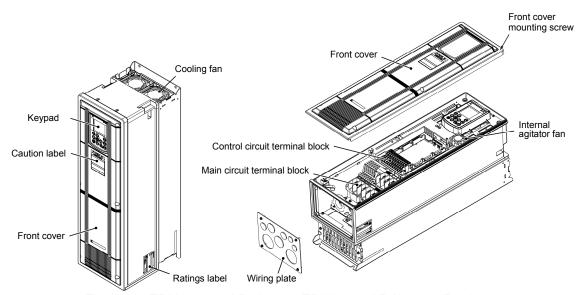


Fig. 1.5 FRN15-18.5AR1L-2 / FRN30-37AR1L-4 (IP55)

Note

The box □ replaces an alphabetic letter depending on the shipping destination.

For 200 V class series inverters of 22 kW or above and 400 V ones of 45 kW or above, check the external appearances on the drawings separately issued.

Chapter 2

SPECIFICATIONS

This chapter describes specifications of the output ratings, control system, and terminal functions for the FRENIC-HVAC series of inverters. It also provides descriptions of the operating and storage environment, precautions for using inverters, external dimensions, examples of basic connection diagrams, and details of the protective functions.

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2.1 Standard Model

2.1.1 FRENIC-HVAC

Three-phase 200 V class series (0.75 to 18.5 kW)

		Item				S	pecification	ns			
Trimo	FRN***	AR1 ■ -2A	0.75	1.5	2.2	3.7	5.5	7.5	11	15	18.5
Type	FRN***	AR1 ■ -2E	0.75	1.5	2.2	4.0	5.5	7.5	11	15	18.5
Nominal applied motor (Output rating) (kW) *1			0.75	1.5	2.2	3.7/4.0	5.5	7.5	11	15	18.5
S	Rated capacity (kVA) *2		1.9	3.0	4.1	6.8	10	12	17	22	28
ting	Rated vo	ltage (V) *3	Three-phase 200 to 240 V (with AVR function)								
ut ra	Rated cu	rrent (A) *4	5	8	11	18	27	31.8	46.2	59.4	74.8
Output ratings	Overload	l capability	110%-1 m	in (Overloa	d tolerated	interval: co	npliant wit	h IEC/EN 6	1800-2)		
)	Rated fre	equency (Hz)	50, 60 Hz								
		wer supply hases, voltage, y)	Three-pha	Three-phase 200 to 240 V, 50/60 Hz							
Input power	auxiliary	hases, voltage,	Single-pha	ase 200 to 2	40 V, 50/60	Hz					
	Allowab	le voltage/frequency	Voltage: +	Voltage: +10 to -15% (Interphase voltage unbalance: 2% or less) *5 *6, Frequency: +5 to -5%							
	Rated input current (A) *7		3.2	6.0	8.6	14.8	20.6	27.8	41.4	55.8	69.0
	Required capacity (kVA)		1.2	2.1	3.0	5.2	7.2	9.7	15	20	24
cing	Braking	torque (%) *8	20								
Braking	DC braki	ing	Braking starting frequency: 0.0 to 60.0 Hz, Braking time: 0.0 to 30.0 s, Braking level: 0 to 60%								
EMC filter (IEC/EN 61800-3: 2004)			Compliant with EMC standard: Emission Category C2, Immunity and 2nd Env.								
DC r	eactor (De	CR)	Built-in (IEC/EN 61000-3-2*9, IEC/EN 61000-3-12)								
Power factor Fundamental wave PF		> 0.98									
(at ra	ited load)	Total PF	≥ 0.90								
Efficiency (at rated load) (%)			97 98								
Applicable safety standards		UL508C (Under application), C22.2 No. 14 (Under application), IEC/EN 61800-5-1: 2007, SEMI F47-0706 (Under application)									
IEC/EN 60529		IP21/IP55									
Enclosure UL50 (Under application)			UL TYPE 1 / UL TYPE 12								
Cooling method		Fan coolin	ıg								
Weig	ght / Mass	IP21	10	10	10	10	18	18	18	23	23
(kg)		IP55	10	10	10	10	18	18	18	23	23

^{*1} Fuji 4-pole standard motor

If this value is 2 to 3%, use an optional AC reactor (ACR).

Note: The box (\blacksquare) replaces an alphabetic letter depending on the enclosure. M (IP21) or L (IP55)

^{*2} Rated capacity is calculated assuming the rated output voltage as 220 V.

^{*3} Output voltage cannot exceed the power supply voltage.

^{*4} To run the inverter at the carrier frequency of 4 kHz or above, current derating is required.

^{*5} Voltage unbalance (%) = $\frac{\text{Max voltage (V) - Min voltage (V)}}{\text{Three-phase average voltage (V)}} \times 67 \text{ (IEC/EN 61800-3)}$

^{*6} Even if the input voltage drops to -20%, the inverter can run (performance assured), provided that the load current is within the inverter rated current.

^{*7} Rated input current to apply when the inverter is connected to the power supply of 200 V, 50 Hz, Rsce = 120.

^{*8} Average braking torque for the motor running alone. (It varies with the efficiency of the motor.)

^{*9} Compliant with this standard when three-phase 200 V series power is applied via a three-phase 400 V series power transformer.

Three-phase 200 V class series (22 to 90 kW)

		Item	Specifications								
Truno	FRN**	*AR1 ■ -2A	22	30	37	45	55	75	90		
Type	FRN**	*AR1 ■ -2E	22	30	37	45	55	75	90		
Nominal applied motor (Output rating) (kW) *1			22	30	37	45	55	75	90		
so.	Rated c	apacity (kVA) *2	33	43	55	68	81	107	131		
Output ratings	Rated v	oltage (V) *3	Three-phase 200 to 240 V (with AVR function)								
ut ra	Rated c	urrent (A) *4	88	88 115 146 180 215 283 346							
dnnC	Overloa	nd capability	110%-1 min (Overload tolerated interval: compliant with IEC/EN 61800-2)								
Ŭ	Rated f	requency (Hz)	50, 60 Hz								
		ower supply phases, voltage, cy)	_	Three-phase 200 to 220 V, 50 Hz Three-phase 200 to 230 V, 60 Hz							
wer	auxiliar	phases, voltage,	Single-phase 200 to 230 V, 50/60 Hz								
Input power	Auxiliary main circuit power supply *5 (No. of phases, voltage, frequency) Single-phase, 200 to 220 V, 50 Hz Single-phase, 200 to 230 V, 60 Hz										
	Allowa voltage	ble /frequency	Voltage: +10 to -15% (Interphase voltage unbalance: 2% or less) *5, Frequency: +5 to -5%								
	Rated input current (A) *6		82.2	112	139	167	203	282	334		
	Require	ed capacity (kVA)	29	39	49	58	71	98	116		
Braking	Braking	g torque (%) *7	20 10 to 15								
Bra	DC bra	king	Braking starting frequency: 0.0 to 60.0 Hz, Braking time: 0.0 to 30.0 s, Braking level: 0 to 60%								
	Cfilter		Compliant with EMC standard: Emission Category C2, Compliant with EMC standard: Emission								
<u> </u>		00-3: 2004)	Immunity 2nd Env. Category C3, Immunity 2nd Env.								
Power factor Fundamental wave PF			Built-in (IEC/EN 61000-3-2*10, IEC/EN 61000-3-12) Bundled as standard (IEC/EN 61000-3-12) > 0.98								
(at ra	ated load	Total PF	≥ 0.90								
Effic	eiency (a	t rated load) (%)	98								
		afety standards	UL508C (Under application), C22.2 No. 14 (Under application), IEC/EN 61800-5-1: 2007, SEMI F47-0706 (Under application)								
	Enclosure IEC/EN 60529 UL50 (Under application)		IP21/IP55 IP00								
Encl			UL TYPE 1 / UL TYPE 12 UL open type								
Cooling method		Fan cooling									
W.	1./3.5	IP21	50	50	70	70	-	-	-		
Weig (kg)	ght / Mas	s IP55	50	50	70	70	-	-	-		
(Ag)		IP00	-	-	-	-	42	43	62		
*1 E		e standard motor									

^{*1} Fuji 4-pole standard motor

If this value is 2 to 3%, use an optional AC reactor (ACR).

- *7 Rated input current to apply when the inverter is connected to the power supply of 200 V, 50 Hz, Rsce = 120.
- *8 Average braking torque for the motor running alone. (It varies with the efficiency of the motor.)
- *9 Compliant with this standard when three-phase 200 V series power is applied via a three-phase 400 V series power transformer.

Note: The box () replaces an alphabetic letter depending on the enclosure: M (IP21), L (IP55) or S (IP00). (IP00 only for 200 V class series of 55 kW or above)

^{*2} Rated capacity is calculated assuming the rated output voltage as 220 V.

^{*3} Output voltage cannot exceed the power supply voltage.

^{*4} To run the inverter at the carrier frequency of 4 kHz or above, current derating is required.

^{*5} This input supplies AC power to the internal circuit when the inverter is driven by DC power via the high power factor PWM converter with power regenerative function, etc. (Usually, this is not used.)

^{*6} Voltage unbalance (%) = $\frac{\text{Max voltage (V) - Min voltage (V)}}{\text{Three-phase average voltage (V)}} \times 67 \text{ (IEC/EN 61800-3)}$

Three-phase 400 V class series (0.75 to 37 kW)

Item			Specifications												
	EDM.		.1 ■ -4A	0.75	1.5	2.2	2.7	<i>5 5</i>			1.5	10.5	22	30	27
Type				0.75	1.5	2.2	3.7	5.5	7.5	11	15	18.5	22		37
			.1 ■- 4E	0.75	1.5	2.2	4.0	5.5	7.5	11	15	18.5	22	30	37
	inal app out ratir			0.75	1.5	2.2	3.7/4.0	5.5	7.5	11	15	18.5	22	30	37
	Rated	capac	eity (kVA) *2	1.9	3.1	4.1	6.8	10	14	18	24	29	34	45	57
sgı	Rated capacity (kW)		city (kW)	0.75	1.5	2.2	4.0	5.5	7.5	11	15	18.5	22	30	37
ratir	Rated	volta	ge (V) *3	Three-p	Three-phase 380 to 480 V (with AVR function)										
Output ratings	Rated	curre	nt (A) *4	2.5	4.1	5.5	9.0	13.5	18.5	24.5	32	39	45	60	75
On	Overlo	ad ca	pability	110%-1	min (Ov	erload to	olerated in	iterval: c	ompliant	with IEC	C/EN 618	300-2)			
	Rated	frequ	ency (Hz)	50, 60 H	łz										
		f phas	supply ses, voltage,	Three-p	hase 380	to 480 V	V, 50/60 H	Íz							
Input power	Control power supply auxiliary input (No. of phases, voltage, frequency)		Single-J	ohase 380) to 480	V, 50/60 I	Нz								
Inj	Allowable voltage/frequency			Voltage	Voltage: +10 to -15% (Interphase voltage unbalance: 2% or less) *5 *6, Frequency: +5 to -5%										
	Rated input current (A) *7		1.6	3.0	4.3	7.4	10.3	13.9	20.7	27.9	34.5	41.1	55.7	69.4	
	Required capacity (kVA)		1.2	2.1	3.0	5.2	7.2	9.7	15	20	24	29	39	49	
ing	Brakin	g tor	que (%) *8	20 10 to 15											
Braking	DC braking			Braking starting frequency: 0.0 to 60.0 Hz, Braking time: 0.0 to 30.0 s, Braking level: 0 to 60%											
EMC	filter EN 618	800-3	: 2004)	Compliant with EMC standard: Emission Category C2, Immunity 2nd Env.											
DC r	eactor (DCR)	Built-in (IEC/EN 61000-3-2, IEC/EN 61000-3-12)											
	er factor		Fundamental wave PF	> 0.98											
(at ra	ted load	1)	Total PF	≥ 0.90											
Effic	iency (a	at rate	ed load) (%)	95	96			9	7				9	18	
Appl	icable s	afety	standards	UL508C (Under application), C22.2 No. 14 (Under application), IEC/EN 61800-5-1: 2007, SEMI F47-0706											
		IEC/	EN 60529	IP21/IP	55										
Encl	osure	UL5 (Uno	0 ler application)	UL TYPE 1 / UL TYPE 12											
Cool	ing met	hod		Fan coo	ling										
Weig	ht / Ma	ss	IP21	10	10	10	10	10	10	18	18	18	18	23	23
(kg)			IP55	10	10	10	10	10	10	18	18	18	18	23	23
*1 Fuji / nole standard mot															

^{*1} Fuji 4-pole standard motor

If this value is 2 to 3%, use an optional AC reactor (ACR).

Note: The box (■) replaces an alphabetic letter depending on the enclosure. M (IP21) or L (IP55)

^{*2} Rated capacity is calculated assuming the rated output voltage as 440 V.

^{*3} Output voltage cannot exceed the power supply voltage.

^{*4} To run the inverter at the carrier frequency of 4 kHz or above, current derating is required.

^{*5} Voltage unbalance (%) = $\frac{\text{Max voltage (V) - Min voltage (V)}}{\text{Three-phase average voltage (V)}} \times 67 \text{ (IEC/EN 61800-3)}$

^{*6} Even if the input voltage drops to -20%, the inverter can run (performance assured), provided that the load current is within the inverter rated current.

^{*7} Rated input current to apply when the inverter is connected to the power supply of 400 V, 50 Hz, Rsce = 120.

^{*8} Average braking torque for the motor running alone. (It varies with the efficiency of the motor.)

Three-phase 400 V class series (45 to 220 kW)

		Iten	1				S	Specification	ıs			
T	FRN*	**AR1	-4A	45	55	75	90	110	132	160	200	220
Type	FRN*	**AR1	- 4E	45	55	75	90	110	132	160	200	220
		plied mo		45	55	75	90	110	132	160	200	220
	Rated	capacity	y (kVA) *2	69	85	114	134	160	192	231	287	316
sgı	Rated capacity (kW)			45	55	75	90	110	132	160	200	220
Output ratings	Rated voltage (V) *3		Three-phase 380 to 480 V (with AVR function)									
ıtput	Rated current (A) *4			91	112	150	176	210	253	304	377	415
O	Overlo	oad capa	ability	110%-1 min (Overload tolerated interval: compliant with IEC/EN 61800-2)								
	Rated	frequen	icy (Hz)	50, 60 Hz								
			upply s, voltage,			40 V, 50 Hz 30 V, 60 Hz						
ower	Control power supply auxiliary input (No. of phases, voltage, frequency)		t	Single-pha	ase 380 to 4	80 V, 50/60	Hz					
Input power	Auxiliary main circuit power supply *5 (No. of phases, voltage, frequency)		0 1		140 V, 50 H 180 V, 60 H							
	Allow	able vol	Itage/frequency	Voltage: +	10 to -15%	(Interphase	voltage un	balance: 2%	or less) *6	, Frequency	v: +5 to -5%	
	Rated input current (A) *7			83.1	102	136	162	201	238	286	357	390
	Required capacity (kVA)		58	71	95	113	140	165	199	248	271	
Braking	Brakiı	ng torqu	e (%) *8	10 to 15								
Bral	DC br	aking		Braking starting frequency: 0.0 to 60.0 Hz, Braking time: 0.0 to 30.0 s, Braking level: 0 to 60%								
	filter /EN 61	800-3: 2	2004)	Compliant with EMC standard: Emission Category C3, Immunity 2nd Env. Compliant with EMC standard: Emission Category C3, Immunity 2nd Env.							tegory C3,	
DC r	eactor	(DCR)			Bui	lt-in			Bun	dled as stan	ndard	
	er facto		Fundamental wave PF	> 0.98								
(at ra	ited loa	a)	Total PF	≥ 0.90								
Effic	iency (at rated	load) (%)					98				
Appl	icable :	safety st	andards	UL508C (SEMI F47	11	ication), C2	2.2 No. 14	(Under appl	ication), IE	C/EN 6180	0-5-1: 2007	,
		IEC/E	N 60529	IP21/IP55				IP00				
Encl	osure	UL50 (Under	r application)	UL TYPE 1 / UL TYPE 12 UL open type					ype			
Cool	ing me	thod		Fan coolir	ıg							
			IP21	50	50	70	70	-	-	-	-	-
Weig (kg)	ght / Ma	iss	IP55	50	50	70	70	-	-	-	-	-
(6)			IP00	-	-	-	-	62	64	94	98	129
*1 F	uii 4-ne	ole stand	dard motor									

^{*1} Fuji 4-pole standard motor

If this value is 2 to 3%, use an optional AC reactor (ACR).

Note: The box (■) replaces an alphabetic letter depending on the enclosure. M (IP21), L (IP55) or S (IP00)

 $^{^{*}2}$ Rated capacity is calculated assuming the rated output voltage as 440 V.

^{*3} Output voltage cannot exceed the power supply voltage.

^{*4} To run the inverter at the carrier frequency of 4 kHz or above (5 kHz or above for inverters of 110 kW or above), current derating is required.

^{*5} This input supplies AC power to the internal circuit when the inverter is driven by DC power via the high power factor PWM converter with power regenerative function, etc. (Usually, this is not used.)

^{*6} Voltage unbalance (%) = $\frac{\text{Max voltage (V) - Min voltage (V)}}{\text{Three-phase average voltage (V)}} \times 67 \text{ (IEC/EN 61800-3)}$

^{*7} Rated input current to apply when the inverter is connected to the power supply of 400 V, 50 Hz, Rsce = 120.

^{*8} Average braking torque for the motor running alone. (It varies with the efficiency of the motor.)

Three-phase 400 V class series (280 to 710 kW)

Item							S	pecification	ıs			
	FRN**	**AR1	S-4A	280	315	355	400	500	630	710		
Type	FRN**	**AR1	S-4E	280	315	355	400	500	630	710		
Nominal applied motor (Output rating) (kW) *1			280	315	355	400	500	630	710			
	Rated o	capacit	y (kVA) *2	396	445	495	563	731	891	1044		
SS	Rated capacity (kW)		280	315	355	400	500	630	710			
Output ratings	Rated v	voltage	e(V) *3	Three-phase 380 to 480 V (with AVR function)								
tput	Rated o	current	(A) *4	520	585	650	740	960	1170	1370		
nO	Overlo	ad cap	ability	110%-1 m	in (Overloa	d tolerated	interval: co	mpliant wit	h IEC/EN 6	1800-2)		
	Rated f	frequer	ncy (Hz)	50, 60 Hz								
	Main p (No. of frequer	phase	supply s, voltage,			40 V, 50 Hz 30 V, 60 Hz						
ower	Control power supply auxiliary input (No. of phases, voltage, frequency)		Single-pha	Single-phase 380 to 480 V, 50/60 Hz								
Input power	Auxiliary main circuit power supply *5 (No. of phases, voltage, frequency)		~ 1		140 V, 50 H 180 V, 60 H							
	Allowable voltage/frequency		Voltage: +10 to -15% (Interphase voltage unbalance: 2% or less) *6, Frequency: +5 to -5%									
	Rated i	input c	urrent (A) *7	500	559	628	705	881	1115	1256		
	Require	ed capa	acity (kVA)	347	388	436	489	611	773	871		
Braking	Braking	g torqu	ıe (%) *8	10 to 15								
Bra	DC bra	king		Braking starting frequency: 0.0 to 60.0 Hz, Braking time: 0.0 to 30.0 s, Braking level: 0 to 60%								
	C filter /EN 618	300-3: 2	2004)	Compliant with EMC standard: Emission Category C3, Immunity 2nd Env.								
DC r	eactor (l	DCR)		Bundled a	s standard							
	er factor		Fundamental wave PF	> 0.98								
(at ra	ated load	1)	Total PF	≥ 0.90								
Effic	eiency (a	t rated	load) (%)				98					
Appl	licable sa	afety s	tandards	UL508C (Under application), C22.2 No. 14 (Under application), IEC/EN 61800-5-1: 2007 SEMI F47-0706								
		IEC/E	N 60529	IP00								
Encl		UL50 (Unde	r application)	UL open t	ype							
Cool	ing meth	hod		Fan coolin	ıg							
Weig	ght / Mas	ss (kg)		140	245	245	245	330	530	530		
*1 Fuji 4-pole standard motor												

^{*1} Fuji 4-pole standard motor

If this value is 2 to 3%, use an optional AC reactor (ACR).

^{*2} Rated capacity is calculated assuming the rated output voltage as 440 V.

^{*3} Output voltage cannot exceed the power supply voltage.

^{*4} To run the inverter at the carrier frequency of 5 kHz or above, current derating is required.

^{*5} This input supplies AC power to the internal circuit when the inverter is driven by DC power via the high power factor PWM converter with power regenerative function, etc. (Usually, this is not used.)

^{*6} Voltage unbalance (%) = $\frac{\text{Max voltage (V) - Min voltage (V)}}{\text{Three-phase average voltage (V)}} \times 67 \text{ (IEC/EN 61800-3)}$

^{*7} Rated input current to apply when the inverter is connected to the power supply of 400 V, 50 Hz, Rsce = 120.

^{*8} Average braking torque for the motor running alone. (It varies with the efficiency of the motor.)

2.2 Common Specifications

		Item	Explanation	Remarks			
		Maximum frequency	25 to 120 Hz variable setting				
		Base frequency	25 to 120 Hz variable setting				
		Starting frequency	0.1 to 60.0 Hz variable setting				
Output frequency	Setting range	Carrier frequency	200 V class series: • 0.75 to 16 kHz variable setting (0.75 to 18.5 kW) • 0.75 to 10 kHz variable setting (22 to 75 kW) • 0.75 to 6 kHz variable setting (90 kW) 400 V class series: • 0.75 to 16 kHz variable setting (0.75 to 37 kW) • 0.75 to 16 kHz variable setting (45 to 90 kW) • 0.75 to 10 kHz variable setting (110 to 630 kW) • 0.75 to 4 kHz variable setting (710 kW) Note: The carrier frequency may automatically drop depending upon the ambient temperature or the output current to protect the inverter. (The automatic drop function can be disabled.)				
	Out	tput frequency	• Analog setting: ±0.2% of maximum frequency (at 25±10°C)				
		uracy (Stability)	• Keypad setting: ±0.01% of maximum frequency (at -10 to +50°C)				
	Frequency setting resolution		 Analog setting: 1/3000 of maximum frequency (1/1500 with V2 input) Keypad setting: 0.01 Hz (99.99 Hz or less), 0.1 Hz (100.0 to 120 Hz) Link setting: 1/20000 of maximum frequency or 0.01 Hz (fixed) 				
	Control method Voltage/frequency characteristic		V/f control Dynamic torque vector control V/f control, with slip compensation				
			Possible to set output voltage at base frequency and at maximum output frequency (80 to 240 V). The AVR control can be turned ON or OFF. Non-linear V/f setting (2 points): Free voltage (0 to 240 V) and frequency (0 to 120 Hz) can be set. Possible to set output voltage at base frequency and at maximum output frequency (160 to 500 V). The AVR control can be turned ON or OFF. Non-linear V/f setting (2 points): Free voltage (0 to 500 V) and frequency				
	Torque boost		 (0 to 120 Hz) can be set. Auto torque boost (For constant torque load) Manual torque boost: Torque boost value can be set between 0.0 and 20.0%. Select application load with the function code. (Variable torque load or constant torque 				
16	Star	rting torque	load) • 100% or higher, reference frequency 1.0 Hz,				
Control	Star	rt/stop operation	base frequency 50 Hz, with slip compensation and auto torque boost active Keypad: Start and stop with [ww] / [REV] and [row] keys External signals (digital inputs): Forward (Reverse) rotation, stop command (capable of 3-wire operation), coast-to-stop command, external alarm, alarm reset, etc. Link operation: Operation through RS-485 or field bus (option) communications Switching a run command: Remote/local switching, link switching				
	Frequency setting		Keypad: Settable with and keys External volume: Can be set with external frequency command potentiometer. (1 to 5 kΩ 1/2 W) Analog input: 0 to ±10 V DC (±5 V DC) / 0 to ±100% (terminals [12] and [V2]),	"+1 to +5 VDC" can be adjusted with bias and analog input gain.			

Item	Explanation	Remarks
	Auxiliary frequency setting: Inputs at terminal [12], [C1] or [V2] can be added to the main setting as auxiliary frequency settings.	
Frequency setting	Inverse operation: Switchable from "0 to +10 VDC/0 to 100%" to "+10 to 0 VDC/0 to 100%" by external command. : Switchable from "4 to +20 mA DC/0 to 100%" to "+20 to 4 mA DC/0 to 100%" by external command.	
	: Switchable from "0 to +20 mA DC/0 to 100%" to "+20 to 0 mA DC/0 to 100%" by external command.	
	Switching: Up to four types of acceleration/deceleration time can be set or selected individually (switchable during running).	
Acceleration/ deceleration time	Acceleration/deceleration pattern: Linear acceleration/deceleration, S-shape acceleration/deceleration (weak, strong), Curvilinear acceleration/deceleration (acceleration/deceleration maximum capacity of constant output)	
	Forcible stop deceleration time: Deceleration stop by <i>STOP</i> ("Force to stop").	
	Acceleration/deceleration in low-speed domain: The acceleration/deceleration time exclusive to the low-speed domain can be specified.	
	Boost function: The acceleration time at startup can be set.	
Frequency limiter (Upper and lower limit frequencies)	 Specifies the upper and lower limits in Hz. Possible to choose the processing (Hold the output frequency at the lower limit or Decelerate to a stop) to be applied when the reference frequency drops below the lower limit. Can be set with analog input (terminal [12], [C1], and [V2]) 	
Bias frequency	the range of 0 to $\pm 100\%$.	
Analog input	 Offset: Setting range of -5.0 to +5.0% Filter: Setting range of 0.00 to 5.00 s 	
Jump frequency		
Auto-restart after momentary power failure	 Trip at power failure: Trip immediately at power failure. Trip at power recovery: Coast to a stop at power failure and trip at power recovery. Continue to run: Continue to run using the load inertia energy. Start at the frequency applied before momentary power failure: Coast to a stop at power failure and start after power recovery at the frequency applied before momentary stop. Start at starting frequency: Coast to a stop at power failure and start at the starting frequency after power recovery. 	
Hardware current limiter	Limits the current by hardware to prevent an overcurrent trip from being caused by fast load variation or momentary power failure, which cannot be covered by the software current limiter. This limiter can be canceled.	
Run by commercial power supply	 SW50 ("Switch to commercial power 50 Hz") or SW60 ("Switch to commercial power 60 Hz") switches the inverter to 50 or 60 Hz output, respectively. Built-in commercial power supply switching sequence 	
Slip compensation	Compensates for decrease in speed according to the load.	
Torque limiter	Switchable between 1st and 2nd torque limit values.	
Software current limiter	Automatically reduces the frequency so that the output current becomes lower than the preset operation level.	
PID control	 PID processor for process control Normal operation/inverse operation Slow flowrate stop function (Pressurized operation is possible before the slow flowrate stop.) Automatic frequency updating function for slow flowrate stop PID command: Keypad, analog input (terminals [12], [C1] and [V2]), RS-485 communication, Terminal command UP/DOWN control PID feedback value (terminals [12], [C1] and [V2]) Alarm output (absolute value alarm, deviation alarm) PID feedback error detection 	
	Frequency setting Acceleration/ deceleration time Frequency limiter (Upper and lower limit frequencies) Bias frequency Analog input Jump frequency Auto-restart after momentary power failure Hardware current limiter Run by commercial power supply Slip compensation Torque limiter Software current limiter	Auxiliary frequency setting: Inputs a terminal [12], [C1] or [V2] can be added to the main setting as auxiliary frequency settings. Frequency setting Acceleration: Accelera

	Item	Explanation	Remar	
		Sensor input amount conversion/calculation		
		PID output limiter		
P	ID control	• Integration reset/hold		
		Anti-reset wind-up function DID outs trains function		
		PID auto-tuning function Application provide initialization		
_		Application-specific initialization The first transfer of the initialization in the latest transfer of the initialization.		
Α	uto search for idling	The inverter automatically searches for the idling motor speed to be harmonized and starts to drive it without stopping it.		
m	otor speed	(Motor constants need tuning: Auto-tuning (offline)		
		If the DC link bus voltage or calculated torque exceeds the automatic deceleration level		
		during deceleration, the inverter automatically prolongs the deceleration time to avoid an overvoltage trip.		
	utomatic deceleration ontrol	(It is possible to select forcible deceleration to be applied when the deceleration time becomes three times longer.)		
		If the calculated torque exceeds automatic deceleration level during constant speed operation, the inverter avoids an overvoltage trip by increasing the frequency. The calculated torque exceeds automatic deceleration level during constant speed operation, the inverter avoids an overvoltage trip by increasing the frequency. The calculated torque exceeds automatic deceleration level during constant speed operation, the inverter avoids an overvoltage trip by increasing the frequency. The calculated torque exceeds automatic deceleration level during constant speed operation, the inverter avoids an overvoltage trip by increasing the frequency.		
L		The automatic deceleration level can be specified.		
ch (in	receleration naracteristic mproved braking apacity)	Increases the motor loss during deceleration to reduce the regenerative energy to the inverter to avoid an overvoltage trip.		
		Controls the output voltage to minimize the total sum of the motor loss and inverter loss.		
	uto energy saving	(Auto energy saving mode can be switched ON or OFF by a digital input signal sent from		
ol	peration	an external device.)		
О	verload prevention	If the ambient temperature or IGBT joint temperature increases due to overload, the		
cc	ontrol	inverter lowers the output frequency to avoid overload.		
_	ontinue to run at low oltage	Continues to run by decreasing the output frequency when the input voltage drops. (Available soon)		
С	ontinue to run at input			
Ι.	hase loss	output or normal output) with a warning output. (Available soon)		
A	uto-tuning (offline)	Tuning the motor while the motor is stopped or running, for setting up motor parameters.		
	ooling fan ON/OFF	 Detects the inverter internal temperature and stops the cooling fan when the temperature is low. 		
	5111101	• The fan control signal can be output to an external device.		
U	niversal DI	Transfers the status of an external digital signal connected to the universal digital input terminal to the host controller.		
U	niversal DO	Outputs a digital command signal sent from the host controller to the universal digital output terminal.		
U	niversal AO	Outputs an analog command signal sent from the host controller to the analog output terminal.		
	estriction on rotation irection	Reverse or forward rotation prevention.		
l	ew condensation revention	When the motor is stopped, current is automatically supplied to the motor to keep the motor warm and avoid condensation.		
	ustomizable logic	2 inputs, 1 output, logical operation, timer function, four arithmetic operations of analog		
ın	terface	amount, comparison and conversion, choice of maximum/minimum, 14 steps		
		Anti-jam function		
Pι	ump control	Filter clogging prevention		
		Wet-bulb temperature presumption control		
	ire mode Forced operation)	Ignores the inverter alarm and forcibly performs retry operation.		
R	eal-time clock (RTC)	 Displays the current date & time and the alarm info date & time, and enables timer operation. (The RTC can be maintained by an optional battery.) Has the correction function for daylight saving time (DST). 	Allows the inverte to keep time.	
		• 4 timers for operation in a week.		
Ti	imer operation	Maximum of 20 pause dates per year.		
		Capable of running/stopping the inverter or outputting external signals.		
D,	assword function	Protects function code data from unintentional change and hides data (at 2 levels).		

	Item	Explanation	Remarks
	Running/Stopping	Speed monitor (reference frequency, output frequency, motor speed, load shaft speed, and speed indication with percent), output current (A), output voltage (V), calculated torque (%), input power (kW), PID command value, PID feedback value, PID output, load factor (%), motor output (kW), analog input, input watt-hour (kWh)/(MWh), and phase effective current (A)	
	Life early warning	 Judgment of lifetime of the DC link bus capacitors, capacitors on the printed circuit boards and the cooling fan. Life early warning can be issued to an external equipment. Ambient temperature: 40°C for IP00/IP21, 30°C for IP55 (Load factor: Inverter rated current 100%) 	
	Cumulative run time	 Display of the inverter cumulative run time, input watt-hour, cumulative motor run time, and the number of startups. Output of warning when the maintenance time or the number of startups has exceeded the preset values. 	
lay	At the time of a light alarm	The WARN. LED flashes and the light alarm cause displays.	
Display	At the time of a trip	The ALARM LED flashes and the trip cause displays.	
I	During running or at the time of a trip	 Trip history: Saves and displays the causes of the latest and last nine trips (with a code). Light alarm history: Displays the alarm codes of the latest and last five light alarms. Retry history: Displays alarm codes of two times activation of the protective functions supporting retry. Saves and displays the detailed running status data of the last four trips. Saves and displays the date and time at which the inverter tripped when the real-time clock is in operation. 	
	LED indication	LEDs which indicate the running status, light alarm and heavy alarm states.	
	Operation guides	Pressing the HELP key displays the guidance information required at that time.	
	Multilanguage support	English, Chinese, German, French, Spanish, Italian, Russian, Greek, Turkish, Malay, Vietnamese, Thai, Indonesian, Polish, Czech, Swedish, Portuguese, Danish, Dutch, and Japanese	
	Remaining battery charge display	Indicates whether an optional battery is connected and little battery charge remains.	
	Backlight	Selectable between "Backlight ON during key operation only" and "Always OFF."	
	Overcurrent protection	Protects the inverter from overcurrent caused by overload and stops the inverter.	
	Short-circuit protection	Protects the inverter from overcurrent caused by a short-circuit in the output circuit and stops the inverter.	OC1 OC2
	Ground fault protection	Protects the inverter from overcurrent caused by a ground fault in the output circuit and stops the inverter. (For 200 V class series inverters of 18.5 kW or below and 400 V ones of 37 kW or below)	OC3
	Ground faunt protection	Detects the zero-phase current in the output power, protects the inverter from overcurrent caused by a ground fault in the output circuit, and stops the inverter. (For 200 V class series inverters of 22 kW or above and 400 V ones of 45 kW or above)	EF
	Overvoltage protection	Detects an excessive DC link bus voltage (400 VDC for 200 V class series, 800 VDC for 400 V class series) and stops the inverter. If a strikingly excessive input voltage is applied by mistake, the protection cannot be guaranteed.	OV1 OV2 OV3
Protection	Undervoltage protection	Detects a DC link bus voltage drop (200 VDC for 200 V class series, 400 VDC for 400 V class series) and stops the inverter. Note that no alarm will be issued if "Restart after momentary power failure" is selected.	LV
Prote	Input phase loss	 Detects an input phase loss and protects or stops the inverter. When the load is small, a phase loss may not be detected. 	Lin
	Output phase loss	Detects a break in inverter output wiring during running and stops the inverter output.	OPL
		Detects the inverter heat sink temperature in the case of a cooling fan failure or overload and stops the inverter.	ОН1
	Overheat protection	Detects an internal agitating fan failure and stops the inverter. (For 200 V class series inverters of 5.5 to 18.5 kW: IP55 rated ones only, For those of 22 kW or above: All inverter types) (For 400 V class series inverters of 11 to 37 kW: IP55 rated ones only, For those of 45 kW or above: All inverter types)	FAL
		 Detects the inner temperature of the inverter unit in the case of a cooling fan failure or overload and stops the inverter. Detects a charging circuit error and stops the inverter. 	ОН3
	Overload protection	Stops the inverter output upon detection of the abnormal heat sink temperature and switching element temperature calculated with the output current.	OLU
		The digital input signal <i>THR</i> stops the inverter with an alarm.	OH2

	Item	Explanation	Remarks
Fu	se blown	Detects a break of the main circuit fuse in the inverter and stops the inverter. (For 200 V class series inverters of 90 kW and 400 V ones of 110 kW or above)	FUS
Ch	arger circuit error	Detects a charger circuit error and stops the inverter. (For 200 V class series inverters of 22 kW or above and 400 V ones of 45 kW or above)	PbF
tection	Electronic thermal overload protection	Stops the inverter with the electronic thermal overload protection setting to protect the motor. Protects general-purpose motors and inverter motors over all frequency range. (It is possible to set the running level and thermal time constant (0.5 to 75.0 min).)	
Motor protection	PTC thermistor	Detects the motor temperature to stop the inverter for protecting the motor. Connect a PTC thermistor between terminals [C1] and [11] and configure the switch on the control printed circuit board and function codes.	ОН4
, ,	Overload early warning	The inverter outputs a warning signal at the predetermined level before stop.	-
Me	emory error	The inverter checks memory data when the power is turned ON or data is written. If any memory error is detected, the inverter stops.	Er1
	eypad mmunications error	The error detection function stops the inverter output upon detection of a communications error between the keypad and the inverter control circuit during operation using the keypad.	Er2
СР	PU error	If the inverter detects a CPU error or LSI error caused by noise or some other factors, this function stops the inverter output.	Er3
	otion mmunications error	Upon detection of an error in communication between the inverter and an option card, this function stops the inverter output.	Er4
Ор	tion error	When an option card detects an error, this function stops the inverter output.	Er5
		STOP key priority: Pressing the row key on the keypad forcibly decelerates the motor to a stop even when a run command is given via the terminal block or communications link. After the stop, the inverter issues alarm Er6. Start check: To prevent a sudden start, the inverter prohibits any run operations and	
Ор	peration protection	displays Er6 if any run command is present when; - The inverter power is turned ON, - An alarm is released, or - A run command source is switched via the communications link.	Er6
Tu	ning error	During tuning of motor parameters, if tuning has failed or aborted, or an abnormal condition has been detected in the tuning result, the inverter stops its output.	Er7
coı	3-485 mmunications error ort 1)	When the inverter is connected to a communications network via the RS-485 port designed for the keypad, detecting a communications error stops the inverter output.	Er8
	ta save error during dervoltage	If the data could not be saved during activation of the undervoltage protection function, the inverter displays the alarm code.	ErF
coı	s-485 mmunications error ort 2)	When the inverter is connected to a communications network via the RS-485 port on the control terminals DX+ and DX-, detecting a communications error stops the inverter output.	ErP
Po	wer supply LSI error	Detects an LSI failure on the power supply printed circuit board, which is mainly caused by noise, and stops the inverter output.	ErH
Mo	ock alarm	A mock alarm can be generated with keypad operations.	Err
	eak detection	If a break of the current input signal wire is detected, this function stops the inverter output (Enable/Disable selectable).	CoF
	D feedback wire eak detection	When PID feedback is assigned to the current input, if a wire break is detected, this function stops the inverter output. (Switchable between Enable and Disable)	PV1 PV2 PVA PVb PVC
En	able circuit failure	Diagnoses the Enable circuit. If any circuit failure is detected, this function stops the inverter output.	ECF
	stomizable logic normality	Issues an alarm if a customizable logic configuration error is detected.	ECL
	ti-jam function	Displays an error if starting has failed due to overcurrent.	rLo
	ter clogging evention	Displays an error if overload is detected under PID control.	FoL
_	ssword protection	Entering a wrong password five times causes an alarm.	LoK

	Item	Explanation	Remarks			
	Fire mode	Displays an alarm during running in fire mode (without stopping due to alarm).	Fod			
	Alarm relay output (for any fault)	 Outputs a relay contact signal if the inverter issues an alarm and stops its output. Experimental experiments with the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter issues an alarm and stops its output. Experimental experiments in the inverter is a supplication of t				
	(for any facility	Upon detection of a failure or warning status that has been defined as a light alarm item, the inverter displays a light alarm without stopping running.				
Protection	Light alarm (warning) Stall prevention	Light alarm objects External alarm (OH2), Inverter internal overheat (OH3), Motor overload (OL1), Option communications error (Er4), Option error (Er5), RS-485 communications error (COM port 1) (Er8), RS-485 communications error (COM port 2) (ErP), Current input wire break detection (CoF), PID control 1, 2 feedback error detection (PV1, PV2), External PID control 1, 2, 3 feedback error detection (PVA, PVb, PVC), Filter clogging error (FoL), DC fan locked (FAL), Motor overload early warning (OL), Heat sink overheat early warning (OH), Lifetime alarm (DC link bus capacitor, electrolytic capacitors on printed circuit boards or cooling fans) (Lif), Reference command loss detected (rEF), Low torque output (UTL), PTC thermistor activated (PTC), Inverter life (cumulative run time) (rTE), Inverter life (number of startups) (CnT), PID control 1, 2 alarm (PA1, PA2), External PID control 1, 2, 3 alarm (PAA, PAb, PAC), Mutual operation slave alarm (SLA), Low battery warning (Lob), Date & time information lost (dtL) When the output current exceeds the current limiter level during acceleration/deceleration or running at constant speed, this function decreases the output frequency to avoid an				
Pro	Stan prevention	overcurrent trip. When the inverter has stopped because of a trip, this function allows the inverter to				
	Retry function	automatically reset itself and restart. (It is possible to specify the number of retries, the latency between stop and reset, and target protective functions for retries.) It is also possible to know how many times retry has been attempted so far via the communications link. Target protective functions: Overcurrent protection (OC1 to OC3), Overvoltage protection (OV1 to OV3), Overheat protection (OH1, OH3), Inverter overload (OLU), Motor 1 overload (OL1), Motor overheat (OH4), External alarm (OH2), Undervoltage protection (LV)				
	Surge protection	Protects the inverter against surge voltages which might appear between one of the power lines for the main circuit and the ground.				
	Command loss detection	Upon detection of a loss of a frequency command (because of a wire break, etc.), this function issues an alarm and continues the inverter operation at the preset reference frequency (specified as a ratio to the frequency just before the detection).				
	Momentary power failure protection	If restart after momentary power failure is selected, this function invokes a restart process when power has been restored within a predetermined period (allowable momentary power failure time).				
	Installation location	Shall be free from corrosive gases, flammable gases, oil mist, dusts, and direct sunlight. (Pollution degree 2 (IEC/EN 60664-1)). Indoor use only.				
		IP21				
	Ambient temperature	-10 to +40°C (+40 to +50°C covered by derating) -10 to +30°C for inverters mounted closely side by side (200 V class series of 18.5 kW or below)				
	Relative humidity	IP00 -10 to +50°C 5 to 95% RH (without condensation)				
	Altitude	Lower than 1,000 m				
Environment	Vibration	200 V class series inverters of 45 kW or below and 400 V ones of 90 kW or below 3 mm: 2 to less than 9 Hz 10 m/s²: 9 to less than 200 Hz 200 V class series inverters of 55 kW and 75 kW 3 mm: 2 to less than 9 Hz 9.8 m/s²: 9 to less than 20 Hz 2 m/s²: 20 to less than 55 Hz 1 m/s²: 55 to less than 200 Hz 200 V class series inverters of 90 kW and 400 V ones of 110 kW to 710 kW 3 mm: 2 to less than 9 Hz 2 m/s²: 9 to less than 55 Hz				
	Ct. t	1 m/s ² : 55 to less than 200 Hz				
	Storage temperature -25 to +70°C Storage humidity 5 to 95% RH (without condensation)					

2.3 Terminal Specifications

2.3.1 Terminal functions

Main circuit and analog input terminals

Classifi- cation	Symbol	Name	Functions
	L1/R, L2/S, L3/T	Main circuit power inputs	Connect the three-phase input power lines.
	U, V, W	Inverter outputs	Connect a three-phase motor.
	R0, T0	Auxiliary power input for the control circuit	For a backup of the control circuit power supply, connect AC power lines same as that of the main power input.
	P1, P(+)	DC reactor	Connect a DC reactor (DCR) for power factor correction. (For 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above)
cuit	P(+), N(-)	DC link bus	To be used for connecting a DC link bus. For use of these terminals, consult your Fuji Electric representative.
Main circuit	R1, T1	Auxiliary main circuit power supply	Usually there is no need to do anything for these terminals. To be used when the inverter is combined with a PWM converter. (For 200 V class series inverters of 22 kW or above and 400 V ones of 45 kW or above)
	⊕ G	Grounding for inverter and motor	Grounding terminals for the inverter's chassis (or case) and motor. Be sure to ground these terminals for safety and electric noise reduction.
	E1, E2	Grounding for EMC filter	Usually there is no need to do anything for the EMC filter. When the leakage current from the connected EMC filter causes problems with the power supply system, removing screws from terminals [E1] and [E2] could improve the problem. Note that doing so loses the effect of the EMC filter so that the inverter is no longer compliant with the EMC standards. To remove those screws, consult your Fuji Electric representative.
	[13]	Power supply for the potentiometer	Power supply (+10 VDC) for frequency command potentiometer (Potentiometer: 1 to $5k\Omega$) The potentiometer of 1/2 W rating or more should be connected.
Analog input	[12]	Analog setting voltage input	 (1) The frequency is commanded according to the external analog voltage input. 0 to ±10 VDC/0 to ±100% (Normal operation) +10 to 0 VDC/0 to 100% (Inverse operation) (2) In addition to frequency setting, PID command, PID feedback signal, auxiliary frequency command setting, ratio setting, upper/lower frequency limits, or analog input monitor can be assigned to this terminal. (3) Hardware specifications Input impedance: 22kΩ The maximum input is ±15 VDC, however, the voltage exceeding ±10 VDC is handled as ±10 VDC. Inputting a bipolar analog voltage (0 to ±10 VDC) to terminal [12] requires setting function code C35 to "0."

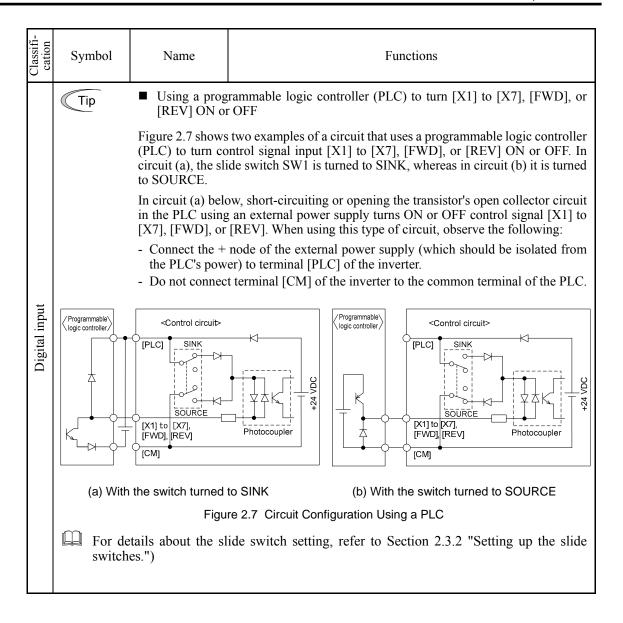
Classifi- cation	Symbol	Name	Functions
	[C1]	Analog setting current input (C1 function)	 The frequency is commanded according to the external analog current input. 4 to 20 mA DC/0 to 100% (Normal operation) 0 to 20 mA DC/0 to 100% (Normal operation) 20 to 4 mA DC/0 to 100% (Inverse operation) 20 to 0 mA DC/0 to 100% (Inverse operation) In addition to frequency setting, PID command, PID feedback signal, auxiliary frequency command setting, ratio setting, upper/lower frequency limits, or analog input monitor can be assigned to this terminal. Hardware specifications Input impedance: 250Ω The maximum input is +30 mA DC, however, the current exceeding +20 mA DC is handled as +20 mA DC.
		PTC thermistor input (PTC function)	(1) Connects PTC (Positive Temperature Coefficient) thermistor for motor protection. Ensure that the slide switch SW5 on the control PCB is turned to the PTC position (refer to Section 2.3.2 "Setting up the slide switches").
			The figure shown below illustrates the internal circuit diagram where SW5 (switching the input of terminal [C1] between C1 and PTC) is turned to the PTC position. For details on SW5, refer to Section 2.3.2 "Setting up the slide switches." In this case, you must change data of the function code H26 accordingly.
Analog input			Resistor 27kΩ (Operation level) PTC thermistor [11]
			Figure 2.1 Internal Circuit Diagram (SW5 Selecting PTC)
	[V2]	Analog setting voltage input (V2 function)	 (1) The frequency is commanded according to the external analog voltage input. • 0 to ±10 VDC/0 to ±100 % (Normal operation) • +10 to 0 VDC/0 to 100% (Inverse operation)
			(2) In addition to frequency setting, PID command, PID feedback signal, auxiliary frequency command setting, ratio setting, upper/lower frequency limits, or analog input monitor can be assigned to this terminal.
			 (3) Hardware specifications • Input impedance: 22kΩ • The maximum input is ±15 VDC, however, the voltage exceeding ±10 VDC is handled as ±10 VDC. • Inputting a bipolar analog voltage (0 to ±10 VDC) to terminal [V2] requires setting function code C45 to "0."
	[11]	Analog common	Common for analog input/output signals ([13], [12], [C1], [V2], [FM1] and [FM2]).
			Isolated from terminals [CM]s and [CMY].

Classifi- cation	Symbol	Name	Functions	Related function codes
Analog input		to the external n use shielded wi external inducti effective. As sh enhance the shie - Use a twin-con circuit. Do not of - When the inver the external dev If this happens, core or equivale having the good wires as shown - Do not apply a	tact relay for low level signals if the relay is used in connect the relay's contact to terminal [11]. ter is connected to an external device outputting the an ice may malfunction due to electric noise generated by according to the circumstances, connect a ferrite core ent) to the device outputting the analog signal or connect d cut-off characteristics for high frequency between co	n 20 m) and if effects of [11] may be the shield to the control alog signal, the inverter. (a toroidal a capacitor ntrol signal
	Potentiometer ½ – 1 k to 5 kΩ	Shielded Wire Connection of Shi	[13] Output Device 0.022 μ F 50V [12] [11] Ferrite Core (Pass the same-phase wires through or turn them around the ferrite core 2 or 3 times.)	control Circuit> 2] 1]
	Figure 2.2	Connection of Sh	reided write Figure 2.3 Example of Electric Noise	Reduction

Digital Input Terminals

Classifi- cation	Symbol	Name	Functions					
	[X1]	Digital input 1	(1) Various signals such as "Coast to a stop," "Enable external alarm trip," and "Select multistep frequency" can be assigned					
	[X2]	Digital input 2	to terminals [X1] to [X7], [FWD] and [REV] by setting function codes E01 to E07, E98, and E99. For details, refer to					
	[X3]	Digital input 3	Chapter 6 "FUNCTION CODES."					
	[X4]	Digital input 4	(2) Input mode, i.e. SINK/SOURCE, is changeable by using the slide switch SW1. (Refer to Section 2.3.2 "Setting up the slide					
	[X5]	Digital input 5	switches.") (3) Switches the logic value (1/0) for ON/OFF of the terminals [X1] to [X7], [FWD], or [REV]. If the logic value for ON of					
	[X6]	Digital input 6						
	[X7]	Digital input 7	the terminal [X1] is "1" in the normal logic system, for example, OFF is "1" in the negative logic system and vice					
	[FWD]	Run forward command	versa. (Digital input circuit specifications)					
Digital input	[REV]	Run reverse command	Control circuit > [PLC] +24 VDC SINK Photocoupler SW1 SOURCE [X1] to [X7], 5.4kΩ [FWD], [REV] (1.6kΩ for [X7]) [CM] Figure 2.4 Digital Input Circuit (a)					
			Item Min. Max.					
			Operating ON level 0 V 2 V					
			voltage (SINK) OFF level 22 V 27 V					
			Operating voltage ON level 22 V 27 V					
			(SOURCE) OFF level 0 V 2 V					
			Operating current at ON (Input voltage is at 0 V) Operating current at 2.5 mA 5 mA					
			(For [X7]) (9.7 mA) (16 mA)					
			Allowable leakage current at OFF - 0.5 mA					

Classifi- cation	Symbol	Name		Fu	nctions				
	[EN1]	Enable input 1	(1) Opening ter [PLC] stops STO)	minals [EN1] the inverter's					
	[EN2]	Enable input 2	 (2) These terminals are exclusively used for the SOURCE monimput and cannot be switched to the SINK mode input. (3) If input to either one of [EN1] and [EN2] is OFF, the inversessues an alarm (ECF). If the duration exceeds 50 ms, i regarded as mismatch. This alarm can be reset only restarting the inverter. (Digital input circuit specifications) 					nverter as, it is	
			<control circuit=""></control>		Ite	m	Min.	Max.	
			PLC	+24 VDC	Operating	ON level	22 V	27 V	
				Photocoupler	14	OFF level	0 V	2 V	
			6.3kΩ	YK	Operating of Of (Input vo	current at N oltage is	2.5 mA		
			6.3κΩ		Allowable current a		-	0.5 mA	
			СМ	<u> </u>					
			Figure 2.5 Digital Input Circuit (b)						
Digital input	[PLC]	Power for programmable logic controller signals	 (1) Connects to PLC output signal power supply. Rated voltage: +24 VDC (Allowable range: +22 to +27 VDC), Maximum 200 mA DC (2) This terminal also supplies a power to the load connected to 						
Digita		-	the transistor output terminals [Y1] and [Y2]. Refer to "Transistor output" described later in this table for more.						
	[CM]	Digital input common	Two common te These terminals and [CMY].	•		•	rminals	[11]s	
	Tip	■ Using a rela	y contact to turn	[X1] to [X7],	[FWD] or [REVI ON	N or OF	F	
	TIP	Figure 2.6 shows signal input [X1	s two examples of to [X7], [FWD] rned to SINK, wh	a circuit that l, or [REV] O	uses a relay N or OFF.	contact to the contact to the circuit	to turn (a), th	control e slide	
			ure this kind of ci ended product: Fu						
	(PLC)	<control circuit=""></control>	—K———	[PLC]	<control o<="" td=""><td></td><td>—————————————————————————————————————</td><td></td></control>		—————————————————————————————————————		
	[X1] to	SOURCE	24 VDC		SOU!	RCE	Ţ, K	+24 VDC	
	[FWD],	, [REV]	Photocoupler	[FWD), [REV]	P	'hotocoupl	GI	
	(a) W	ith the switch turne	ed to SINK	(b) V	Vith the swi	tch turned	to SOl	JRCE	
		Figure 2.6	6 Circuit Configure	ation Using a F	Relay Conta	ıct			



Analog output, transistor output, and relay output terminals

Classifi- cation	Symbol	Name	Functions						
	[FM1] [FM2]	Analog monitor	to +10 V) mA DC). The output by the sli	or analog at form (VO) de switch	DC current (D/IO) for [FN	+4 to +20 m/ M1] or [FM2] on the cont	og DC voltage (0 A DC or 0 to +20 can be switched rol PCB and the		
						it form	Signal function		
			Terminal	Function	-	DC current	specified by		
			FM1	SW4	VO1	IO1	F31 data		
				F29	0	1	131		
			FM2	SW6 F32	VO2	IO2	F35 data		
			Tri .	0	1				
Analog output			function e Output f Output to PID feed Universa Calibrati PID dev Customi Inverter Reference For deta Input im output) (While to driving Input im DC outp	requency orque aback amount and AO from the contraction are frequence of the terminal appedance	• Output • Load fa unt • DC link • Motor c • PID cor • Referen • output sign emperature ey, etc. • Chapter 6 " f external dev	current • ctor • to bus voltage output mmand • ce frequency al FUNCTION vice: Min. 5kg g 0 to 10 VD eters with 10 vice: Max. 500			
			- Adjustable range of the gain: 0 to 300%						
	[11]	Analog common		minals are			utput signals. terminals [CM]s		

Classifi- cation	Symbol	Name	Functions						
	[Y1]	Transistor output 1	(1) Various signals such as inverter running, frequency arrival and overload early warning can be assigned to terminals [Y1]						
	[Y2]	Transistor output 2	to [Y4] by setting function code E20 to E23. Refer to Chapter 6 "FUNCTION CODES" for details.						
	[Y3]	Transistor output 3	(2) It is possible to switch the logic value (1/0) for ON/OFF of the terminals between [Y1] to [Y4], and [CMY]. If the logic value for ON between [Y1] to [Y4] and [CMY] is 1 in the normal logic system, for example, OFF is 1 in the possible logic.						
	[Y4]	Transistor output 4	logic system, for example, OFF is 1 in the negative logic system and vice versa. Transistor output circuit specifications)						
			Control circuit>						
			31 to 35 V [CMY] • ® B B TO N						
utput			Figure 2.8 Transistor Output Circuit						
Transistor output			Item Max.						
Tran			Operation Voltage OFF level 27 V						
			Orr level 27 V						
			Maximum motor current at ON 50 mA						
			Leakage current at OFF 0.1 mA						
			Figure 2.9 shows examples of connection between the control circuit and a PLC.						
			• When a transistor output drives a control relay, connect a surge-absorbing diode across relay's coil terminals.						
			• When any equipment or device connected to the transistor output needs to be supplied with DC power, feed the power (+24 VDC: allowable range: +22 to +27 VDC, 200 mA max.) through the [PLC] terminal. Short-circuit between terminals [CMY] and [CM] in this case.						
	[CMY]	Transistor output common	Common terminal for transistor output signals This terminal is electrically isolated from terminals [CM]s and [11]s.						

Classifi- cation	Symbol	Name	Functions	Related function codes						
		or [Y4] Figure 2.9 shows the inverter's contserves as a SINK SOURCE for the or		or output of of the PLC serves as a						
Transistor output	Photocoupler	Current [Y1] 31 to [CMY]	Programmable logic controller SINK input Photocoupler Current Y/1] 131 to Y/4 35 V	Programmable logic controller						
	(a)	(a) PLC serving as SINK (b) PLC serving as SOURCE Figure 2.9 Connecting PLC to Control Circuit								
	[Y5A/C]	General-purpose relay output	 (1) A general-purpose relay contact output usable as w function of the transistor output terminal [Y1], [Y2 [Y4]. Contact rating: 250 VAC 0.3 A, cos φ = 0.3, 48 VE], [Y3] or						
put			 (2) Switching of the normal/negative logic output is ap the following two contact output modes: "Active O (Terminals [Y5A] and [Y5C] are closed (excited) is active.) and "Active OFF" (Terminals [Y5A] and opened (non-excited) if the signal is active while the normally closed.). 	oplicable to N" f the signal [Y5C] are						
Relay output	[30A/B/C]	Alarm relay output (for any error)	 Outputs a contact signal (1C) when the protective function has been activated to stop the motor. Contact rating: 250 VAC, 0.3A, cos φ = 0.3, 48 VDC, 0.5A Any one of output signals assigned to terminals [Y1] to [Y4] can also be assigned to this relay contact to use it for signal output. 							
		(3) Switching of the normal/negative logic output is ap the following two contact output modes: "Active O (Terminals [30A] and [30C] are closed (excited) if t active.) and "Active OFF" (Terminals [30A] and [3 opened (non-excited) if the signal is active while the normally closed.).	N" he signal is 0C] are							

RS-485 communications port

Classifi- cation	Connector	Name	Functions
	DX+/DX- /SD	RS-485 communications port 2 (Terminal block)	The communications port transmits data through the RS-485 multipoint protocol between the inverter and a computer or other equipment such as a PLC (Programmable Logic Controller). (For setting of the terminating resistor, refer to Section 2.3.2 "Setting up the slide switches.")
	RJ-45 connector for keypad connection	RS-485 communications port 1 (Standard RJ-45 connector)	(1) Used to connect the inverter with the keypad. The inverter supplies the power to the keypad through the pins specified below. The extension cable for remote operation also uses wires connected to these pins for supplying the keypad power.
Communication			(2) Remove the keypad from the standard RJ-45 connector and connect the RS-485 communications cable to control the inverter through the PC or PLC (Programmable Logic Controller). For setting of the terminating resistor, refer to Section 2.3.2 "Setting up the slide switches."
			TXD RXD B- O 1 Vcc 2 GND 3 N/A 4 DX- 5 DX+ 6 NC 7 GND 8 Vcc resistor SW3 RJ-45 connector pin assignment RJ-45 connector face
			* Pins 1, 2, 7, and 8 are exclusively assigned to power lines for the keypad, so do not use those pins for any other equipment.
	CN10	USB port	A USB port connector (mini B) that connects an inverter to a computer. FRENIC Loader running on the computer supports editing the function codes, transferring them to the inverter, verifying them, test-running an inverter and monitoring the inverter running status.
Battery	CN11	Connector for battery	A connector for an optional battery.



- Route the wiring of the control circuit terminals as far from the wiring of the main circuit as possible. Otherwise electric noise may cause malfunctions.
- Fix the control circuit wires with a cable tie inside the inverter to keep them away from the live parts of the main circuit (such as the terminal block of the main circuit).

2.3.2 Setting up the slide switches

⚠WARNING

Before changing the switches, turn OFF the power and wait at least ten minutes. Make sure that the LCD monitor is turned OFF. Further, make sure, using a multimeter or a similar instrument, that the DC link bus voltage between the terminals P(+) and N(-) has dropped to the safe level (+25 VDC or below).

An electric shock may result if this warning is not heeded as there may be some residual electric charge in the DC bus capacitor even after the power has been turned OFF.

Switching the slide switches located on the control PCB allows you to customize the operation mode of the analog output terminals, digital I/O terminals, and communications ports. The locations of those switches are shown in Figure 2.11.

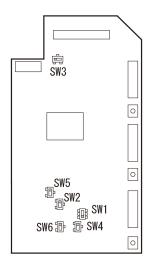
To access the slide switches, remove the front cover so that you can see the control PCB.

Table 2.1 lists the function of each slide switch.

Table 2.1 Function of Each Slide Switch

Function							
Switches the service mode of the digital input terminals between SINK and SOURCE. - This switches the input mode of digital input terminals [X1] to [X7], [FWD] and [REV] to be used as the SINK or SOURCE mode. - Factory default: SINK							
Switches the terminating resistor of RS-485 communications port on the inverter ON and OFF. (RS-485 communications port 2, on the terminal block) - If the inverter is connected to the RS-485 communications network as a terminating device, turn SW2 to ON.							
Switches the terminating resistor of RS-485 communications port on the inverter ON and OFF. (RS-485 communications port 1, for connecting the keypad) - To connect a keypad to the inverter, turn SW3 to OFF (Factory default). - If the inverter is connected to the RS-485 communications network as a terminating device, turn SW3 to ON.							
Switches the output mode of the analog output terminal [FM1]/[FM2] between voltage and current. When changing this switch setting, also change the data of function code F29/F32.							
		[FM1]		[FM2]			
Output mode	SW4	F29 da	ata SW6	F32 data			
Voltage output (Factory default)	VO1	0	VO2	0			
Current output	IO1	1, 2	IO2	1, 2			
input and PTC thermistor input. When changing this switch setting,							
Analog setting current input (Factory default)				0			
PTC thermistor input	P'	ТС	1 (alarm)	or 2 (warning)			
	- This switches the input mode of [REV] to be used as the SINK or - Factory default: SINK Switches the terminating resistor of and OFF. (RS-485 communications - If the inverter is connected to the device, turn SW2 to ON. Switches the terminating resistor of and OFF. (RS-485 communications - To connect a keypad to the inverte If the inverter is connected to the device, turn SW3 to ON. Switches the output mode of the ana and current. When changing this switch setting, Output mode Voltage output (Factory default) Current output Switches the property of the analog input and PTC thermistor input. When changing this switch setting, Output mode Analog setting current input (Factory default)	- This switches the input mode of digital in [REV] to be used as the SINK or SOURCE Factory default: SINK Switches the terminating resistor of RS-485 and OFF. (RS-485 communications port 2, cell) - If the inverter is connected to the RS-485 device, turn SW2 to ON. Switches the terminating resistor of RS-485 and OFF. (RS-485 communications port 1, fell) - To connect a keypad to the inverter, turn Sell device, turn SW3 to ON. Switches the output mode of the analog output and current. When changing this switch setting, also characteristic output mode Output mode Switches the property of the analog input terminate input and PTC thermistor input. When changing this switch setting, also characteristic output mode Output mode Analog setting current input (Factory default)	- This switches the input mode of digital input term [REV] to be used as the SINK or SOURCE mode Factory default: SINK Switches the terminating resistor of RS-485 communications port 2, on the term of the inverter is connected to the RS-485 communications port 2, on the term of the inverter is connected to the RS-485 communications port 2, on the term of the inverter is connected to the RS-485 communications port 1, for connect of the inverter is connected to the RS-485 communications port 1, for connect of the inverter is connected to the RS-485 communications port 1, for connect of the inverter is connected to the RS-485 communications port 1, for connect of the inverter is connected to the RS-485 communications port 1, for connect of the inverter is connected to the RS-485 communications port 1, for connect of the inverter, turn SW3 to OF. Switches the output mode of the analog output termination and current. When changing this switch setting, also change the day of the inverter of the inverter of the analog input terminal [C1] input and PTC thermistor input. When changing this switch setting, also change the day output mode analog setting current input (Factory default) Output mode SW5 Analog setting current input (Factory default)	- This switches the input mode of digital input terminals [X1] to [REV] to be used as the SINK or SOURCE mode Factory default: SINK Switches the terminating resistor of RS-485 communications port o and OFF. (RS-485 communications port 2, on the terminal block) - If the inverter is connected to the RS-485 communications netword device, turn SW2 to ON. Switches the terminating resistor of RS-485 communications port of and OFF. (RS-485 communications port 1, for connecting the keypatary of the inverter, turn SW3 to OFF (Factory device, turn SW3 to ON). Switches the output mode of the RS-485 communications netword device, turn SW3 to ON. Switches the output mode of the analog output terminal [FM1]/[FM2] and current. When changing this switch setting, also change the data of function [FM1] Output mode SW4 F29 data SW6 Voltage output (Factory default) VO1 0 VO2 Current output IO1 1, 2 IO2 Switches the property of the analog input terminal [C1] between analog input and PTC thermistor input. When changing this switch setting, also change the data of function Output mode SW5 H2 Analog setting current input (Factory default)			

Figure 2.11 shows the location of slide switches on the control PCB.



Switching examples and factory default

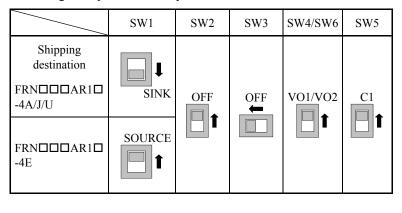


Figure 2.11 Location of the Slide Switches on the Control PCB



To move a switch slider, use a tool with a narrow tip (e.g., tweezers), taking care not to touch other electronic parts on the PCB. If the slider is in an ambiguous position, the circuit is unclear whether it is turned ON or OFF and the input remains in an undefined state. Be sure to place the slider so that it contacts either side of the switch.

Slider in the correct position	or
Slider in an ambiguous position	

2.3.3 Screw specifications and recommended wire sizes

2.3.3.1 Main circuit terminals

The table and figures given below show the terminal screw sizes, tightening torque and terminal arrangements. Note that the terminal arrangements differ depending on the inverter types.

Use crimp terminals covered with an insulation sheath or with an insulation tube.

■ Screw Specifications (200 V class series)

Power supply	Nominal applied	Inverter type	Refer	Main circuit terminals		Grounding terminals		Aux. control power supply Aux. main circuit power supply	
voltage	motor (kW)	inverter type	to:	Screw size	Tightening torque lb-in (N·m)	Screw size	Tightening torque lb-in (N·m)	Screw size	Tightening torque lb-in (N·m)
	0.75	FRN0.75AR1 ■- 2□		M4	15.9 (1.8)	M4	15.9 (1.8)	M3.5	10.6
	1.5	FRN1.5AR1■-2□	Figure						
	0.75	FRN2.2AR1 ■- 2□	A						
	3.7 (4.0)* 1	FRN3.7AR1■-2□ FRN4.0AR1■-2E							
	5.5	FRN5.5AR1■-2□	Figure B	M6	51.3 (5.8)	М6	51.3 (5.8)		
	7.5	FRN7.5AR1 ■ -2 □							
T21	11	FRN11AR1■-2□							
Three- phase	15	FRN15AR1■-2□	Figure						
200V	18.5	FRN18.5AR1 ■- 2□	С					1415.5	(1.2)
	22	FRN22AR1■-2□	Figure	M8	119	M8	119		
	30	FRN30AR1■-2□	D	1410	(13.5)	1410	(13.5)		
	37	FRN37AR1■-2□	Figure			M10	239		
	45	FRN45AR1■-2□	Е	M10	239	IVIIO	(27)		
	55	FRN55AR1S-2□	Figure	IVIIO	(27)	M8	119		
	75	FRN75AR1S-2□	F			IVIð	(13.5)		
	90	FRN90AR1S-2□	Figure L	M12	425 (48)	M10	239 (27)		

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure. M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

■ Screw Specifications (400 V class series)

Power supply	Nominal applied	Inverter type Inverter type	Refer	Main circuit terminals		Grounding terminals		Aux. control power supply Aux. main circuit power supply	
voltage	motor (kW)		to:	Screw size	Tightening torque lb-in (N·m)	Screw size	Tightening torque lb-in (N·m)	Screw size	Tightening torque lb-in (N·m)
	0.75	FRN0.75AR1 ■ -4 □							
	1.5	FRN1.5AR1■-4□							
	2.2	FRN2.2AR1■-4□	Figure	M4	15.9		15.9		
	3.7 (4.0)*1	FRN3.7AR1■-4□ FRN4.0AR1■-4E	A		(1.8)	M4	(1.8)		
	5.5	FRN5.5AR1■-4□							
	7.5	FRN7.5AR1 ■- 4 □							
	11	FRN11AR1■-4□				M6	51.3		10.6 (1.2)
	15	FRN15AR1■-4□	Figure	M6	51.3				
	18.5	FRN18.5AR1 ■- 4 □	В	MO	(5.8)	IVIO	(5.8)		
	22	FRN22AR1■-4□							
	30	FRN30AR1■-4□	Figure C	M6	51.3	M6	51.3		
	37	FRN37AR1■-4□			(5.8)	IVIO	(5.8)		
	45	FRN45AR1■-4□	Figure D	M8	119 (13.5)	M8	119	- M3.5	
Three- phase	55	FRN55AR1■-4□					(13.5)		
400V	75	FRN75AR1■-4□	Figure		239 (27)	M10	239		
	90	FRN90AR1■-4□	Е	M10			(27)		
	110	FRN110AR1S-4□	Figure	IVIIO			119		
	132	FRN132AR1S-4□	F			1410	(13.5)		
	160	FRN160AR1S-4□	Figure						
	200	FRN200AR1S-4□	G						
	220	FRN220AR1S-4□	Figure						
	280	FRN280AR1S-4□	Н						
	315	FRN315AR1S-4□	F:		425		239		
	355	FRN355AR1S-4□	Figure I	M12	(48)	M10	(27)		
	400	FRN400AR1S-4□							
	500	FRN500AR1S-4□	Figure J						
	630	FRN630AR1S-4□	Figure						
	710	FRN710AR1S-4□	K						

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

■ Recommended Wire Sizes (200 V class series): For conformity to the Low Voltage Directive in the EU (IEC/EN 61800-5-1: 2007)

ag1				Recommended wire size (mm ²)								
olta	olied		N	Iain terminal					Aux.			
ly v	app tor	Inverter type	Main power input		Inverter	DC reactor		Aux. control	main			
Power supply voltage	Nominal applied motor		[L1/R, L2/S, L3/T] *2	Inverter's grounding [\(\begin{array}{c} \mathbb{G} \end{array}\) *2	outputs [U, V, W]	[P1, P(+)]	Control	power supply [R0, T0]	circuit power supply [R1, T1]			
	0.75	FRN0.75AR1 ■- 2 □					0.75	2.5				
	1.5	FRN1.5AR1■-2□		10	2.5							
	2.2	FRN2.2AR1 ■ -2□	2.5									
	3.7 (4.0)* ¹	FRN3.7AR1■-2□ FRN4.0AR1■-2E										
	5.5	FRN5.5AR1 ■- 2 □			6				-			
200 V	7.5	FRN7.5AR1 ■- 2□	4		O	DCR						
200	11	FRN11AR1■-2□	1	0	10	built-in						
hase	15	FRN15AR1■-2□			16							
e-p	18.5	FRN18.5AR1 ■ -2 □	2	5	25							
Three-phase	22	FRN22AR1■-2□			35							
	30	FRN30AR1■-2□	5	0	50							
	37	FRN37AR1■-2□	1	0	70							
	45	FRN45AR1■-2□	,		95				2.5			
	55	FRN55AR1S-2□	50	×2	70×2	70×2						
	75	FRN75AR1S-2□	95	×2	95×2	95×2						
	90	FRN90AR1S-2□	120)×2	120×2	120×2						

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\square) replaces an alphabetic letter depending on the shipping destination.

^{*2} The recommended wire size for main circuits is for the 70°C 600 V PVC wires used at an ambient temperature of 40°C.

■ Recommended Wire Sizes (400 V class series): For conformity to the Low Voltage Directive in the EU (IEC/EN 61800-5-1: 2007)

e,			Recommended wire size (mm ²)							
ltag	ied		N	Main termina	1					
y vc	uppl or		Main power input					Aux.	Aux. main	
Power supply voltage	Nominal applied motor	Inverter type	[L1/R, L2/S, L3/T] *2	Inverter's grounding [⊕G] *2	Inverter outputs [U, V, W]	DC reactor [P1, P(+)]	Control circuit	control power supply [R0, T0]	circuit power supply [R1, T1]	
	0.75	FRN0.75AR1 ■ -4 □								
	1.5	FRN1.5AR1■-4□								
	2.2	FRN2.2AR1 ■ -4 □								
	3.7 (4.0)* ¹	FRN3.7AR1■-4□ FRN4.0AR1■-4E	2.5	10	2.5					
	5.5	FRN5.5AR1■-4□								
	7.5	FRN7.5AR1 ■- 4 □							-	
	11	FRN11AR1■-4□			4	_ ~_				
	15	FRN15AR1■-4□	4		6	DCR built-in				
	18.5	FRN18.5AR1 ■ -4 □	6		10	Ount-in				
	22	FRN22AR1■-4□	10		10					
	30	FRN30AR1■-4□			16					
0 V	37	FRN37AR1■-4□	2	5	25		0.75	2.5		
Three-phase 400 V	45	FRN45AR1■-4□			35					
hase	55	FRN55AR1■-4□	3	5	50					
e-p	75	FRN75AR1■-4□	7	0	70					
[hre	90	FRN90AR1■-4□	9	5	95					
	110	FRN110AR1S-4□	50	×2	70×2	150				
	132	FRN132AR1S-4□	70	×2	70^2	70×2				
	160	FRN160AR1S-4□	18	35	240	300				
	200	FRN200AR1S-4□	3()()	300	120×2			2.5	
	220	FRN220AR1S-4□	3()O	150×2	150×2			2.3	
	280	FRN280AR1S-4□	240)×2	240×2	240×2				
	315	FRN315AR1S-4□	240	J^ <u>L</u>	300×2	240^2				
	355	FRN355AR1S-4□	300)×2	300^2	300×2				
	400	FRN400AR1S-4□	240	240×3		300×3				
	500	FRN500AR1S-4□	300)×3	240×4					
	630	FRN630AR1S-4□	340)×4	300×4	300×4				
	710	FRN710AR1S-4□	340	J^ 4	300^4					

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure. M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

^{*2} The recommended wire size for main circuits is for the 70°C 600 V PVC wires used at an ambient temperature of

■ Recommended Wire Sizes (200 V class series): For conformity with UL standards and CSA standards (cUL-listed for Canada) (Under application)

			Wire size AWG (mm ²)							
Power supply	Nominal applied motor	Inverter type	For main circ Cu wires	For control	Aux. control	Aux. main circuit				
voltage			[L1/R, L2/S, L3/T] *2	[U, V, W] *2	circuits	power supply *2	power supply *2			
	0.75	FRN0.75AR1■-2□		1.4						
	1.5	FRN1.5AR1 ■- 2□	14	14 (2.1)						
	2.2	FRN2.2AR1 ■- 2□	(2.1)	(=)						
	3.7 (4.0) *1	FRN3.7AR1■-2□ FRN4.0AR1■-2E		12 (3.3)						
	5.5	FRN5.5AR1 ■- 2□	10	10 (5.3)	18 (0.8)	14 (2.1)	-			
	7.5	FRN7.5AR1 ■- 2□	(5.3)	8 (8.4)						
	11	FRN11AR1■-2□	8 (8.4)	8 (8.4)						
Three-	15	FRN15AR1 ■ -2□	6 (13.3)	6 (13.3)						
phase 200V	18.5	FRN18.5AR1 ■- 2 □	4	2						
	22	FRN22AR1■-2□	(21.2)	(33.6)						
	30	FRN30AR1■-2□	(33.6)	(33.6)						
	37	FRN37AR1■-2□	1/0 (53.5)	1/0 (53.5)						
	45	FRN45AR1■-2□	2/0 (67.4)	3/0 (85)			14 (2.1)			
	55	FRN55AR1S-2□	4/0 (107.2)	4/0 (107.2)			(=)			
	75	FRN75AR1S-2□	3/0×2 (85×2)	3/0×2 (85×2)						
	90	FRN90AR1S-2□	4/0×2 (107.2×2)	4/0×2 (107.2×2)						

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

^{*2} Use wires rated at the maximum allowable temperature of 75°C.

■ Recommended Wire Sizes (400 V class series): For conformity with UL standards and CSA standards (cUL-listed for Canada) (Under application)

				ze AWG (mm ²)			
Power	Nominal	T	For main cir Cu wire			Aux. control	Aux. main circuit
supply voltage	applied motor	Inverter type	[L1/R, L2/S, L3/T] *2	[U, V, W]	For control circuits	power supply *2	power supply *2
	0.75	FRN0.75AR1 ■ -4□					
	1.5	FRN1.5AR1■-4□					
	2.2	FRN2.2AR1■-4□		14			
	3.7	FRN3.7AR1■-4□	14	(2.1)			
	(4.0) *1 5.5	FRN4.0AR1■-4E	(2.1)				
		FRN5.5AR1■-4□	-	12	-		
	7.5	FRN7.5AR1 ■ -4□		(3.3)			
	11	FRN11AR1■-4□	(3.3)	10 (5.3)			-
	15	FRN15AR1■-4□	10 (5.3)	8			
	18.5	FRN18.5AR1 ■- 4□	8	(8.4)			
	22	FRN22AR1■-4□	(8.4)	, ,			
	30	FRN30AR1 ■ -4□	6 (13.3)	6 (13.3)			
	37	FRN37AR1■-4□	4	(1010)	1		
	45	FRN45AR1■-4□	(21.2)	2			
	55	FRN55AR1■-4□	(33.6)	(33.6)			
	75	FRN75AR1■-4□	1/0 (53.5)	1/0 (53.5)			
Three-	90	FRN90AR1■-4□	2/0 (67.4)	3/0 (85)	18	14	
phase 400V	110	FRN110AR1S-4□		1/0×2	(0.8)	(2.1)	
	132	FRN132AR1S-4□	$1/0 \times 2$ (53.5×2)	(53.5×2) 2/0×2	-		
	160	FRN160AR1S-4□	3/0×2	(67.4×2) 3/0×2			
	100	TREVIOUZHEIS IL	(85×2)	(85×2)	<u> </u>		
	200	FRN200AR1S-4□	4/0×2 (107.2×2)	250×2 (127×2)			14
	220	FRN220AR1S-4□	250×2 (127×2)	300×2 (152×2)			(2.1)
	280	FRN280AR1S-4□	400×2 (203×2)	400×2 (203×2)]		
	315	FRN315AR1S-4□	300×2	350×2			
	355	FRN355AR1S-4□	(152×2) 400×2	(177×2) 400×2			
			(203×2) 500×2	(203×2) 500×2			
	400	FRN400AR1S-4□	(253×2)	(253×2)			
	500	FRN500AR1S-4□	350×3 (177×3)	400×3 (203×3)			
	630	FRN630AR1S-4□	500×3 (253×3)	600×3 (304×3)			
	710	FRN710AR1S-4□	600×3 (304×3)	500×4 (253×4)			
	I for the EII	L	(304^3)	(233^4)	1		l

^{*1 4.0} kW for the EU.

Note: A box (\blacksquare) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

^{*2} Use wires rated at the maximum allowable temperature of 75°C.

∆WARNING △

When the inverter power is ON, a high voltage is applied to the following terminals.

Main circuit terminals: L1/R, L2/S, L3/T, P(+), N(-), U, V, W, R0, T0, R1, T1, AUX-contact (30A, 30B, 30C, Y5A, Y5C)

Insulation level

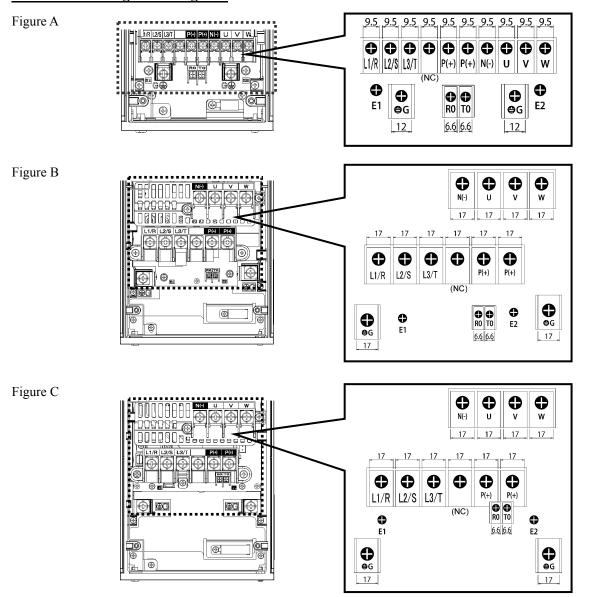
Main circuit-Enclosure

Main circuit-Control circuit

Relay output-Control circuit

An electric shock may occur.

■ Terminal Arrangement Diagrams



(NC): No connection (Do not make wiring.)

Figure D

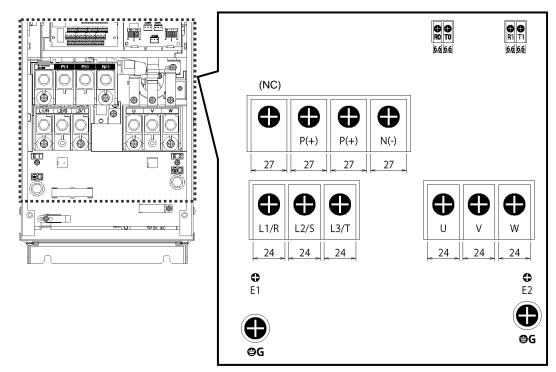
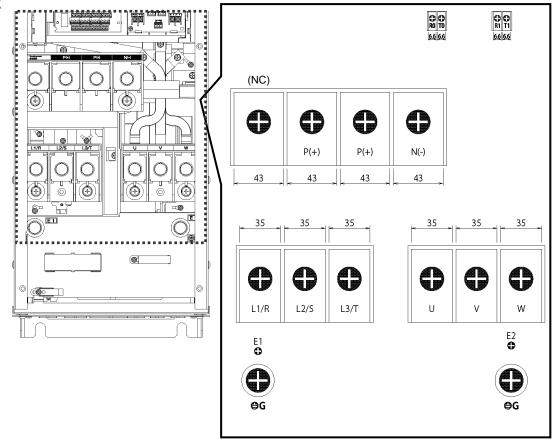


Figure E



(NC): No connection (Do not make wiring.)

Figure F

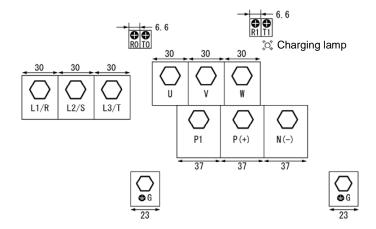


Figure G/ Figure H

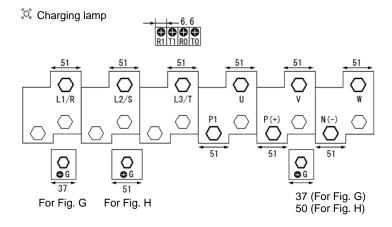
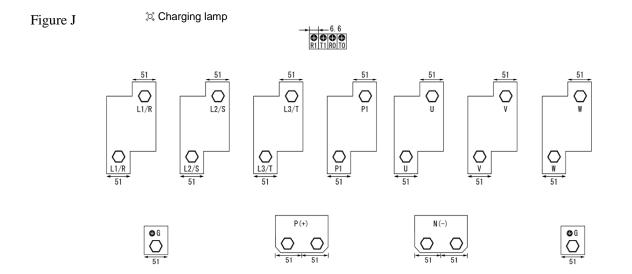
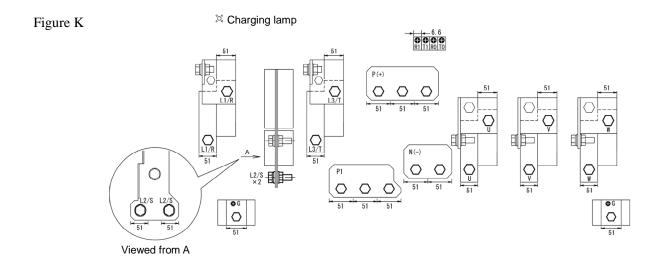
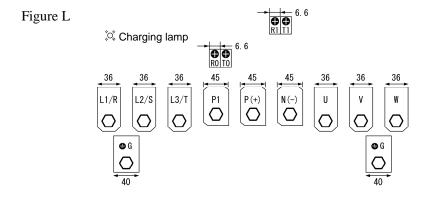


Figure I



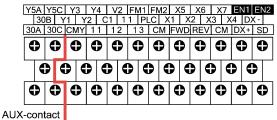




2.3.3.2 Control circuit terminals (Common to all inverter types)

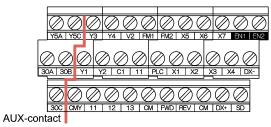
The control circuit terminal arrangement, screw sizes, and tightening torque are shown below. The control circuit terminals are common to all inverter types regardless of their capacities.

Screw type of terminal block



Reinforce insulation (Max. 250 VAC, Overvoltage category II, Pollution degree 2)

Europe type of terminal block



Reinforce insulation (Max. 250 VAC, Overvoltage category $\rm II$, Pollution degree 2)

Table 2.2 Control Circuit Terminals

Т 1	Screw specifications		D 1 - 1	Type of	Wire strip	Gauge No. of	
Terminal block type	Screw size	Tightening torque	Recommended wire size (mm ²)	corowdriver	length	wire insertion slot	
Screw type		0.7 N·m		-	-	-	
Europe type	M3	0.5 to 0.6 N·m	0.75 mm ² (AWG 18)	Flat screwdriver (0.6 x 3.5 mm)	6 mm	A1*	

*In conformity with the IEC/EN 60947-1

2.4 Cable Glands or Conduits

To ensure IP55 rating, mount cable glands or conduits on the wiring plate in wiring. The cable glands or conduits should be selected according to the number of wires to be connected and the wire size.

Sections 2.4.1 and 2.4.2 give the sizes of the cable glands and conduits to be applied when the wires of the recommended sizes are used. Their sizes and mounting positions differ depending upon the inverter capacity.

2.4.1 Cable glands

The tables given below list examples of recommended cable glands. Use the equivalents.

(1) For 200 V class series inverters of 0.75 to 3.7 kW and 400 V ones of 0.75 to 7.5 kW (See Figure A.)

Punch-out #	Cable gland body *1		Nut *1		
in wiring plate	SKINTOP MS-M models	Size	SKINDICHT SM-M models	Size	Recommended wiring examples
1	5311-2010	16 x 1.5	5210-3010	16 x 1.5	For inverter grounding wires
2	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For inverter output *2
3					For connection to the DC link bus
4	5311-2020	20 x 1.5	5210-3020	20 x 1.5	For main power input *2
5					For auxiliary input of control power
6	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to the control terminal block
7	5311-2040	32 x 1.5	5210-3040	32 x 1.5	For wiring to the control terminal block
8	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to option cards, etc.
9	5311-2020	20 x 1.5	5210-3020	20 x 1.5	Reserved.

^{*1} Manufacturer: Lapp Kabel

(2) For 200 V class series inverters of 5.5 to 11 kW and 400 V ones of 11 to 22 kW (See Figure B.)

Punch-out #	Cable gland body *1		Nut *1		
in wiring plate	SKINTOP MS-M models	Size	SKINDICHT SM-M models	Size	Recommended wiring examples
1	5311-2010	16 x 1.5	5210-3010	16 x 1.5	For inverter grounding wires
2	5311-2050	40 x 1.5	5210-3050	40 x 1.5	For inverter output *2
3	5311-2150 *3	40 x 1.5	5210-3050	40 x 1.5	For connection to the DC link bus
4	5311-2140 * 3	32 x 1.5	5210-3040	32 x 1.5	For main power input *2 (11 kW)
4	5311-2040	32 x 1.5	5210-3040	32 x 1.5	For main power input *2 (15 to 22 kW)
5	5311-2020	20 x 1.5	5210-3020	20 x 1.5	For auxiliary input of control power
6	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to the control terminal block
7	5311-2040	32 x 1.5	5210-3040	32 x 1.5	For wiring to the control terminal block
8	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to option cards, etc.
9	5311-2020	20 x 1.5	5210-3020	20 x 1.5	Reserved.

^{*1} Manufacturer: Lapp Kabel

^{*2} Prepunched

^{*2} Prepunched

^{*3} SKINTOP: MSR-M

(3) For 200 V class series inverters of 15 to 18.5 kW and 400 V ones of 30 to 37 kW (See Figure C.)

Punch-out #	Cable gland body *1		Nut *1		
in wiring plate	SKINTOP MS-M models	Size	SKINDICHT SM-M models	Size	Recommended wiring examples
1	5311-2160 *3	50 x 1.5	5210-3060	50 x 1.5	For inverter output *2 (30 kW)
1	5311-2060	50 x 1.5	5210-3060	50 x 1.5	For inverter output *2 (37 kW)
2	5311-2050	40 x 1.5	5210-3050	40 x 1.5	For connection to the DC link bus
3	5311-2160 *3	50 x 1.5	5210-3060	50 x 1.5	For main power input *2
4	5311-2020	20 x 1.5	5210-3020	20 x 1.5	For auxiliary input of control power
5	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to the control terminal block
6	5311-2040	32 x 1.5	5210-3040	32 x 1.5	For wiring to the control terminal block
7	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to option cards, etc.
8	5311-2020	20 x 1.5	5210-3020	20 x 1.5	Reserved.

^{*1} Manufacturer: Lapp Kabel

(4) For 200 V class series inverters of 22 to 30 kW and 400 V ones of 45 to 55 kW (See Figure D.)

Punch-out #	Cable gland body *1		Nut *1		
in wiring plate	SKINTOP MS-M models	Size	SKINDICHT SM-M models	Size	Recommended wiring examples
1	5311-2170 * 3	63 x 1.5	5210-3070	63 x 1.5	For inverter output *2
2	5311-2060	50 x 1.5	5210-2060	50 x 1.5	For connection to the DC link bus
3	5311-2160	50 x 1.5	5210-2060	50 x 1.5	For main power input *2
4	5311-2020	20 x 1.5	5210-3020	20 x 1.5	For auxiliary input of control power
5	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to the control terminal block
6	5311-2040	32 x 1.5	5210-3040	32 x 1.5	For wiring to the control terminal block
7	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to option cards, etc.
8	5311-2020	20 x 1.5	5210-3020	20 x 1.5	Reserved.

^{*1} Manufacturer: Lapp Kabel

^{*2} Prepunched

^{*3} SKINTOP: MSR-M

^{*2} Prepunched

^{*3} SKINTOP: MSR-M

(5) For 200 V class series inverters of 37 to 45 kW and 400 V ones of 75 to 90 kW (See Figure E.)

Punch-out #	Cable gland body *1		Nut *1		
in wiring plate	SKINTOP MS-M models	Size	SKINDICHT SM-M models	Size	Recommended wiring examples
1	5311-2070	63 x 1.5	5210-3070	63 x 1.5	For inverter output *2 (75 kW)
1	5311-2080	63 x 1.5	5210-3070	63 x 1.5	For inverter output *2 (90 kW)
2	5311-2070	63 x 1.5	5210-3070	63 x 1.5	For main power input *2 (75 kW)
2	5311-2080	63 x 1.5	5210-3070	63 x 1.5	For main power input *2 (90 kW)
3	5311-2070	63 x 1.5	5210-3070	63 x 1.5	For main power input *2 (75 kW)
3	5311-2070	63 x 1.5	5210-3070	63 x 1.5	For main power input *2 (90 kW)
4	5311-2020	20 x 1.5	5210-3020	20 x 1.5	For auxiliary input of control power
5	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to the control terminal block
6	5311-2040	32 x 1.5	5210-3040	32 x 1.5	For wiring to the control terminal block
7	5311-2030	25 x 1.5	5210-3030	25 x 1.5	For wiring to option cards, etc.
8	5311-2020	20 x 1.5	5210-3020	20 x 1.5	Reserved.

^{*1} Manufacturer: Lapp Kabel

^{*2} Prepunched

Punch-out Arrangement in Wiring Plate

Figure A (For inverters of 0.75 to 7.5 kW)

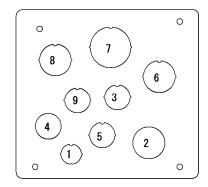


Figure B (For inverters of 11 to 22 kW)

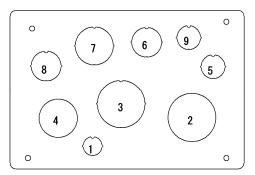


Figure C (For inverters of 30 and 37 kW)

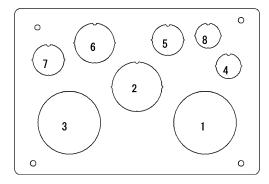


Figure D

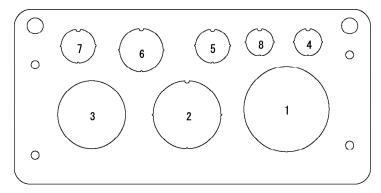
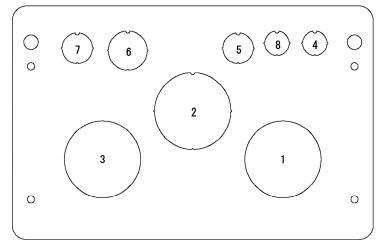


Figure E



For instructions on how to punch out semi-perforated sections in the wiring plate and set cable glands on the wiring plate, refer to Chapter 5, Section 5.1.2.1 "(2) Punching out semi-perforated sections in the wiring plate and setting cable glands or conduits."

2.4.2 **Conduits**

The tables given below list examples of recommended conduits. Use the equivalents.

(1) For 200 V class series inverters of 0.75 to 3.7 kW and 400 V ones of 0.75 to 7.5 kW (See Figure A.)

Punch-out #	Conduit bo	dy *1	Nut *1		
in wiring plate	BULLET models	Size (inch)	Locknut models	Size (inch)	Recommended wiring examples
1	LT75P	3/4	142	3/4	For inverter output *2
2	LT50P	1/2	141	1/2	For connection to the DC link bus
3	LT75P	3/4	142	3/4	For main power input and auxiliary input of control power *2
4	LT125P	1 1/2	144	1 1/2	For wiring to the control terminal block
5	LT75P	3/4	142	3/4	For wiring to option cards, etc.

^{*1} Manufacturer: Thomas & Betts (T & B)

(2) For 200 V class series inverters of 5.5 to 11 kW and 400 V ones of 11 to 22 kW (See Figure B.)

Punch-out #	Conduit bo	ody *1	Nut *	1	
in wiring plate	BULLET models	Size (inch)	Locknut models	Size (inch)	Recommended wiring examples
1	LT125P	1 1/2	144	1 1/2	For inverter output *2
2	LT100P	1	143	1	For connection to the DC link bus
3	LT100P	1	143	1	For main power input and auxiliary input of control power *2
4	LT125P	1 1/2	144	1 1/2	For wiring to the control terminal block
5	LT75P	3/4	142	3/4	For wiring to option cards, etc.

^{*1} Manufacturer: Thomas & Betts (T & B)

(3) For 200 V class series inverters of 15 to 18.5 kW and 400 V ones of 30 to 37 kW (See Figure C.)

Punch-out #	Conduit bo	dy *1	Nut *1		
in wiring plate	BULLET models	Size (inch)	Locknut models	Size (inch)	Recommended wiring examples
1	LT200P	2	146	2	For inverter output *2
2	LT100P	1	143	1	For connection to the DC link bus
3	LT125P	1 1/2	144	1 1/2	For main power input and auxiliary input of control power *2
4	LT125P	1 1/2	144	1 1/2	For wiring to the control terminal block
5	LT75P	3/4	142	3/4	For wiring to option cards, etc.

^{*1} Manufacturer: Thomas & Betts (T & B)

^{*2} Prepunched

^{*2} Prepunched

^{*2} Prepunched

(4) For 200 V class series inverters of 22 to 30 kW and 400 V ones of 45 to 55 kW (See Figure D.)

Punch-out #	Conduit bo	dy *1	Nut *1		
in wiring plate	BULLET models	Size (inch)	Locknut models Size (inch)		Recommended wiring examples
1	H200-TB	2			For inverter output *2
2	H125-TB	1 1/4			For connection to the DC link bus
3	H150-TB	1 1/2	Integrated in conduit body		For main power input and auxiliary input of control power *2
4	H125-TB	1 1/4			For wiring to the control terminal block
5	Н75-ТВ	3/4			For wiring to option cards, etc.

^{*1} Manufacturer: Thomas & Betts (T & B)

(5) For 200 V class series inverters of 37 to 45 kW and 400 V ones of 75 to 90 kW (See Figure E.)

Punch-out #	Conduit bo	dy *1	Nut *1 Locknut models Size (inch)		
in wiring plate	BULLET models	Size (inch)			Recommended wiring examples
1	H300-TB	3			For inverter output *2
2	H200-TB	2			For connection to the DC link bus
3	H250-TB	2 1/2	Integrated in conduit body		For main power input and auxiliary input of control power *2
4	H125-TB	1 1/4			For wiring to the control terminal block
5	Н75-ТВ	3/4			For wiring to option cards, etc.

^{*1} Manufacturer: Thomas & Betts (T & B)

^{*2} Prepunched

^{*2} Prepunched

Punch-out Arrangement in Wiring Plate

Figure A

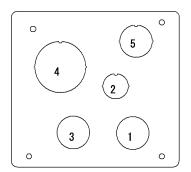


Figure B

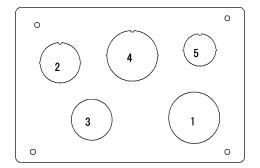


Figure C

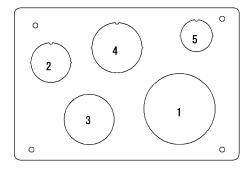


Figure D

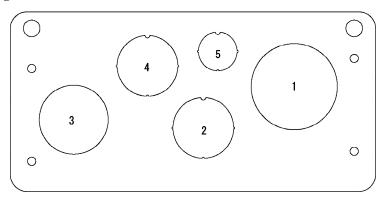
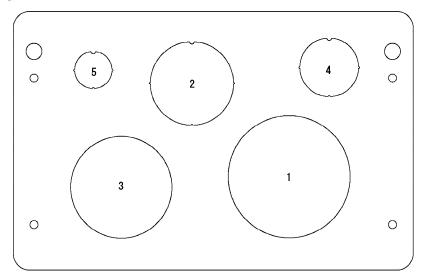


Figure E



For instructions on how to punch out semi-perforated sections in the wiring plate and set conduits on the wiring plate, refer to Chapter 5, Section 5.1.2.1 "(2) Punching out semi-perforated sections in the wiring plate and setting cable glands or conduits."

2.5 Leakage Current of the EMC Filter

This product uses grounding capacitors for noise suppression which increase the leakage current. Check whether there is no problem with power supply systems.

△CAUTION △

As the leakage current of the EMC filter is relatively high, it is important to always assure a reliable connection to Protection Earth (PE).

An electric shock may occur.

Table 2.3 Leakage Current of EMC Filter

Input		Leakage current (mA)		
power	Inverter type	Under normal conditions	Under worst-case conditions	
	FRN0.75AR1 ■- 2□			
	FRN1.5AR1 ■ -2 □		140	
	FRN2.2AR1 ■ -2 □	86		
Three-	FRN3.7AR1 ■- 2 □			
phase 200 V	FRN4.0AR1■-2E			
*1	FRN5.5AR1 ■- 2 □			
	FRN7.5AR1 ■- 2 □	224	357	
	FRN11AR1■-2□			
	FRN15AR1■-2□	180	291	

Innut		Leakage current (mA)		
Input	Inverter type	Under normal conditions	Under worst-case conditions	
	FRN18.5AR1 ■- 2□	180	291	
	FRN22AR1■-2□	198	314	
Three-	FRN30AR1■-2□	190	314	
phase	FRN37AR1■-2□	204	322	
200 V	FRN45AR1■-2□	204	322	
*1	FRN55AR1S-2□			
	FRN75AR1S-2□	18	23	
	FRN90AR1S-2□			

		Leakage cu	irrent (mA)	
Input power	Inverter type	Under normal conditions	Under worst-case conditions	
	FRN0.75AR1 ■- 4□			
	FRN1.5AR1■-4□			
	FRN2.2AR1 ■ -4 □			
	FRN3.7AR1 ■- 4□	55	164	
Three-	FRN4.0AR1■-4E			
	FRN5.5AR1 ■ -4 □			
	FRN7.5AR1 ■ -4 □			
phase 400 V	FRN11AR1■-4□		417	
*2	FRN15AR1■-4□	135		
	FRN18.5AR1 ■ -4□	133	41/	
	FRN22AR1■-4□			
	FRN30AR1■-4□	111	381	
	FRN37AR1■-4□	111	301	
	FRN45AR1■-4□	119	367	
	FRN55AR1■-4□	119	307	

		Leakage current (mA)		
Input power	Inverter type	Under normal conditions	Under worst-case conditions	
	FRN75AR1■-4□	148	440	
	FRN90AR1■-4□	140	440	
	FRN110AR1S-4□			
	FRN132AR1S-4□			
	FRN160AR1S-4□			
Three-	FRN200AR1S-4□			
phase	FRN220AR1S-4□			
400 V	FRN280AR1S-4□	3	34	
*2	FRN315AR1S-4□	3	34	
	FRN355AR1S-4□			
	FRN400AR1S-4□			
	FRN500AR1S-4□			
	FRN630AR1S-4□			
	FRN710AR1S-4□			

^{*1} Calculated based on these measuring conditions: 200 V/50 Hz, grounding of a single wire in delta-connection, interphase voltage unbalance ratio 2%.

Note The worst-case conditions include input phase loss.

^{*2} Calculated based on these measuring conditions: 400 V/50 Hz, neutral grounding in Y-connection, interphase voltage unbalance ratio 2%.



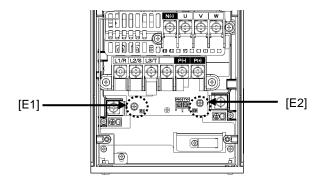
Usually there is no need to do anything for the EMC filter.

When the leakage current from the connected EMC filter causes problems with the power supply system, removing screws from terminals [E1] and [E2] could improve the problem. Note that doing so loses the effect of the EMC filter so that the inverter is no longer compliant with the EMC standards. To remove those screws, consult your Fuji Electric representative.

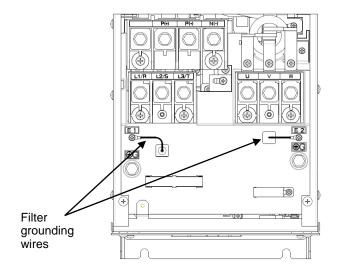
For the location of terminals [E1] and [E2], see the arrangement of terminals given in Section 2.3.3.1.

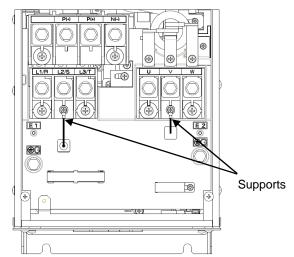
The 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above have neither [E1] nor [E2]. If you need to separate the EMC filter from those inverters, consult your Fuji Electric representative.

• FRN0.75AR1■-2□ to FRN18.5AR1■-2□, FRN0.75AR1■-4□ to FRN37AR1■-4□ Removing the screws from terminals [E1] and [E2] separates the grounding capacitors, decreasing the leakage current.



• FRN22AR1■-2□ to FRN45AR1■-2□, FRN45AR1■-4□ to FRN90AR1■-4□ Secure the filter grounding wires to the supports, using the screws removed from terminals [E1] and [E2].





2.6 Derating of Rated Output Current

When increasing the carrier frequency setting (Function code F26) greater than the factory default 2 kHz, you need to derate the output current rating. Derating allows the higher ambient temperature than the rating. The tables below list the derating factors in relation to the carrier frequency and ambient temperature. Use the inverters within the range specified below.

(1) IP21: FRN0.75AR1M-2□ to FRN45AR1M-2□, FRN0.75AR1M-4□ to FRN90AR1M-4□ IP55: FRN0.75AR1L-2□ to FRN45AR1L-2□, FRN0.75AR1L-4□ to FRN90AR1L-4□

Carrier		Output current derating factor (rated current ratio)					
frequency setting	IP21,	IP21,	IP55,		IP55,	50°C	
(kHz)	50°C	60°C	40°C	Group 1	Group 2	Group 3	Group 4
0.75 to 2	100%	50%	100%	90%	80%	75%	70%
3	100%	50%	100%	90%	80%	75%	70%
4	93%	47%	93%	84%	74%	70%	65%
5	87%	44%	87%	78%	70%	65%	61%
6	81%	41%	81%	73%	65%	61%	57%
7	76%	38%	76%	68%	61%	57%	53%
8	72%	36%	72%	65%	58%	54%	50%
9	68%	34%	68%	61%	54%	51%	48%
10	64%	32%	64%	58%	51%	48%	45%
11	60%	30%	60%	54%	48%	45%	42%
12	57%	29%	57%	51%	46%	43%	40%
13	55%	28%	55%	50%	44%	41%	39%
14	52%	26%	52%	47%	42%	39%	36%
15	50%	25%	50%	45%	40%	38%	35%
16	47%	24%	47%	42%	38%	35%	33%

Note: For 200 V class series inverters of 22 to 75 kW and 400 V ones of 45 to 90 kW, the upper limit of the carrier frequency is 10 kHz. For 200 V ones of 90 kW, the upper limit of the carrier frequency is 6 kHz.

Group 1	200V class series: FRN0.75AR1L-2□, FRN2.2AR1L-2□ 400V class series: FRN0.75AR1L-4□, FRN1.5AR1L-4□, FRN2.2AR1L-4□, FRN5.5AR1L-4□
Group 2	200V class series: FRN3.7AR1L-2□, FRN5.5AR1L-2□, FRN7.5AR1L-2□ 400V class series: FRN7.5AR1L-4□, FRN15AR1L-4□, FRN75AR1L-4□, FRN90AR1L-4□
Group 3	200V class series: FRN1.5AR1L-2□, FRN11AR1L-2□ 400V class series: FRN3.7AR1L-4□, FRN11AR1L-4□, FRN18.5AR1L-4□, FRN22AR1L-4□, FRN45AR1L-4□, FRN55AR1L-4□
Group 4	200V class series: FRN15AR1L-2□, FRN18.5AR1L-2□ 400V class series: FRN30AR1L-4□, FRN37AR1L-4□

Note: About FRN22AR1L-2□ to FRN45AR1L-2□, consult your Fuji Electric representative.

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

(2) IP00: FRN55AR1S-2□, FRN75AR1S-2□

Carrier frequency	Output current derating factor (rated current ratio)			
setting (kHz)	Ambient temperature 40°C	Ambient temperature 50°C		
0.75 to 2	100%	100%		
3	100%	100%		
4	100%	100%		
5	100%	100%		
6	100%	100%		
7	100%	95%		
8	100%	90%		
9	100%	85%		
10	100%	80%		

(3) **IP00:** FRN90AR1S-2□

Carrier frequency	Output current derating factor (rated current ratio)		
setting (kHz)	Ambient temperature 40°C	Ambient temperature 50°C	
0.75 to 2	100%	100%	
3	100%	100%	
4	100%	100%	
5	100%	95%	
6	100%	85%	

(4) IP00: FRN110AR1S-4 to FRN710AR1S-4

Carrier frequency	Output current derating factor (rated current ratio)		
setting (kHz)	Ambient temperature 40°C	Ambient temperature 50°C	
0.75 to 2	100%	100%	
3	100%	100%	
4	100%	100%	
5	100%	90%	
6	100%	80%	

Note: For 400 V class series inverters of 710 kW, the upper limit of the carrier frequency is 4 kHz.

A box (\square) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

2.7 Operating Environment and Storage Environment

2.7.1 Operating environment

Install the inverter in an environment that satisfies the requirements listed below.

Table 2.4 Environmental Requirements

Item	Specifications			
Site location	Indoors			
Ambient temperature	IP21 -10 to +50°C (-10 to +40°C for inverters mounted closely side by side*) +50 to +60°C (when current derating) IP55 -10 to +40°C (-10 to +30°C for inverters mounted closely side by side*) +40 to +50°C (when current derating) IP00 -10 to +50°C *The 200 V class series inverters of 18.5 kW or below and 400 V ones of 37 kW or below can be mounted closely side by side.			
Relative humidity	5 to 95% (No condensation)			
Atmosphere	The inverter must not be exposed to dusts, direct sunlight, corrosive or flammable gases, oil mist, vapor or water drops. Pollution degree 2 (IEC/EN 60664-1) (Note 1) The atmosphere can contain a small amount of salt. (0.01 mg/cm² or less per year) The inverter must not be subjected to sudden changes in temperature that will cause condensation to form.			
Altitude	1000 m max. (Note 2)			
Atmospheric pressure	86 to 106 kPa			
Vibration	or below and 400 V ones of 90 kW or below 3 mm: 2 to less than 9 Hz 10 m/s ² : 9 to less than 200 Hz	200 V class series of 55 kW and 75 kW 3 mm: 2 to less than 9 Hz 9.8 m/s ² : 9 to less than 20 Hz 2 m/s ² : 20 to less than 55 Hz 1 m/s ² : 55 to less than 200 Hz	200 V class series of 90 kW and 400 V ones of 110 to 710 kW 3 mm: 2 to less than 9 Hz 2 m/s ² : 9 to less than 55 Hz 1 m/s ² : 55 to less than 200 Hz	

⁽Note 1) Do not install the inverter in an environment where it may be exposed to cotton waste or moist dust or dirt which will clog the heat sink in the inverter. If the inverter is to be used in such an environment, install it in the panel of your system or other dustproof containers.

(Note 2) If you use the inverter in an altitude above 1000 m, you should apply an output current derating factor as listed in Table 2.5.

Table 2.5 Output Current Derating Factor in Relation to Altitude

Altitude	Output current derating factor
1000 m or lower	1.00
1000 to 1500 m	0.97
1500 to 2000 m	0.95
2000 to 2500 m	0.91
2500 to 3000 m	0.88

2.7.2 Storage environment

2.7.2.1 Temporary storage

Store the inverter in an environment that satisfies the requirements listed below.

Table 2.6 Storage and Transport Environments

Item	Specifications		
Storage temperature *1	-25 to +70°C	Places not subjected to abrupt temperature changes or	
Relative humidity	5 to 95% *2	condensation or freezing	
Atmosphere	The inverter must not be exposed to dusts, direct sunlight, corrosive or flammable gases, oil mist, vapor, water drops or vibration. The atmosphere must contain only a low level of salt. (0.01 mg/cm² or less per year)		
Atmospheric	86 to 106 kPa (during storage)		
pressure	70 to 106 kPa (during transportation)		

^{*1} Assuming comparatively short time storage, e.g., during transportation or the like.

Precautions for temporary storage

- (1) Do not leave the inverter directly on the floor.
- (2) If the environment does not satisfy the specified requirements listed above, wrap the inverter in an airtight vinyl sheet or the like for storage.
- (3) If the inverter is to be stored in a high-humidity environment, put a drying agent (such as silica gel) in the airtight package described in item (2).

2.7.2.2 Long-term storage

The long-term storage method of the inverter varies largely according to the environment of the storage site. General storage methods are described below.

- (1) The storage site must satisfy the requirements specified for temporary storage. However, for storage exceeding three months, the ambient temperature range should be within the range from -10 to 30°C. This is to prevent electrolytic capacitors in the inverter from deterioration.
- (2) The package must be airtight to protect the inverter from moisture. Add a drying agent inside the package to maintain the relative humidity inside the package within 70%.
- (3) If the inverter has been installed to the equipment or panel at construction sites where it may be subjected to humidity, dust or dirt, then temporarily remove the inverter and store it in the environment specified in Table 2.6.

Precautions for storage over 1 year

If the inverter has not been powered on for a long time, the property of the electrolytic capacitors may deteriorate. Power the inverters on once a year and keep the inverters powering on for 30 to 60 minutes. Do not connect the inverters to the load circuit (secondary side) or run the inverter.

^{*2} Even if the humidity is within the specified requirements, avoid such places where the inverter will be subjected to sudden changes in temperature that will cause condensation to form.

2.8 Precautions for Using Inverters

2.8.1 Precautions in introducing inverters

This section provides precautions in introducing inverters, e.g. precautions for installation environment, power supply lines, wiring, and connection to peripheral equipment. Be sure to observe those precautions.

■ Installation environment

Install the inverter in an environment that satisfies the requirements listed in Table 2.4 in Section 2.7.1. Fuji Electric strongly recommends installing inverters in a panel for safety reasons, in particular, when

Fuji Electric strongly recommends installing inverters in a panel for safety reasons, in particular, when installing the ones whose enclosure rating is IP00.

When installing the inverter in a place out of the specified environmental requirements, it is necessary to derate the inverter or consider the panel engineering suitable for the special environment or the panel installation location.

The special environments listed below require using the specially designed panel or considering the panel installation location

Unusual environments	Possible problems	Sample measures	Remarks
Highly concentrated sulfidizing gas or other corrosive gases	Corrosive gases cause parts inside the inverter to corrode, resulting in an inverter malfunction.	Any of the following measures may be necessary. - Mount the inverter in a sealed panel with IP6X or air-purge mechanism. - Place the panel in a room free from influence of the gases.	
A lot of conductive dust or foreign material (e.g., metal powders or shavings, carbon fibers, or carbon dust)	Entry of conductive dust into the inverter causes a short circuit.	Any of the following measures may be necessary. - Mount the inverter in a sealed panel. - Place the panel in a room free from influence of the conductive dust.	
A lot of fibrous or paper dust	Fibrous or paper dust accumulated on the heat sink lowers the cooing effect. Entry of dust into the inverter causes the electronic circuitry to malfunction.	Any of the following measures may be necessary. - Mount the inverter in a sealed panel that shuts out dust. - Ensure a maintenance space for periodical cleaning of the heat sink in panel engineering design. - Employ external cooling when mounting the inverter in a panel for easy maintenance and perform periodical maintenance.	
High humidity or dew condensation	In an environment where a humidifier is used or where the air conditioner is not equipped with a dehumidifier, high humidity or dew condensation results, which causes a short-circuiting or malfunction of electronic circuitry inside the inverter.	- Put a heating module such as a space heater in the panel.	
Vibration or shock exceeding the specified level	If a large vibration or shock exceeding the specified level is applied to the inverter, for example, due to a carrier running on seam joints of rails or blasting at a construction site, the inverter structure gets damaged.	- Insert shock-absorbing materials between the mounting base of the inverter and the panel for safe mounting.	

Unusual environments	Possible problems	Sample measures	Remarks
Fumigation for export packaging	Halogen compounds such as methyl bromide used in fumigation corrodes some parts inside the inverter.	 When exporting an inverter built in a panel or equipment, pack them in a previously fumigated wooden crate. When packing an inverter alone for export, use a laminated veneer lumber (LVL). 	Exporting.

■ Wiring precautions

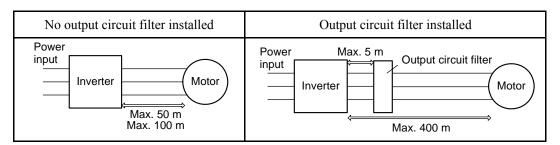
- (1) Route the wiring of the control circuit terminals as far from the wiring of the main circuit as possible. Otherwise electric noise may cause malfunctions.
- (2) Fix the control circuit wires with a cable tie inside the inverter to keep them away from the live parts of the main circuit (such as the terminal block of the main circuit).
- (3) If more than one motor is to be connected to a single inverter, the wiring length should be the sum of the length of the wires to the motors.
- (4) Precautions for high frequency leakage currents

If the wiring distance between an inverter and a motor is long, high frequency currents flowing through stray capacitance across wires of phases may cause an inverter overheat, overcurrent trip, increase of leakage current, or it may not assure the accuracy in measuring leakage current. Depending on the operating condition, an excessive leakage current may damage the inverter.

To avoid the above problems when directly connecting an inverter to a motor, keep the wiring distance 50 m or less for inverters of 2.2 kW or below, and 100 m or less for inverters of a higher capacity.

If the wiring distance longer than the specified above is required, lower the carrier frequency or insert an output circuit filter (OFL- $\square\square\square$ - \square A) as shown below.

When a single inverter drives two or more motors connected in parallel (group drive), in particular, when using shielded wires, the stray capacitance to the earth is large, so lower the carrier frequency or insert an output circuit filter (OFL- $\square\square$ - \square A).



For an inverter with an output circuit filter installed, the total secondary wiring length should be 400 m or less.

If further longer secondary wiring is required, consult your Fuji Electric representative.

(5) Precautions for surge voltage in driving a motor by an inverter

If the motor is driven by a PWM-type inverter, surge voltage generated by switching the inverter component may be superimposed on the output voltage and may be applied to the motor terminals. Particularly if the wiring length is long, the surge voltage may deteriorate the insulation resistance of the motor. Implement any of the following measures.

- Use a motor with insulation that withstands the surge voltage. (All Fuji standard motors feature reinforced insulation.)
- Connect a surge suppressor unit (SSU50/100TA-NS) at the motor terminal.
- Connect an output circuit filter (OFL-□□□-□A) to the output terminals (secondary circuits) of the inverter.
- Minimize the wiring length between the inverter and motor (10 to 20 m or less).

(6) When an output circuit filter is inserted in the secondary circuit or the wiring between the inverter and the motor is long, a voltage loss occurs due to reactance of the filter or wiring so that the insufficient voltage may cause output current oscillation or a lack of motor output torque. To avoid it, select the constant torque load by setting the function code F37 (Load Selection/Auto Torque Boost/Auto Energy Saving Operation 1) to "1" and keep the inverter output voltage at a higher level by configuring H50/H52 (Non-linear V/f Pattern, Frequency) and H51/H53 (Non-linear V/f Pattern, Voltage).

■ Precautions for connection of peripheral equipment

(1) Power supply lines (Using AC reactor)

If the interphase voltage unbalance ratio of the inverter power supply is 2 to 3%, use an optional AC reactor (ACR).

Interphase voltage unbalance (%) =
$$\frac{\text{Max. voltage (V)}}{\text{Three - phase average voltage (V)}} \times 67 \text{ (See IEC/EN 61800-3.)}$$

(2) Molded case circuit breaker (MCCB) or residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB)

Install a recommended MCCB or RCD/ELCB (with overcurrent protection) in the primary circuit of the inverter to protect the wiring. Since using an MCCB or RCD/ELCB with a lager capacity than recommended ones breaks the protective coordination of the power supply system, be sure to select recommended ones. Also select ones with short-circuit breaking capacity suitable for the power source impedance.

WARNING

If no zero-phase current (earth leakage current) detective device such as a ground-fault relay is installed in the upstream power supply line in order to avoid the entire power supply system's shutdown undesirable to factory operation, install a residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) individually to inverters to break the individual inverter power supply lines only.

Otherwise, a fire could occur.

(3) Magnetic contactor (MC) in the inverter input (primary) circuit

Avoid frequent ON/OFF operation of the magnetic contactor (MC) in the input circuit; otherwise, the inverter failure may result. If frequent start/stop of the motor is required, use FWD/REV terminal signals or the [wo] / [REV] and [soo] keys on the inverter's keypad.

The frequency of the MC's ON/OFF should not be more than once per 30 minutes. To assure 5-year or longer service life of the inverter, it should not be more than once per hour.



From the system's safety point of view, it is recommended to employ such a sequence that shuts down the magnetic contactor (MC) in the inverter input circuit with an alarm output signal *ALM* issued on inverter's programmable output terminals. The sequence minimizes the secondary damage even if the inverter breaks.

When the sequence is employed, connecting the MC's primary power line to the inverter's auxiliary control power input makes it possible to monitor the inverter's alarm status on the keypad.

(4) Magnetic contactor (MC) in the inverter output (secondary) circuit

If a magnetic contactor (MC) is inserted in the inverter's output (secondary) circuit for switching the motor to a commercial power or for any other purposes, it should be switched on and off when both the inverter and motor are completely stopped. This prevents the contact point from getting rough due to a switching arc of the MC. The MC should not be equipped with any main circuit surge killer (Fuji SZ-ZM \square etc.).

Applying a commercial power to the inverter's output circuit breaks the inverter. To avoid it, interlock the MC on the motor's commercial power line with the one in the inverter output circuit so that they are not switched ON at the same time.

(5) Surge absorber/surge killer

Do not install any surge absorber or surge killer in the inverter's output (secondary) lines.

■ Noise reduction

If noise generated from the inverter affects other devices, or that generated from peripheral equipment causes the inverter to malfunction, follow the basic measures outlined below.

- (1) If noise generated from the inverter affects the other devices through power wires or grounding wires:
 - Isolate the grounding terminals of the inverter from those of the other devices.
 - Connect a noise filter to the inverter power wires.
 - Isolate the power system of the other devices from that of the inverter with an insulated transformer.
 - Decrease the inverter's carrier frequency (F26).
- (2) If induction or radio noise generated from the inverter affects other devices:
 - Isolate the main circuit wires from the control circuit wires and other device wires.
 - Put the main circuit wires through a metal conduit pipe, and connect the pipe to the ground near the inverter.
 - Install the inverter into the metal panel and connect the whole panel to the ground.
 - Connect a noise filter to the inverter's power wires.
 - Decrease the inverter's carrier frequency (F26).
- (3) When implementing measures against noise generated from peripheral equipment:
 - For inverter's control signal wires, use twisted or shielded-twisted wires. When using shielded-twisted wires, connect the shield of the shielded wires to the common terminals of the control circuit.
 - Connect a surge absorber in parallel with magnetic contactor's coils or other solenoids (if any).

■ Leakage current

A high frequency current component generated by insulated gate bipolar transistors (IGBTs) switching on/off inside the inverter becomes leakage current through stray capacitance of inverter input and output wires or a motor. If any of the problems listed below occurs, take an appropriate measure against them.

Problem	Measures
An earth leakage circuit breaker* that is connected to the input (primary) side has tripped. * With overcurrent protection	 Decrease the carrier frequency. Make the wires between the inverter and motor shorter. Use an earth leakage circuit breaker with lower sensitivity than the one currently used.
An external thermal relay was activated.	 Decrease the carrier frequency. Increase the setting current of the thermal relay. Use the electronic thermal overload protection built in the inverter, instead of the external thermal relay.

■ Selecting inverter capacity

- (1) To drive a general-purpose motor, select an inverter according to the nominal applied motor rating listed in the standard specifications table. When high starting torque is required or quick acceleration or deceleration is required, select an inverter with one rank higher capacity than the standard.
- (2) Special motors may have larger rated current than general-purpose ones. In such a case, select an inverter that meets the following condition.

Inverter rated current > Motor rated current

2.8.2 Precautions in running inverters

Precautions for running inverters to drive motors or motor-driven machinery are described below.

■ Motor temperature

When an inverter is used to run a general-purpose motor, the motor temperature becomes higher than when it is operated with a commercial power supply. In the low-speed range, the motor cooling effect will be weakened, so decrease the output torque of the motor when running the inverter in the low-speed range.

■ Motor noise

When a general-purpose motor is driven by an inverter, the noise level is higher than that when it is driven by a commercial power supply. To reduce noise, raise the carrier frequency of the inverter. Operation at 60 Hz or higher can also result in higher noise level.

■ Machine vibration

When an inverter-driven motor is mounted to a machine, resonance may be caused by the natural frequencies of the motor-driven machinery. Driving a 2-pole motor at 60 Hz or higher may cause abnormal vibration. If it happens, do any of the following:

- Consider the use of a rubber coupling or vibration-proof rubber.
- Use the inverter's jump frequency control feature to skip the resonance frequency zone(s).
- Use the vibration suppression related function codes that may be effective. For details, refer to the description of H80 in Chapter 6 "FUNCTION CODES."

2.8.3 Precautions in using special motors

When using special motors, note the followings.

■ Submersible motors and pumps

These motors have a larger rated current than general-purpose motors. Select an inverter whose rated output current is greater than that of the motor. These motors differ from general-purpose motors in thermal characteristics. Decrease the thermal time constant of the electronic thermal overload protection to match the motor rating.

■ Brake motors

For motors equipped with parallel-connected brakes, their power supply for braking must be supplied from the inverter input (primary) circuit. If the power supply for braking is mistakenly connected to the inverter's output (secondary) circuit, the brake may not work when the inverter output is shut down. Do not use inverters for driving motors equipped with series-connected brakes.

■ Geared motors

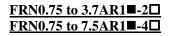
If the power transmission mechanism uses an oil-lubricated gearbox or speed changer/reducer, then continuous operation at low speed may cause poor lubrication. Avoid such operation.

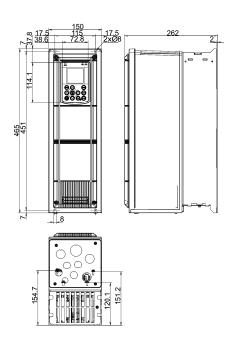
2.9 External Dimensions

2.9.1 Standard models

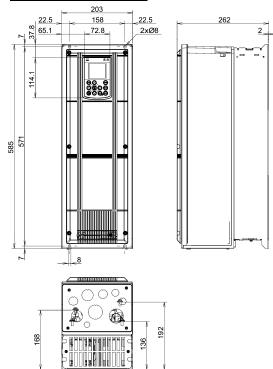
The diagrams below show external dimensions of the FRENIC-HVAC series of inverters according to the inverter capacity.

Unit: mm

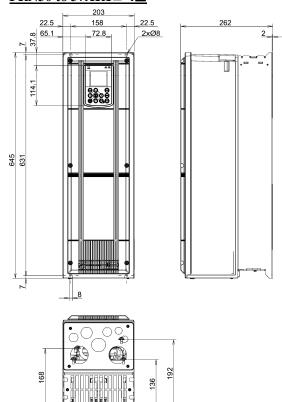




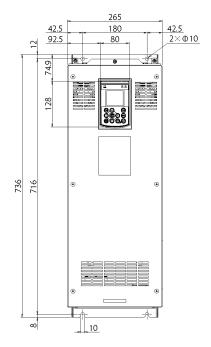
FRN5.5 to 11AR1■-2□ **FRN11 to 22AR1**■-4□

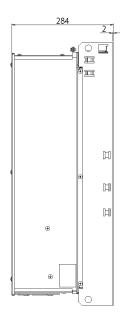


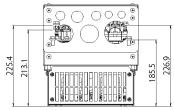
FRN15 to 18.5AR1■-2□ FRN30 to 37AR1■-4□



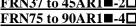
FRN22 to 30AR1■-2□ FRN45 to 55AR1■-4□

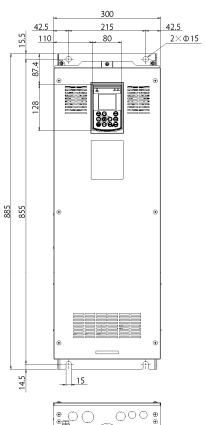


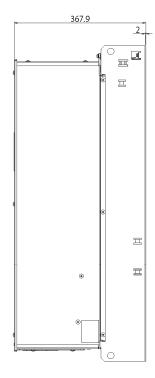


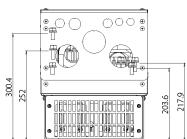


FRN37 to 45AR1■-2□ FRN75 to 90AR1■-4□

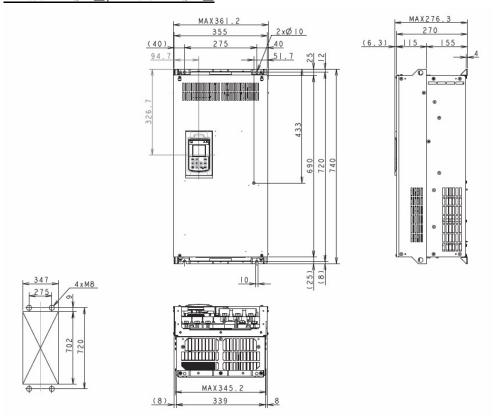




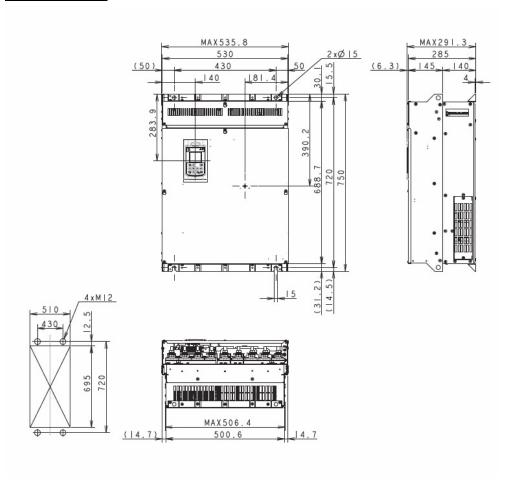




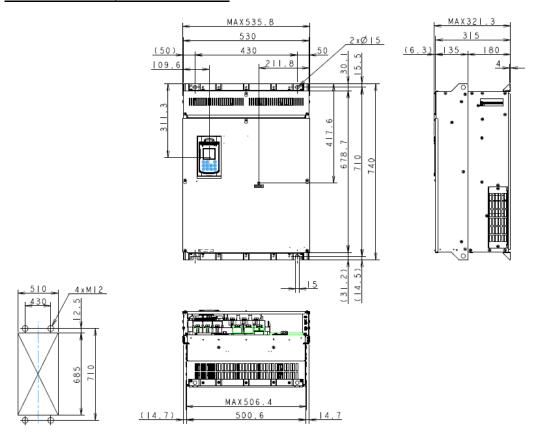
FRN55AR1S-2□, FRN75AR1S-2□



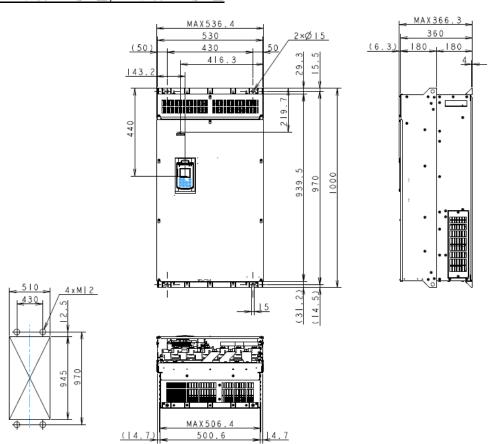
FRN90AR1S-2□



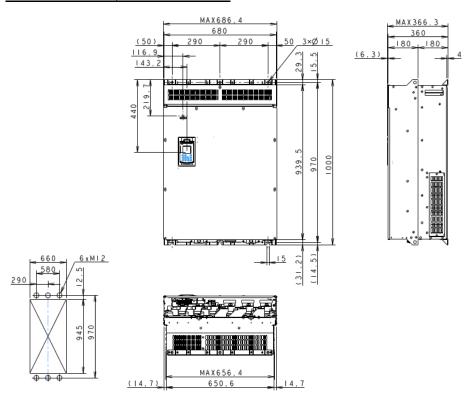
FRN110AR1S-4□, FRN132AR1S-4□



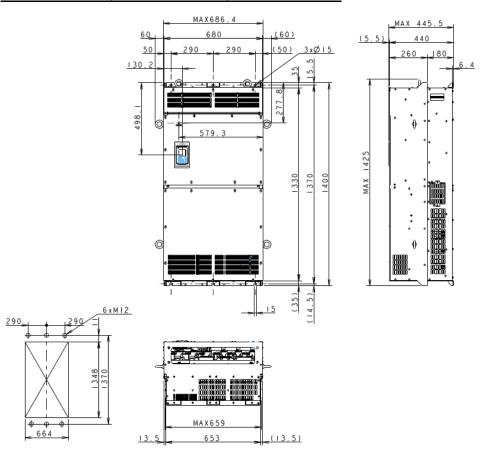
FRN160AR1S-4□, FRN200AR1S-4□



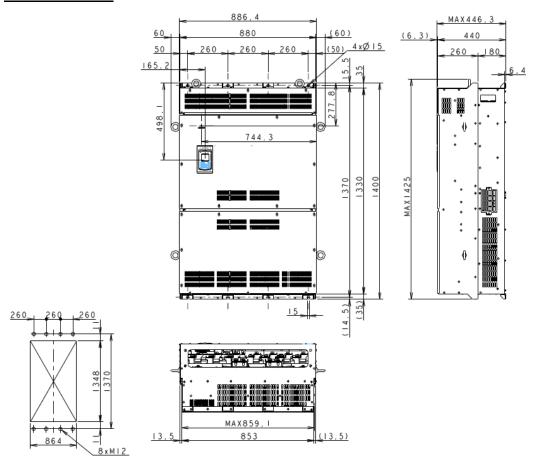
FRN220AR1S-4D, FRN280AR1S-4D



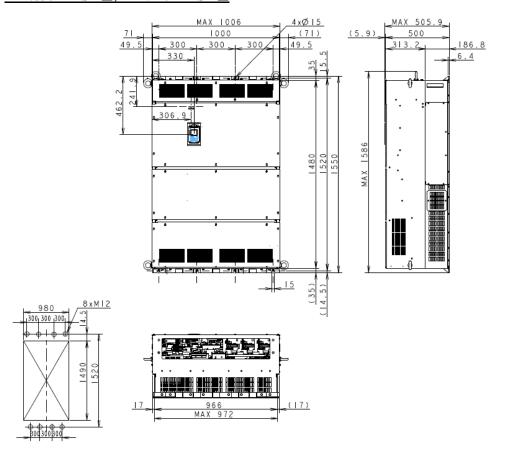
FRN315AR1S-4□, FRN355AR1S-4□, FRN400AR1S-4□



FRN500AR1S-4□

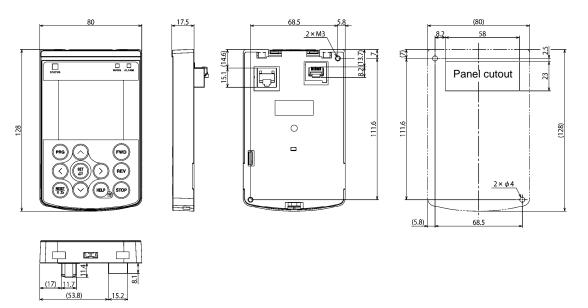


FRN630AR1S-4□, FRN710AR1S-4□



2.9.2 **Keypad**

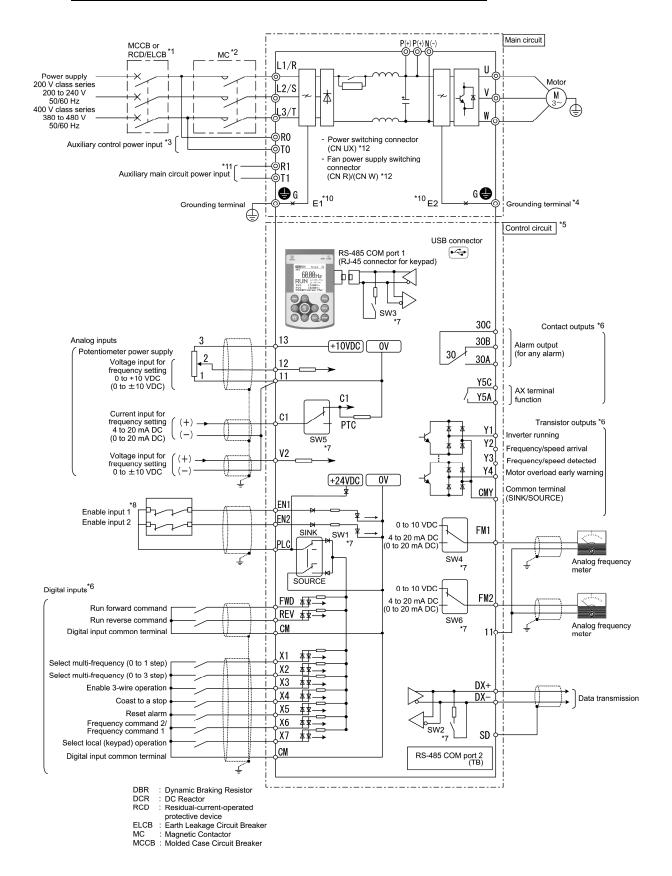
Unit: mm



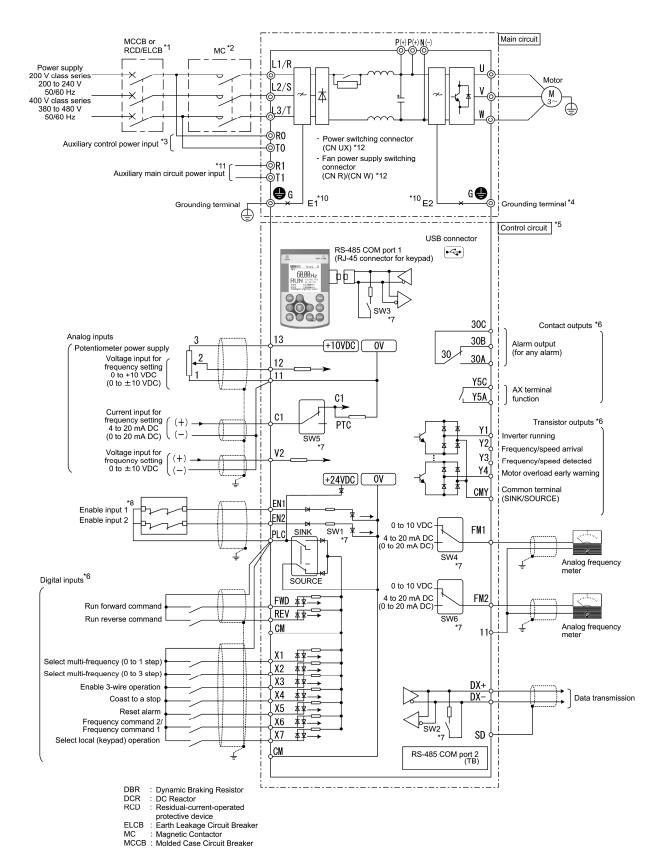
2.10 Connection Diagrams

[1] 200 V class series inverters of 45 kW or below and 400 V ones of 90 kW or below

■ SINK mode input with Enable input function used (factory default)

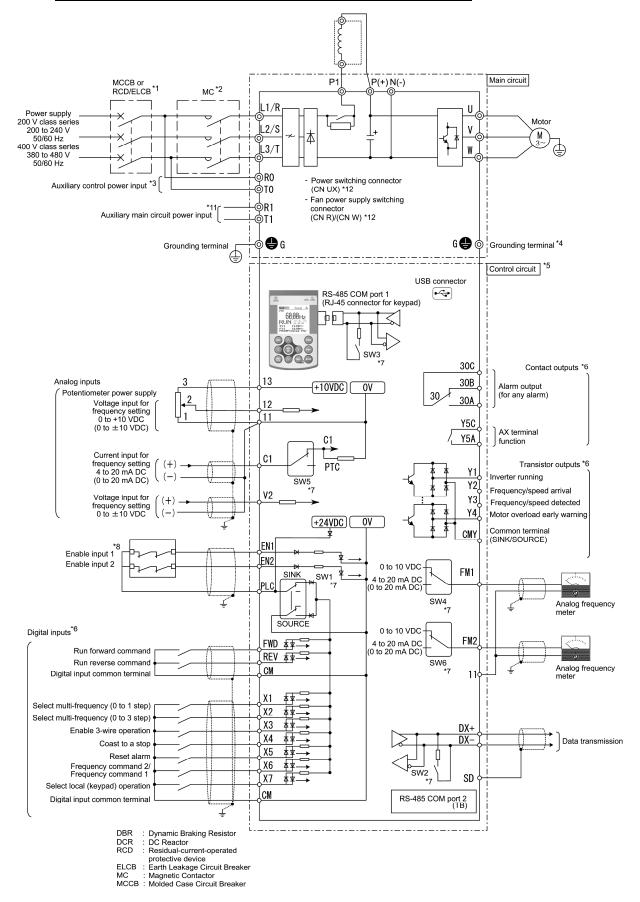


■ SOURCE mode input with Enable input function used

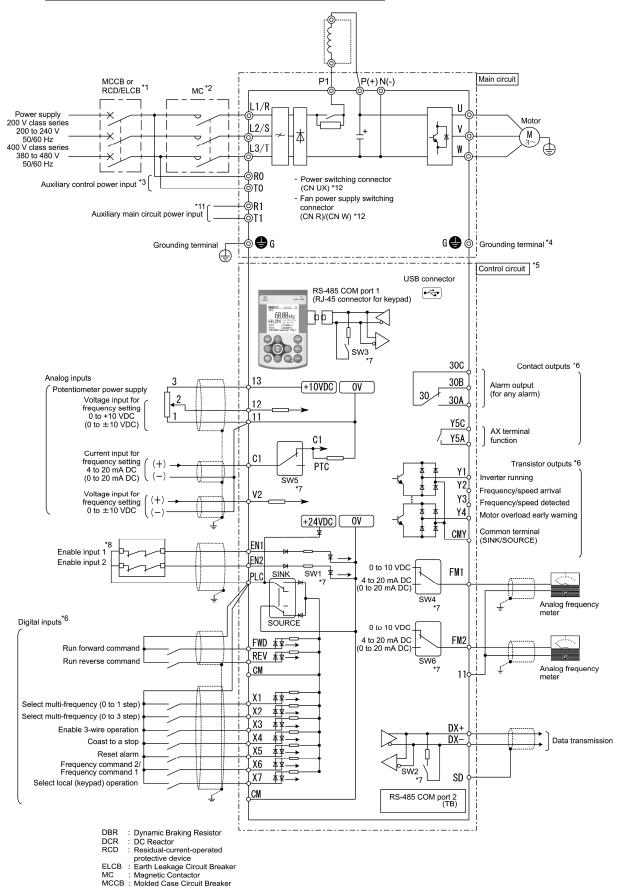


[2] 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above

■ SINK mode input with Enable input function used (factory default)

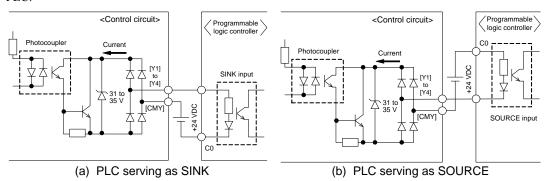


■ SOURCE mode input with Enable input function used



- *1 Install a recommended molded case circuit breaker (MCCB) or residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) (with overcurrent protection function) in the primary circuit of the inverter to protect wiring. Ensure that the circuit breaker capacity is equivalent to or lower than the recommended capacity.
- *2 Install a magnetic contactor (MC) for each inverter to separate the inverter from the power supply, apart from the MCCB or RCD/ELCB, when necessary.

 Connect a surge absorber in parallel when installing a coil such as the MC or solenoid near the inverter.
- *3 To retain an alarm output signal **ALM** issued on inverter's programmable output terminals by the protective function or to keep the keypad alive even if the main power has shut down, connect these terminals to the power supply lines. Even without power supply to these terminals, the inverter can run.
- *4 A grounding terminal for a motor. Use this terminal if needed.
- *5 For control signal wires, use twisted or shielded-twisted wires. When using shielded-twisted wires, connect the shield of them to the common terminals of the control circuit. To prevent malfunction due to noise, keep the control circuit wiring away from the main circuit wiring as far as possible (recommended: 10 cm or more). Never install them in the same wire duct. When crossing the control circuit wiring with the main circuit wiring, set them at right angles.
- *6 The connection diagram shows factory default functions assigned to digital input terminals [X1] to [X7], [FWD] and [REV], transistor output terminals [Y1] to [Y4], and relay contact output terminals [Y5A/C] and [30A/B/C].
- *7 Terminals [Y1] to [Y4] (transistor outputs) support both SINK and SOURCE modes. The diagrams below show the examples of circuit connection between the transistor output of the inverter's control circuit and a PLC.



- *8 Slide switches on the control printed circuit board (control PCB). Use these switches to customize the inverter operations. For details, refer to Section 2.3.2 "Setting up the slide switches."
- *9 When the Enable function is not to be used, short-circuit terminals [EN1] and [PLC] and terminals [EN2] and [PLC] using jumper wires. For opening and closing the hardware circuit between terminals [EN1] and [PLC] and between [EN2] and [PLC], use safety components such as safety relays and safety switches. Be sure to use shielded wires exclusive to terminals [EN1] and [PLC] and terminals [EN2] and [PLC]. (Do not put them together with any other control signal wire in the same shielded core.)
- *10 (Missing number for 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above.)
 Usually there is no need to do anything for the EMC filter.
 - When the leakage current from the connected EMC filter causes problems with the power supply system, removing screws from terminals [E1] and [E2] could improve the problem. Note that doing so loses the effect of the EMC filter so that the inverter is no longer compliant with the EMC standards. To remove those screws, consult your Fuji Electric representative.
- *11 Usually there is no need to do anything for these terminals. To be used when the inverter is combined with a power regenerative PWM converter (RHC series).
- *12 Main circuit switching connectors. For details, refer to the FRENIC-HVAC Instruction Manual (INR-SI47-1610-E), Chapter 2, Section 2.2.3 "Switching connectors."

Chapter 3

SELECTING OPTIMAL MOTOR AND INVERTER CAPACITIES

This chapter provides you with information about the inverter output torque characteristics, selection procedure, and equations for calculating capacities to help you select optimal motor and inverter models. It also helps you select braking resistors.

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3.1 Selecting Motors and Inverters

When selecting a general-purpose inverter, first select a motor and then inverter as follows:

- (1) Key point for selecting a motor: Determine what kind of load machine is to be used, calculate its moment of inertia, and then select the appropriate motor capacity.
- (2) Key point for selecting an inverter: Taking into account the operation requirements (e.g., acceleration time, deceleration time, and frequency in operation) of the load machine to be driven by the motor selected in (1) above, calculate the acceleration/deceleration/braking torque.

This section describes the selection procedure for (1) and (2) above. First, it explains the output torque obtained by using the motor driven by the inverter (FRENIC-HVAC).

3.1.1 Motor output torque characteristics

Figures 3.1 and 3.2 graph the output torque characteristics of motors at the rated output frequency individually for 50 Hz and 60 Hz base. The horizontal and vertical axes show the output frequency and output torque (%), respectively. Curves (a) through (d) depend on the running conditions.

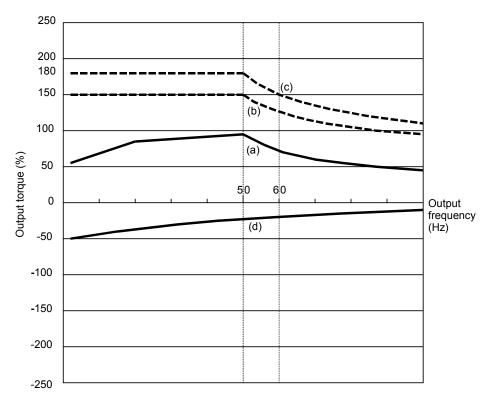


Figure 3.1 Output Torque Characteristics (Base frequency: 50 Hz)

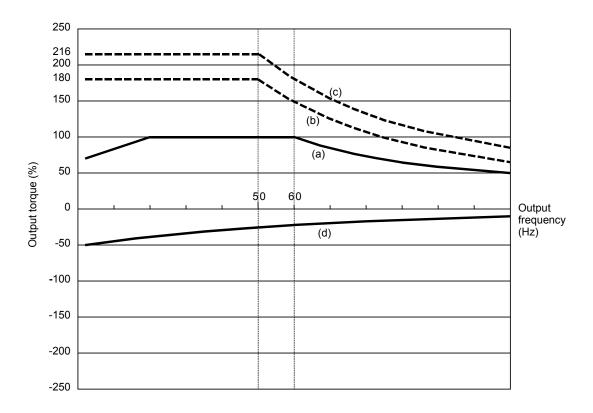


Figure 3.2 Output Torque Characteristics (Base frequency: 60 Hz)

(1) Continuous allowable driving torque (Curve (a) in Figures 3.1 and 3.2)

Curve (a) shows the torque characteristic that can be obtained in the range of the inverter continuous rated current, where the motor cooling characteristic is taken into consideration. When the motor runs at the base frequency of 60 Hz, 100 % output torque can be obtained; at 50 Hz, the output torque is somewhat lower than that in commercial power, and it further lowers at lower frequencies. The reduction of the output torque at 50 Hz is due to increased loss by inverter driving, and that at lower frequencies is mainly due to heat generation caused by the decreased ventilation performance of the motor cooling fan.

(2) Maximum driving torque in a short time (Curves (b) and (c) in Figures 3.1 and 3.2)

Curve (b) shows the torque characteristic that can be obtained in the range of the inverter rated current in a short time (the output torque is 110% for one minute) when dynamic torque-vector control (F42 = 1) is enabled. At that time, the motor cooling characteristics have little effect on the output torque.

Curve (c) shows an example of the torque characteristic when one class higher capacity inverter is used to increase the short-time maximum torque. In this case, the short-time torque is 20 to 30% greater than that when the standard capacity inverter is used.

(3) Starting torque (around the output frequency 0 Hz in Figures 3.1 and 3.2)

The maximum torque in a short time applies to the starting torque as it is.

(4) Braking torque (Curve (d) in Figures 3.1 and 3.2)

In braking of the motor, kinetic energy is converted to electrical energy and regenerated to the reservoir capacitor on the DC link bus of the inverter. Only the motor and inverter consume this energy as their internal losses, so the braking torque is as shown in curve (d).

Note that the torque value in % varies according to the inverter capacity.

3.1.2 Selection procedure

Figure 3.3 shows the general selection procedure for optimal inverters. Items numbered (1) through (3) are described on the following pages.

You may easily select inverter capacity if there are no restrictions on acceleration and deceleration times. If "there are any restrictions on acceleration or deceleration time" or "acceleration and deceleration are frequent," then the selection procedure is more complex than that of the constant speed running.

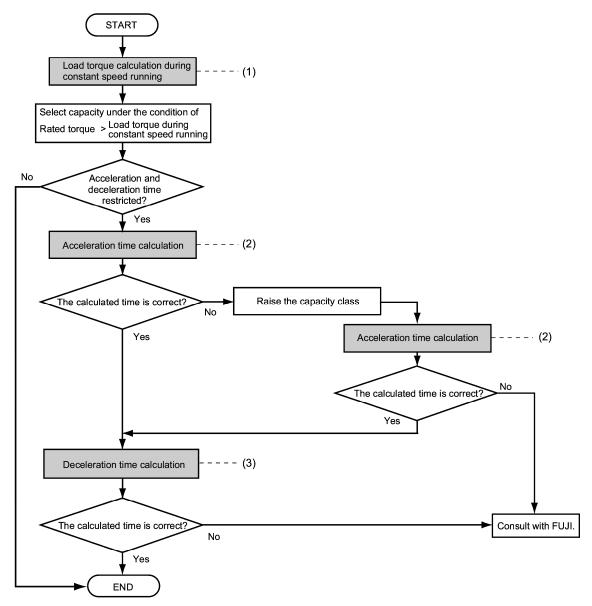


Figure 3.3 Selection Procedure

(1) Calculating the load torque during constant speed running (For detailed calculation, refer to Section 3.1.3.1)

It is essential to calculate the load torque during constant speed running for all loads.

First calculate the load torque of the motor during constant speed running and then select a tentative capacity so that the continuous rated torque of the motor during constant speed running becomes higher than the load torque. To perform capacity selection efficiently, it is necessary to match the rated speeds (base speeds) of the motor and load. To do this, select an appropriate reduction-gear (mechanical transmission) ratio and the number of motor poles.

If the acceleration or deceleration time is not restricted, the tentative capacity can apply as a defined capacity.

(2) Calculating the acceleration time (For detailed calculation, refer to Section 3.1.3.2)

When there are some specified requirements for the acceleration time, calculate it according to the following procedure:

- Calculate the total moment of inertia for the load and motor
 Calculate the moment of inertia for the load, referring to Section 3.1.3.2, "Calculation of acceleration/deceleration time." For the motor, refer to the related motor catalogs. Sum them up.
- 2) Calculate the required minimum acceleration torque (See Figure 3.4) The acceleration torque is the difference between the motor short-time output torque (base frequency: 60 Hz) explained in Section 3.1.1 (2), "Maximum driving torque in a short time" and the load torque (τ_L / η_G) during constant speed running calculated in the above (1). Calculate the required minimum acceleration torque over the whole range of speed.

3) Calculate the acceleration time

Assign the value calculated above to the equation (3.10) in Section 3.1.3.2, "Calculation of acceleration/deceleration time" to calculate the acceleration time. If the calculated acceleration time is longer than the expected time, select the inverter and motor having one class higher capacity and calculate it again.

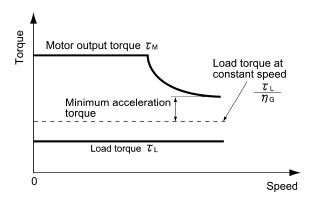


Figure 3.4 Example Study of Minimum Acceleration Torque

(3) Deceleration time (For detailed calculation, refer to Section 3.1.3.2)

To calculate the deceleration time, check the motor deceleration torque characteristics for the whole range of speed in the same way as for the acceleration time.

- 1) Calculate the total moment of inertia for the load and motor Same as for the acceleration time.
- 2) Calculate the required minimum deceleration torque (See Figures 3.5 and 3.6.) Same as for the acceleration time.

3) Calculate the deceleration time

Assign the value calculated above to the equation (3.11) to calculate the deceleration time in the same way as for the acceleration time. If the calculated deceleration time is longer than the requested time, select the inverter and motor having one class higher capacity and calculate it again.

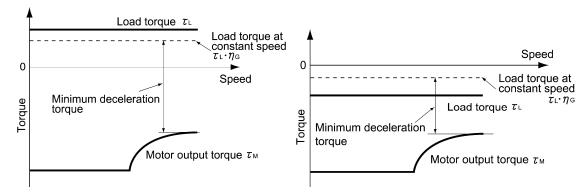


Figure 3.5 Example Study of Minimum Deceleration Torque (1)

Figure 3.6 Example Study of Minimum Deceleration Torque (2)

3.1.3 Equations for selections

3.1.3.1 Load torque during constant speed running

[1] General equation

The frictional force acting on a horizontally moved load must be calculated. Calculation for driving a load along a straight line with the motor is shown below.

Where the force to move a load linearly at constant speed υ (m/s) is F (N) and the motor speed for driving this is N_M (r/min), the required motor output torque τ_M (N·m) is as follows:

$$\tau_{\rm M} = \frac{60 \cdot v}{2 \pi \cdot N_{\rm M}} \cdot \frac{F}{\eta_{\rm G}} \quad (N \cdot m) \tag{3.1}$$

where, η_G is Reduction-gear efficiency.

When the inverter brakes the motor, efficiency works inversely, so the required motor torque should be calculated as follows:

$$\tau_{\rm M} = \frac{60 \cdot v}{2 \pi \cdot N_{\rm M}} \cdot F \cdot \eta_{\rm G} \quad (N \cdot m) \tag{3.2}$$

 $(60 \cdot v)$ / $(2\pi \cdot N_M)$ in the above equation is an equivalent turning radius corresponding to speed v (m/s) around the motor shaft.

The value F (N) in the above equations depends on the load type.

[2] Obtaining the required force F

Moving a load horizontally

A simplified mechanical configuration is assumed as shown in Figure 3.7. If the mass of the carrier table is W_0 (kg), the load is W (kg), and the friction coefficient of the ball screw is μ , then the friction force F (N) is expressed as follows, which is equal to a required force for driving the load:

$$F = (W_0 + W) \cdot g \cdot \mu \quad (N)$$
(3.3)

where, g is the gravity acceleration ($\approx 9.8 \text{ (m/s}^2\text{)}$).

Then, the driving torque around the motor shaft is expressed as follows:

$$\tau_{\rm M} = \frac{60 \cdot \upsilon}{2 \pi \cdot N_{\rm M}} \cdot \frac{(W_0 + W) \cdot g \cdot \mu}{\eta_{\rm G}} \quad (N \cdot m)$$
(3.4)

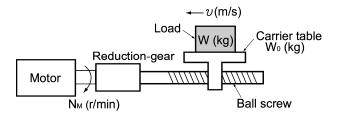


Figure 3.7 Moving a Load Horizontally

3.1.3.2 Calculation of acceleration/deceleration time

When an object whose moment of inertia is J (kg·m²) rotates at the speed N (r/min), it has the following kinetic energy:

$$E = \frac{J}{2} \cdot \left(\frac{2\pi \cdot N}{60}\right)^2 \quad (J)$$

To accelerate the above rotational object, the kinetic energy will be increased; to decelerate the object, the kinetic energy must be discharged. The torque required for acceleration and deceleration can be expressed as follows:

$$\tau = J \cdot \frac{2\pi}{60} \left(\frac{dN}{dt}\right) \quad (N \cdot m) \tag{3.6}$$

This way, the mechanical moment of inertia is an important element in the acceleration and deceleration. First, calculation method of moment of inertia is described, then those for acceleration and deceleration time are explained.

[1] Calculation of moment of inertia

For an object that rotates around the shaft, virtually divide the object into small segments and square the distance from the shaft to each segment. Then, sum the squares of the distances and the masses of the segments to calculate the moment of inertia.

$$J = \sum (W_i \cdot r_i^2) \quad (kg \cdot m^2) \tag{3.7}$$

The following describes equations to calculate moment of inertia having different shaped loads or load systems.

(1) Hollow cylinder and solid cylinder

The common shape of a rotating body is hollow cylinder. The moment of inertia J (kg·m²) around the hollow cylinder center axis can be calculated as follows, where the outer and inner diameters are D_1 and D_2 [m] and total mass is W [kg] in Figure 3.8.

$$J = \frac{W \cdot (D_1^2 + D_2^2)}{8} \quad (kg \cdot m^2)$$
 (3.8)

For a similar shape, a solid cylinder, calculate the moment of inertia as D₂ is 0.

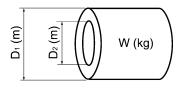


Figure 3.8 Hollow Cylinder

(2) For a general rotating body

Table 3.1 lists the calculation equations of moment of inertia of various rotating bodies including the above cylindrical rotating body.

Table 3.1 Moment of Inertia of Various Rotating Bodies

	Mass: W (kg)		Mass: W (kg)
Shape	Moment of inertia:	Shape	Moment of inertia:
	J (kg·m²)		J (kg·m²)
Hollow cylinder	$W = \frac{\pi}{4} \cdot (D_1^2 - D_2^2) \cdot L \cdot \rho$		$W = A \bullet B \bullet L \bullet \rho$
	$J = \frac{1}{8} \cdot W \cdot (D_1^2 + D_2^2)$	c axis b axis a axis	$J_a = \frac{1}{12} \bullet W \bullet (L^2 + A^2)$
Sphere	$W = \frac{\pi}{6} \cdot D^3 \cdot \rho$	Lo A L	$J_b = \frac{1}{12} \bullet W \bullet (L^2 + \frac{1}{4} \bullet A^2)$
	$J = \frac{1}{10} \cdot W \cdot D^2$		$J_{c} \approx W \bullet (L_{0}^{2} + L_{0} \bullet L + \frac{1}{3} \bullet L^{2})$
Cone	$W = \frac{\pi}{12} \cdot D^2 \cdot L \cdot \rho$		$W = \frac{\pi}{4} \cdot D^2 \cdot L \cdot \rho$
	$J = \frac{3}{40} \cdot W \cdot D^2$	c axis b axis a axis	$J_a = \frac{1}{12} \cdot W \cdot (L^2 + \frac{3}{4} \cdot D^2)$
Rectangular prism	$W = A \bullet B \bullet L \bullet \rho$		$J_b = \frac{1}{3} \cdot W \cdot (L^2 + \frac{3}{16} \cdot D^2)$
M A L	$J = \frac{1}{12} \bullet W \bullet (A^2 + B^2)$		$J_{c} \approx W \cdot (L_{0}^{2} + L_{0} \cdot L + \frac{1}{3} \cdot L^{2})$
Square cone (Pyramid, rectangular base)	$W = \frac{1}{3} \cdot A \cdot B \cdot L \cdot \rho$	c axis b axis	$W = \frac{1}{3} \cdot A \cdot B \cdot L \cdot \rho$
a A L	$J = \frac{1}{20} \cdot W \cdot (A^2 + B^2)$	B A L	$J_{b} = \frac{1}{10} \cdot W \cdot (L^{2} + \frac{1}{4} \cdot A^{2})$ $J_{c} \approx W \cdot (L_{0}^{2} + \frac{3}{2} \cdot L_{0} \cdot L + \frac{3}{5} \cdot L^{2})$
Triangular prism	$W = \frac{\sqrt{3}}{4} \cdot A^2 \cdot L \cdot \rho$		
A	$J = \frac{1}{3} \cdot W \cdot A^2$	c axis b axis	$W = \frac{\pi}{12} \cdot D^2 \cdot L \cdot \rho$
Tetrahedron with an equilateral triangular base	$W = \frac{\sqrt{3}}{12} \cdot A^2 \cdot L \cdot \rho$		$J_b = \frac{1}{10} \cdot W \cdot (L^2 + \frac{3}{8} \cdot D^2)$
A	$J = \frac{1}{5} \cdot W \cdot A^2$	Lo L	$J_c \approx W \cdot (L_0^2 + \frac{3}{2} \cdot L_0 \cdot L + \frac{3}{5} \cdot L^2)$
Main metal density (at 20°	C) $\rho(kg/m^3)$ Iron: 7860, Co	opper: 8940, Aluminum: 270	0

(3) For a load running horizontally

Assume a carrier table driven by a motor as shown in Figure 3.7. If the table speed is υ (m/s) when the motor speed is $N_M(r/min)$, then an equivalent distance from the shaft is equal to $60 \cdot \upsilon$ / $(2\pi \cdot N_M)$ (m). The moment of inertia of the table and load to the shaft is calculated as follows:

$$J = \left(\frac{60 \cdot v}{2 \pi \cdot N_{M}}\right)^{2} \cdot (W_{0} + W) \quad (kg \cdot m^{2})$$
(3.9)

[2] Calculation of the acceleration time

Figure 3.9 shows a general load model. Assume that a motor drives a load via a reduction-gear with efficiency η_G . The time required to accelerate this load in stop state to a speed of N_M (r/min) is calculated with the following equation:

$$t_{ACC} = \frac{J_1 + J_2/\eta_G}{\tau_M - \tau_L/\eta_G} \cdot \frac{2\pi \cdot (N_M - 0)}{60} \quad (s)$$

where,

J₁: Motor shaft moment of inertia (kg·m²)

J₂: Load shaft moment of inertia converted to motor shaft (kg·m²)

 $\tau_{\rm M}$: Minimum motor output torque in driving motor (N·m)

 τ_L : Maximum load torque converted to motor shaft (N·m)

 η_G : Reduction-gear efficiency.

As clarified in the above equation, the equivalent moment of inertia becomes (J_1+J_2/η_G) by considering the reduction-gear efficiency.

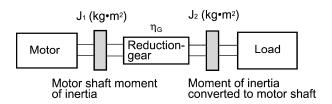


Figure 3.9 Load Model Including Reduction-gear

[3] Calculation of the deceleration time

In a load system shown in Figure 3.9, the time needed to stop the motor rotating at a speed of N_M (r/min) is calculated with the following equation:

$$t_{DEC} = \frac{J_1 + J_2 \cdot \eta_G}{\tau_M - \tau_L \cdot \eta_G} \cdot \frac{2\pi \cdot (0 - N_M)}{60} \quad (s)$$

where,

J₁: Motor shaft moment of inertia (kg·m²)

J₂: Load shaft moment of inertia converted to motor shaft (kg·m²)

 $\tau_{\rm M}$: Minimum motor output torque in braking (or decelerating) motor (N·m)

 τ_L : Maximum load torque converted to motor shaft (N·m)

η_G: Reduction-gear efficiency

In the above equation, generally output torque τM is negative and load torque τL is positive. So, deceleration time becomes shorter.

3.1.3.3 Heat energy calculation of braking resistor

If the inverter brakes the motor, the kinetic energy of mechanical load is converted to electric energy to be transmitted into the inverter circuit. This regenerative energy is often consumed in so-called braking resistors as heat. The following explains the braking resistor rating.

[1] Calculation of regenerative energy

In the inverter operation, one of the regenerative energy sources is the kinetic energy that is generated at the time an object is moved by an inertial force.

Kinetic energy of a moving object

When an object with moment of inertia J ($kg \cdot m^2$) rotates at a speed $N_2(r/min)$, its kinetic energy is as follows:

$$E = \frac{J}{2} \bullet \left(\frac{2\pi \bullet N_2}{60}\right)^2 \quad (J = Ws)$$
 (3.12)

$$\approx \frac{1}{182.4} \cdot J \cdot N_2^2 \quad (J) \tag{3.12}$$

When this object is decelerated to a speed $N_1(r/min)$, the output energy is as follows:

$$E = \frac{J}{2} \cdot \left[\left(\frac{2\pi \cdot N_2}{60} \right)^2 - \left(\frac{2\pi \cdot N_1}{60} \right)^2 \right]$$
 (J)

$$\approx \frac{1}{182.4} \cdot J \cdot (N_2^2 - N_1^2) \quad (J) \tag{3.13}$$

The energy regenerated to the inverter as shown in Figure 3.9 is calculated from the reduction-gear efficiency η_G and motor efficiency η_M as follows:

$$E \approx \frac{1}{182.4} \cdot (J_1 + J_2 \cdot \eta_G) \cdot \eta_M \cdot (N_2^2 - N_1^2)$$
 (J) (3.14)

[2] Calculation of energy able to regenerate per inverter

Energy able to regenerate per inverter is determined by the power source voltage and capacitance of the DC link bus capacitor(s).

$$Ec = \frac{1}{2} \cdot C \cdot V^2 \quad (J) \tag{3.15}$$

If the value E obtained by the equation (3.14) does not exceed the value Ec obtained here, the inverter is able to decelerate its load.

Chapter 4

SELECTING PERIPHERAL EQUIPMENT

This chapter describes how to use a range of peripheral equipment and options, FRENIC-HVAC's configuration with them, and requirements and precautions for selecting wires and crimp terminals.

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4.1 Configuring the FRENIC-HVAC

This section lists the names and features of peripheral equipment and options for the FRENIC-HVAC series of inverters and includes a configuration example for reference.

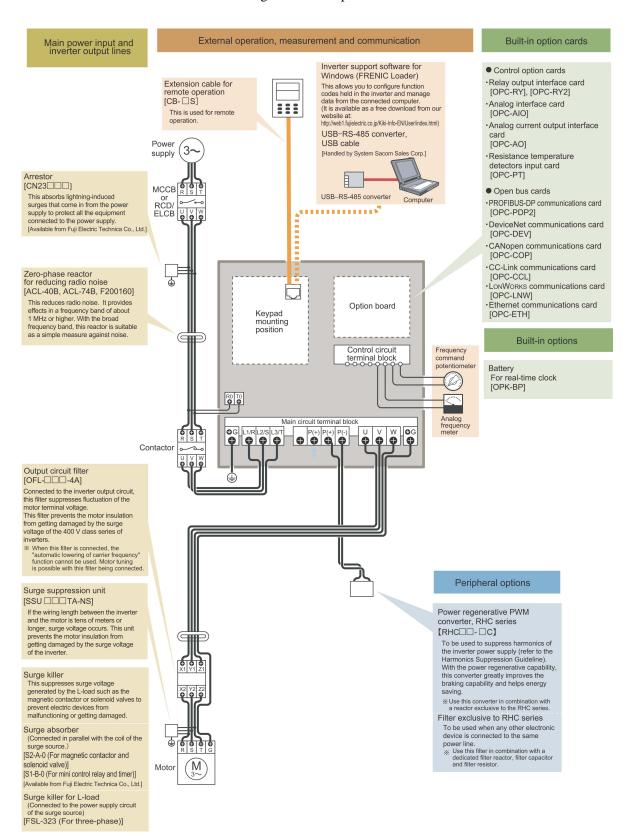


Figure 4.1 Configuration Example

4.2 Selecting Wire Size

4.2.1 Currents flowing across the inverter terminals

Table 4.1 summarizes average (effective) electric currents flowing across the terminals of each inverter model for ease of reference when you select peripheral equipment, options and electric wires.

Table 4.1 Currents Flowing through Inverter

Dower gunnly	Nominal applied		50 Hz, 200 V		
Power supply voltage	motor (kW)	Inverter type	Input RMS current (A)	DC link bus current (A)	
	0.75	FRN0.75AR1 ■ -2 □	3.2	4.0	
	1.5	FRN1.5AR1 ■ -2 □	6.0	7.4	
	2.2	FRN2.2AR1■-2□	8.6	10.6	
	3.7 (4.0) *	FRN3.7AR1■-2□ FRN4.0AR1■-2E	14.8	18.2	
	5.5	FRN5.5AR1 ■ -2 □	20.6	25.3	
	7.5	FRN7.5AR1 ■ -2 □	27.8	34.1	
	11	FRN11AR1■-2□	41.4	50.7	
Three-phase 200 V	15	FRN15AR1■-2□	55.8	68.4	
200 V	18.5	FRN18.5AR1 ■- 2□	69	84.6	
	22	FRN22AR1■-2□	82.2	101	
	30	FRN30AR1■-2□	112	138	
	37	FRN37AR1■-2□	139	171	
	45	FRN45AR1■-2□	167	205	
	55	FRN55AR1S-2□	203	249	
	75	FRN75AR1S-2□	282	346	
	90	FRN90AR1S-2□	334	409	

^{* 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

Note: The input RMS current values listed in the above table apply when the inverter is connected with a power supply of 200 V, 50 Hz, Rsce = 120.

If the power supply voltage differs from 200~V, such as 230~V, the input RMS current values will vary in inverse proportion to the voltage.

Table 4.1 Currents Flowing through Inverter (continued)

D	Nominal applied		400 V	, 50 Hz
Power supply voltage	motor (kW)	Inverter type	Input RMS current (A)	DC link bus current (A)
	0.75	FRN0.75AR1 ■- 4□	1.6	2.0
	1.5	FRN1.5AR1■-4□	3.0	3.7
	2.2	FRN2.2AR1■-4□	4.3	5.3
	3.7 (4.0) *	FRN3.7AR1■-4□ FRN4.0AR1■-4E	7.4	9.1
	5.5	FRN5.5AR1 ■- 4□	10.3	12.7
	7.5	FRN7.5AR1 ■- 4□	13.9	17.1
	11	FRN11AR1■-4□	20.7	25.4
	15	FRN15AR1■-4□	27.9	34.2
	18.5	FRN18.5AR1 ■- 4□	34.5	42.3
	22	FRN22AR1■-4□	41.1	50.4
	30	FRN30AR1■-4□	55.7	68.3
	37	FRN37AR1■-4□	69.4	85.0
	45	FRN45AR1■-4□	83.1	102
Three-phase 400 V	55	FRN55AR1■-4□	102	125
400 V	75	FRN75AR1■-4□	136	166
	90	FRN90AR1■-4□	162	199
	110	FRN110AR1S-4□	201	246
	132	FRN132AR1S-4□	238	292
	160	FRN160AR1S-4□	286	350
	200	FRN200AR1S-4□	357	437
	220	FRN220AR1S-4□	390	478
	280	FRN280AR1S-4□	500	613
	315	FRN315AR1S-4□	559	685
	355	FRN355AR1S-4□	628	770
	400	FRN400AR1S-4□	705	864
	500	FRN500AR1S-4□	881	1080
	630	FRN630AR1S-4□	1115	1367
	710	FRN710AR1S-4□	1256	1539

^{* 4.0} kW for the EU.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

Note: The input RMS current values listed in the above table apply when the inverter is connected with a power supply of 400 V, 50 Hz, Rsce = 120.

If the power supply voltage differs from $400\ V$, such as $380\ V$, the input RMS current values will vary in inverse proportion to the voltage.

4.2.2 Recommended wires

Tables 4.2 and 4.3 list the recommended wire sizes for conformity with the Low Voltage Directive in the EU and the UL standards and CSA standards, respectively.

For crimp terminals applicable to the main circuit, use the ones with insulated sheath or the ones covered with insulation tube.

Table 4.2 For Conformity with the Low Voltage Directive in the EU (IEC/EN 61800-5-1: 2007)

			Recommended wire size (mm ²)						
	Nominal		F	For main circuit					Aux.
Power	applied	Investor type	Main pov	ver inputs	Inverter	DC reactor	For	Aux. control	main
supply voltage motor (kW)		Inverter type	[L1/R, Inverter's outputs	outputs [U, V, W]	[P1, P(+)] *2	control	power	circuit power supply [R1, T1]	
	0.75	FRN0.75AR1 ■ -2 □							
	1.5	FRN1.5AR1 ■- 2□					0.75	2.5	
	2.2	FRN2.2AR1 ■ -2 □	2.5		2.5	DCR built-in			
	3.7 (4.0) * 1	FRN3.7AR1■-2□ FRN4.0AR1■-2E	4	10					
	5.5	FRN5.5AR1 ■- 2□			6				-
	7.5	FRN7.5AR1 ■- 2 □							
Three-	11	FRN11AR1■-2□	1	0	10				
phase	15	FRN15AR1■-2□	2	5	16				
200V	18.5	FRN18.5AR1 ■- 2□	2	5	25				
	22	FRN22AR1■-2□	2	5	35				
	30	FRN30AR1 ■ -2□	5	0	50				
	37	FRN37AR1 ■ -2□	7	0	70				
	45	FRN45AR1■-2□	7	0	95				2.5
	55	FRN55AR1S-2□	50	×2	70×2	70×2 95×2			
	75	FRN75AR1S-2□	95	×2	95×2				
	90	FRN90AR1S-2□	120	0×2	120×2	120×2			

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\square) replaces an alphabetic letter depending on the shipping destination.

^{*2} The recommended wire size for main circuits is for the 70°C 600 V PVC wires used at an ambient temperature of 40°C.

Table 4.2 For Conformity with the Low Voltage Directive in the EU (IEC/EN 61800-5-1: 2007) (continued)

		of Comorning with the		•		wire size (m		, (
	Nominal		Fo	or main circu			5120 (11111)		Aux.
Power supply	applied	Inverter type	Main pow		Inverter	DC reactor	For	Aux. control power supply [R0, T0]	main
voltage	motor	miverter type	[L1/R, L2/S,	Inverter's	outputs	[P1, P(+)]	control		circuit power
	(kW)		L3/T] *2	grounding [\(\beta\)G] *2	[U, V, W] *2	*2	circuit		gunnly
	0.75	FRN0.75AR1 ■- 4 □							
	1.5	FRN1.5AR1 ■ -4 □							
	2.2	FRN2.2AR1 ■ -4□							
	3.7 (4.0) *1	FRN3.7AR1■-4□ FRN4.0AR1■-4E	2.5	10	2.5				
	5.5	FRN5.5AR1 ■- 4 □		10					
	7.5	FRN7.5AR1 ■ -4 □							-
	11	FRN11AR1■-4□			4				
	15	FRN15AR1■-4□	4		6	DCR built-in			
	18.5	FRN18.5AR1 ■- 4 □	6		10	ount-in			
	22	FRN22AR1■-4□	10		10				
	30	FRN30AR1 ■- 4□			16	-			
	37	FRN37AR1■-4□	2.	25	25				
Three-	45	FRN45AR1■-4□			35				
phase	55	FRN55AR1■-4□	3:	35		_	0.75	2.5	
400V	75	FRN75AR1■-4□	7	0	70				
	90	FRN90AR1 ■ -4□	9.	5	95				
	110	FRN110AR1S-4□	50	×2	70×2	150			
	132	FRN132AR1S-4□	70:	×2	70^2	70×2			
	160	FRN160AR1S-4□	18	35	240	300			
	200	FRN200AR1S-4□	30	10	300	120×2			2.5
	220	FRN220AR1S-4□	30		150×2	150×2			2.3
	280	FRN280AR1S-4□	240	1×2	240×2	240×2			
	315	FRN315AR1S-4□	240	/^ <i>L</i>	300×2				
	355	FRN355AR1S-4□	300)×2	300^2	300×2			
	400	FRN400AR1S-4□	240)×3	240×3	300×3			
	500	FRN500AR1S-4□	300)×3	240×4				
	630	FRN630AR1S-4□	340		300×4	300×4			
	710	FRN710AR1S-4□	340	×4	300×4				

^{*1 4.0} kW for the EU.

M (IP21) or L (IP55)

A box (\square) replaces an alphabetic letter depending on the shipping destination.

^{*2} The recommended wire size for main circuits is for the 70°C 600 V PVC wires used at an ambient temperature of 40°C.

Table 4.3 For Conformity with UL Standards and CSA Standards (cUL-listed for Canada) (Under application)

				Wire s	ize (mm²)			
Power	Nominal applied	Inverter type	Main term Cu Wire		C 4 1	Aux. control	Aux. main circuit	
supply applied voltage motor		inverter type	L1/R, L2/S, L3/T *3	U, V, W *3	Control circuit	power supply *3	power supply *3	
	0.75	FRN0.75AR1 ■- 2□		14				
	1.5	FRN1.5AR1■-2□	14	(2.1)				
	2.2	FRN2.2AR1■-2□	(2.1)	*2				
	3.7 (4.0)* 1	FRN3.7AR1■-2□ FRN4.0AR1■-2E	*2	12 (3.3) *2				
	5.5	FRN5.5AR1■-2□	10 (5.3) *2		10 (5.3) *2			-
	7.5	FRN7.5AR1 ■- 2□		8 (8.4)	18 (0.8)	14 (2.1)		
	11	FRN11AR1■-2□	8 (8.4)	8 (8.4)				
Three- phase	15	FRN15AR1■-2□	6 (13.3)	6 (13.3)				
200V	18.5	FRN18.5AR1 ■- 2□	4	2	(0.0)			
	22	FRN22AR1■-2□	(21.2)	(33.6)				
	30	FRN30AR1 ■ -2□	2 (33.6)	(33.6)				
	37	FRN37AR1■-2□	1/0 (53.5)	1/0 (53.5)				
	45	FRN45AR1■-2□	2/0 (67.4)	3/0 (85)			14 (2.1)	
	55	FRN55AR1S-2□	4/0 (107.2)	4/0 (107.2)			(=)	
	75	FRN75AR1S-2□	3/0×2 (85×2)	3/0×2 (85×2)				
	90	FRN90AR1S-2□	4/0×2 (107.2×2)	4/0×2 (107.2×2)				

^{*1 4.0} kW for the EU.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

^{*2} No wire end treatment is required for connection.

^{*3} Use wires for the maximum allowable temperature of 75°C.

Table 4.3 For Conformity with UL Standards and CSA Standards (cUL-listed for Canada) (Under application) (continued)

				Wire size	AWG (mm ²	?)	
Power supply	Nominal applied	Inverter type	Main term Cu Wir		Control	Aux. control	Aux. main circuit
voltage	motor (kW)		L1/R, L2/S, L3/T *3	U, V, W *3	circuit	power supply *3	power supply *3
	0.75	FRN0.75AR1 ■- 4□					
	1.5	FRN1.5AR1■-4□		14			
	2.2	FRN2.2AR1■-4□	14	(2.1)			
	3.7 (4.0) *1	FRN3.7AR1■-4□ FRN4.0AR1■-4E	(2.1) *2	*2			
	5.5	FRN5.5AR1 ■- 4□					
	7.5	FRN7.5AR1 ■- 4□		12 (3.3) *2			
	11	FRN11AR1■-4□	12 (3.3) *2	10 (5.3) *2			-
	15	FRN15AR1■-4□	10 (5.3)	8			
	18.5	FRN18.5AR1 ■- 4 □	8	(8.4)			
	22	FRN22AR1■-4□	(8.4)				
	30	FRN30AR1■-4□	6 (13.3)	6 (13.3)			
	37	FRN37AR1■-4□	4 (21.2)				
	45	FRN45AR1■-4□	(21.2)	2 (33.6)			
	55	FRN55AR1■-4□	(33.6)		18 (0.8)	14 (2.1)	
	75	FRN75AR1■-4□	1/0 (53.5)	1/0 (53.5)			
Three- phase	90	FRN90AR1■-4□	2/0 (67.4) 1/0×2 (53.5×2)	3/0 (85)			
400V	110	FRN110AR1S-4□		1/0×2 (53.5×2)	(0.0)	(2.1)	
	132	FRN132AR1S-4□		2/0×2 (67.4×2)			
	160	FRN160AR1S-4□	3/0×2 (85×2)	3/0×2 (85×2)			
	200	FRN200AR1S-4□	4/0×2 (107.2×2)	250×2 (127×2)			14
	220	FRN220AR1S-4□	250×2 (127×2)	300×2 (152×2)			(2.1)
	280	FRN280AR1S-4□	400×2 (203×2)	400×2 (203×2)			
	315	FRN315AR1S-4□	300×2 (152×2)	350×2 (177×2)			
	355	FRN355AR1S-4□	400×2 (203×2)	400×2 (203×2)			
	400	FRN400AR1S-4□	500×2 (253×2)	500×2 (253×2)	1		
	500	FRN500AR1S-4□	350×3 (177×3)	400×3 (203×3)			
	630	FRN630AR1S-4□	500×3 (253×3)	600×3 (304×3)	1		
	710	FRN710AR1S-4□	600×3 (304×3)	500×4 (253×4)			

^{*1 4.0} kW for the EU.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

^{*2} No wire end treatment is required for connection.

^{*3} Use wires for the maximum allowable temperature of 75°C.

4.3 Peripheral Equipment

4.3.1 Molded case circuit breaker (MCCB), residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) and magnetic contactor (MC)

[1] Functional overview

■ MCCBs and RCDs/ELCBs*

* With overcurrent protection

Molded Case Circuit Breakers (MCCBs) are designed to protect the power circuits between the power supply and inverter's main circuit terminals ([L1/R], [L2/S] and [L3/T]) from overload or short-circuit, which in turn prevents secondary accidents caused by the broken inverter.

Residual-Current-Operated Protective Devices (RCDs)/Earth Leakage Circuit Breakers (ELCBs) function in the same way as MCCBs.

Built-in overcurrent/overload protective functions protect the inverter itself from failures related to its input/output lines.

■ MCs

An MC can be used at both the power input and output sides of the inverter. At each side, the MC works as described below. When inserted in the output circuit of the inverter, the MC can also switch the motor drive power supply between the inverter output and commercial power lines.

At the power supply side

Insert an MC in the power supply side of the inverter in order to:

- (1) Forcibly cut off the inverter from the power supply (generally, commercial/factory power lines) with the protective function built into the inverter, or with the external signal input.
- (2) Stop the inverter operation in an emergency when the inverter cannot interpret the stop command due to internal/external circuit failures.
- (3) Cut off the inverter from the power supply when the MCCB inserted in the power supply side cannot cut it off for maintenance or inspection purpose. For the purpose only, it is recommended that you use an MC capable of turning the MC ON/OFF manually.



Avoid frequent ON/OFF operation of the magnetic contactor (MC) in the input circuit; otherwise, the inverter failure may result.

The frequency of the MC's ON/OFF should not be more than once per 30 minutes. To assure 10-year or longer service life of the inverter, it should not be more than once per hour.

If frequent start/stop of the motor is required, use *FWD/REV* terminal signals or the end and end keys on the inverter's keypad.

At the output side

Insert an MC in the power output side of the inverter in order to:

(1) Prevent externally turned-around current from being applied to the inverter power output terminals ([U], [V], and [W]) unexpectedly. An MC should be used, for example, when a circuit that switches the motor driving power supply between the inverter output and commercial power lines is connected to the inverter.



If a magnetic contactor (MC) is inserted in the inverter's output (secondary) circuit for switching the motor to a commercial power or for any other purposes, it should be switched on and off when both the inverter and motor are completely stopped. This prevents the contact point from getting rough due to a switching arc of the MC. The MC should not be equipped with any main circuit surge killer (Fuji SZ-ZM \square , etc.).

Applying a commercial power to the inverter's output circuit breaks the inverter. To avoid it, interlock the MC on the motor's commercial power line with the one in the inverter output circuit so that they are not switched ON at the same time.

- (2) Drive more than one motor selectively by a single inverter.
- (3) Selectively cut off the motor whose thermal overload relay or equivalent devices have been activated.

Driving the motor using commercial power lines

MCs can also be used to switch the power supply of the motor driven by the inverter to a commercial power supply.

Select the MC so as to satisfy the rated currents listed in Table 4.1, which are the most critical RMS currents for using the inverter. (Refer to Table 4.4.)

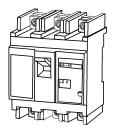
[2] Connection example and criteria for selection of circuit breakers

Figure 4.2 shows a connection example for MCCB or RCD/ELCB (with overcurrent protection) and MC in the inverter input circuit. Table 4.4 lists the rated current for the MCCB and corresponding inverter models. Table 4.5 lists the applicable grades of RCD/ELCB sensitivity.

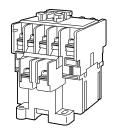
riangle WARNING

Insert an MCCB or RCD/ELCB (with overcurrent protection) recommended for each inverter for its input circuits. Do not use an MCCB or RCD/ELCB of a higher rating than that recommended.

Doing so could result in a fire.



Molded case circuit breaker or residual-current-operated protective device/ earth leakage circuit breaker



Magnetic contactor

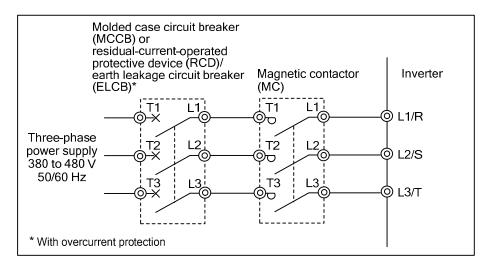


Figure 4.2 External Views of MCCB or RCD/ELCB and MC and Connection Example

Table 4.4 Rated Current of Molded Case Circuit Breaker (MCCB), Residual-Current-Operated Protective Device (RCD)/Earth Leakage Circuit Breaker (ELCB) and Magnetic Contactor (MC)

Power supply	Nominal		MCCB,	MC		
voltage	applied motor (kW)	Inverter type	For input circuit	For input circuit		
	0.75	FRN0.75AR1 ■- 2□	5			
	1.5	FRN1.5AR1■-2□	10			
	2.2	FRN2.2AR1 ■- 2□	10	SC-05	SC-05	
	3.7	FRN3.7AR1 ■- 2□	20	SC-05		
	(4.0) *	FRN4.0AR1 ■- 2E	20			
	5.5	FRN5.5AR1■-2□	30		SC-4-0	
	7.5	FRN7.5AR1■-2□	40	SC-5-1	SC-5-1	
Tri 1	11	FRN11AR1 ■- 2□	50	SC-N1	SC-N1	
Three-phase 200 V	15	FRN15AR1 ■ -2□	75	SC-N2	SC-N2	
200 V	18.5	FRN18.5AR1 ■- 2□	100	SC-N2S	SC-N2S	
	22	FRN22AR1■-2□	100	SC-1125	SC-N3	
	30	FRN30AR1 ■ -2□	150	SC-N4	SC-N4	
	37	FRN37AR1 ■ -2□	175	SC-N5	SC-N5	
	45	FRN45AR1 ■ -2□	200	SC-N7	SC-N7	
	55	FRN55AR1S-2□	250	SC-N8	SC-N8	
	75	FRN75AR1S-2□	350	SC N11	CC N11	
	90	FRN90AR1S-2□	400	SC-N11	SC-N11	

^{* 4.0} kW for the EU.

M (IP21) or L (IP55)

A box (\square) replaces an alphabetic letter depending on the shipping destination. A (Asia), E (EU), J (Japan), or U (America)

Table 4.4	Rated Current of Molded Case Circuit Breaker (MCCB), Residual-Current-Operated Protective
	Device (RCD)/Earth Leakage Circuit Breaker (ELCB) and Magnetic Contactor (MC) (continued)

				<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Power supply	Nominal	Inventor temo	MCCB,	MC		
voltage	applied motor (kW)	Inverter type	RCD/ELCB Rated current (A)	For input circuit	For output circuit	
	0.75	FRN0.75AR1 ■- 4 □	5			
	1.5	FRN1.5AR1 ■- 4□] ,			
	2.2	FRN2.2AR1 ■ -4 □			SC-05	
	3.7	FRN3.7AR1 ■- 4□	10	SC-05	50 03	
	(4.0) *1	FRN4.0AR1∎-4E		50 03		
	5.5	FRN5.5AR1 ■- 4□	15			
	7.5	FRN7.5AR1 ■- 4□	20		SC-05	
	11	FRN11AR1■-4□	30		SC-4-0	
	15	FRN15AR1■-4□	40	SC-5-1	SC-5-1	
	18.5	FRN18.5AR1 ■- 4□	50	SC-N1	SC-N1	
	22	FRN22AR1■-4□	30	50-111	50-111	
	30	FRN30AR1■-4□	75	SC-N2	SC-N2	
	37	FRN37AR1■-4□	100	SC-N2S	SC-N2S	
	45	FRN45AR1■-4□	100	SC-N3	SC-N3	
Three-phase 400 V	55	FRN55AR1■-4□	125	SC-N3	SC-N4	
400 V	75	FRN75AR1■-4□	175	SC-N4	SC-N5	
	90	FRN90AR1■-4□	200	SC-N7	SC-N7	
	110	FRN110AR1S-4□	250	CC NO	CC NO	
	132	FRN132AR1S-4□	300	SC-N8	SC-N8	
	160	FRN160AR1S-4□	350	SC-N11	SC-N11	
	200	FRN200AR1S-4□	500	SC-N12	CC N12	
	220	FRN220AR1S-4□	300	SC-N12	SC-N12	
	280	FRN280AR1S-4□	600			
	315	FRN315AR1S-4□	800	SC-N14	SC-N14	
	355	FRN355AR1S-4□	800			
	400	FRN400AR1S-4□	1200	SC-N16	SC-N16	
	500	FRN500AR1S-4□	1200	610CM *2	610CM *2	
	630	FRN630AR1S-4□	1400	612CM *2	612CM *2	
	710	FRN710AR1S-4□	1600	616CM *2	616CM *2	

^{*1 4.0} kW for the EU.

M (IP21) or L (IP55)

A box (\square) replaces an alphabetic letter depending on the shipping destination.

- Install the MCCB or RCD/ELCB at the input side of the inverter. They cannot be installed at the output side of the inverter.
- The above table lists the rated current of MCCBs and RCDs/ELCBs to be used in the power control panel with an internal temperature of lower than 50°C. The rated current is factored by a correction coefficient of 0.85 as the MCCBs' and RCD's/ELCBs' original rated current is specified when using them in an ambient temperature of 50°C or lower. Select an MCCB and/or RCD/ELCB suitable for the actual short-circuit breaking capacity needed for your power systems.
- For the selection of the MC type, it is assumed that the **600 V HIV wires (allowable ambient temperature: 75°C)** for the power input/output of the inverter are used. If an MC type for another class of wires is selected, the wire size suitable for the terminal size of both the inverter and the MC type should be taken into account.
- Use RCDs/ELCBs with overcurrent protection.
- To protect your power systems from secondary accidents caused by the broken inverter, use an MCCB and/or RCD/ELCB with the rated current listed in the above table. Do not use an MCCB or RCD/ELCB with a rating higher than that listed.

^{*2} The 610CM, 612CM, and 616CM are manufactured by Aichi Electric Works Co., Ltd.

4.3.2 Surge killers for L-load

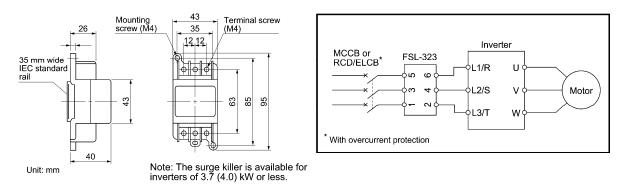
A surge killer absorbs surge voltage induced by L-load of an electro magnetic switch or solenoid valve. Use of a surge killer is effective in preventing the electronic equipment, including inverters, from damage or malfunctioning caused by such surges.

Install a surge killer near the power coil of the surge source. Connected to the inverter's power source side, as shown in Figure 4.3, a surge killer absorbs the surge voltage, preventing the electronic equipment from damage or malfunctioning. (The surge killer is available for inverters of 3.7 (4.0) kW or less.)

Refer to the catalog "Fuji Surge Killers/Absorbers (HS118: Japanese edition only)" for details. These products are available from Fuji Electric Technica Co., Ltd.

Note: Do not connect the surge killers to the secondary (output) circuit of the inverter.





Available from Fuji Electric Technica Co., Ltd.

Figure 4.3 Dimensions of Surge Killer and Connection Example

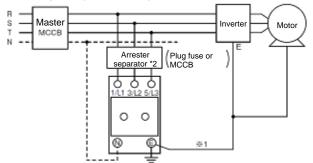
4.3.3 Arresters

An arrester suppresses surge currents induced by lightning invaded from the power supply lines. Common use of the grounding wire for electronic equipment in the panel and the arrester is effective in preventing electronic equipment from damage or malfunctioning caused by such surges.

Applicable arrester models are CN5132 for three-phase 200V class series, and CN5134 for three-phase 400V class series. (CN523 series with 20 kA of discharging capability is also available.) Figure 4.4 shows their external dimensions and connection examples. Refer to the catalog "Fuji Surge Killers/Absorbers (HS165a: Japanese edition only)" for details. These products are available from Fuji Electric Technica Co., Ltd.

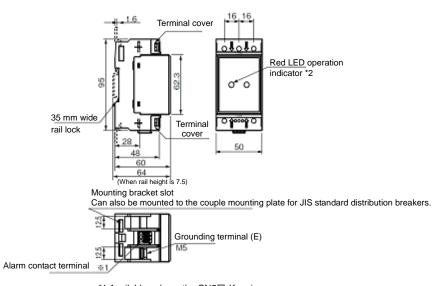


Three-phase (240/440 VAC)



- *1 Keep the wiring length as short as possible.
- *2 The models with a built-in arrestor separator (CN5212-FK and CN5232-FK) are not required when the short-circuit current of the circuit is 250 VAC, 10 kA or less.

(N-phase terminal is only for CN5234 and CN5234-K.)



- *1 Available only on the CN5□-K series.
- *2 Two-pole models have only the left indicator.

 Available from Fuji Electric Technica Co., Ltd.

Figure 4.4 Arrester Dimensions and Connection Examples

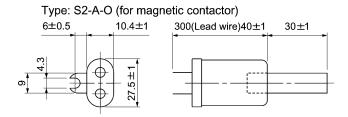
4.3.4 Surge absorbers

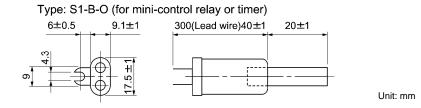
A surge absorber absorbs surges or noises generated by a magnetic contactor (MC) or solenoid valve in the power system to effectively protect electronic equipment in the panel from malfunctions or breakdown. Installed parallel to a coil of an MC, solenoid valve, or L load, a surge absorber absorbs a surge voltage.

Applicable surge absorber models are the S2-A-O and S1-B-O. Figure 4.5 shows their external dimensions.

The surge absorbers are available from Fuji Electric Technica Co., Ltd.







Available from Fuji Electric Technica Co., Ltd.

Figure 4.5 Surge Absorber Dimensions

4.4 Options

4.4.1 Selecting peripheral equipment options

4.4.1.1 Power regenerative PWM converters, RHC series

[1] Overview

 Possible to reduce power supply facility capacity

Its power-factor control realizes the same phase current as the power-supply phase-voltage. The equipment, thus, can be operated with the power-factor of almost "1."

This makes it possible to reduce the power transformer capacity and downsize the other devices, compared with those required without the converter.

■ Upgraded braking performance

Regenerated energy occurring at highly frequent accelerating and decelerating operation and elevating machine operation is entirely returned to power supply side.

Thus, energy saving during regenerative operation is possible.

As the current waveform is sinusoidal during regenerative operation, no troubles are caused to the power supply system.

Rated continuous regeneration: 100%

Rated regeneration for 1 min 150% (CT use)

120% (VT use)

- Enhanced maintenance/protective functions Failure can be easily analyzed with the trace back function (option).
- 1) The past 10 alarms can be displayed with the 7-segment LEDs.
 - This helps you analyze the alarm causes and take countermeasures.
- 2) When momentary power failure occurs, the converter shuts out the gate to enable continuous operation after recovery.
- 3) The converter can issue warning signals like overload, heat sink overheating, or the end of service life prior to converter tripping.

Enhanced network support

The converter can be connected to MICREX-SX, F series and CC-Link master devices (using option).

The RS-485 interface is provided as standard.

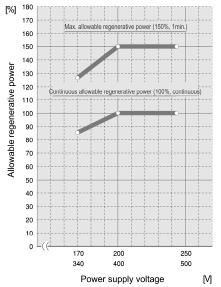
PWM CONVERTER CO

Comparison of Input Current Waveforms

(With PWM converter)

(Without PWM converter)

Allowable characteristics of the RHC unit



■ Making the inverter incompliant with the EMC standards

The inverter combined with the PWM converter is no longer compliant with the EMC standards.

MWARNING

When using 200 V class series inverters of 45 kW or below and 400 V ones of 90 kW or below in combination with the PWM converter, be sure to remove EMC filter grounding screws (E1, E2). The 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above can be connected to the PWM converter as is.

Fire or an accident could occur.

When replacing conventional models (FRENIC5000VG7S, FRENIC5000G11S) with the FRENIC-HVAC, it may be necessary to change wiring.

Malfunction could occur.

[2] Specifications

[2.1] Standard specifications

■ 200 V class series

		Item					Standa	rd specif	ications								
Т	a DI	ICDDD 2C					200	V class s	eries								
Typ	e Kr	НС□□□-2С	7.5	11	15	18.5	22	30	37	45	55	75	90				
		olicable inverter acity (kW)	7.5	11	15	18.5	22	30	37	45	55	75	90				
qe	put	Continuous capacity (kW)	8.8	8.8 13 18 22 26 36 44 53						65	88	103					
CT mode	Output	Overload rating	150% of continuous rating for 1 min														
		Voltage 200 V	320 to 355 V (Variable with input power voltage) (*1)														
	Req (kV	uired power supply (A)	9.5	14	14 19		29	38	47	57	70	93	111				
	Car	rier frequency	15 kHz	15 kHz (typical) 10 kHz (typical)													
		olicable inverter acity (kW)	11	15	18.5	22	30	37	45	55	75	90	110				
de	out	Continuous capacity (kW)	13	13 18 22 26 36 44 53 65 8							88	103	126				
VT mode	Output	Overload rating	120% of continuous rating for 1 min														
Λ	_	Voltage 200 V	320 to 3	355 V (V	ariable w	vith inpu	power v	oltage) (*1)								
	Req (kV	uired power supply (A)	14	19	24	29	38	47	57	70	93	111	136				
	Car	rier frequency	10 kHz	(typical)								6 kHz (typical)				
Input power		mber of phases, tage, frequency	Three-p	hase thre	ee lines, 2	200 to 22	0 V 50 I	Hz, 200 to	o 230 V	60 Hz (*	2)						
Input		tage/frequency tuation	Voltage	: -15 to -	+10%, Fr	equency	: ±5%, V	oltage u	nbalance	: 2% or 1	ess (*3)						

^(*1) When the power supply voltage is 200 V, 220 V or 230 V, the output voltage is approximate 320 VDC, 343 VDC, or 355 VDC, respectively.

^(*2) The input power 220-230 V / 50 Hz is available by individual order.

^(*3) Voltage unbalance (%) = (Max. voltage (V) - Min. voltage (V)) / Three-phase average voltage (V) x 67

■ 400 V class series

		Item									Sta	ındaı	rd sp	ecifi	catio	ons								
Tur	o DL	нс□□□-4С										400	V cla	ass s	eries	S								
1 y p	JC KI	1C 🗆 🗆 -4 C	7.5	11	15	18.5	22	30	37	45	55	75	90	110	132	160	200	220	280	315	355	400	500	630
		olicable inverter acity (kW)	7.5	11	15	18.5	22	30	37	45	55	75	90	110	132	160	200	220	280	315	355	400	500	630
4)	out	Continuous capacity (kW)	8.8	13	18	22	26	36	44	53	65	88	103	126	150	182	227	247	314	353	400	448	560	705
node	Output	Overload rating	150% of continuous rating for 1 min																					
CT mode		Voltage 400 V	640 to 710 V (Variable with input power voltage) (*1)																					
	Req (kV	quired power supply (A)	9.5	14	19	24	29	38	47	57	70	93	111	136	161	196	244	267	341	383	433	488	610	762
	Carrier frequency			15 kHz (typical) 10 kHz (typical)											6 kHz (typical									
		Applicable inverter capacity (kW)			18.5	22	30	37	45	55	75	90	110	132	160	200	220	280	315	355	400	500		
de	ont	Continuous capacity (kW)	13	18	22	26	36	44	53	65	88	103	126	150	182	227	247	314	353	400	448	560		
VT mode	Output	Overload rating	120% of continuous rating for 1 min																					
Λ		Voltage 400 V	640	to 7	710 '	V (V	arial	ole w	/ith i	nput	pov	ver v	olta	ge) (*1)									
	Req (kV	quired power supply (A)	14	19	24	29	38	47	57	70	93	111	136	161	196	244	267	341	383	433	488	610		
	Car	rier frequency	10	kHz	(typ	ical)						6 k	Hz (typic	cal)									
Input power		Number of phases, voltage, frequency			hase	thre	ee lir	nes, 3	380 t	o 44	0 V	50 H	Iz, 3	80 to	o 46	0 V	60 H	[z (*2	2)					
Input 1		Voltage/frequency fluctuation			: -15	5 to -	⊦10%	⁄6, Fr	eque	ency	: ±59	%, V	olta	ge ui	ıbala	ance	: 2%	or 1	ess (*3)				

^(*1) When the power supply voltage is $400\ V$, $440\ V$, or $460\ V$, the output voltage is approximate $640\ VDC$, $686\ VDC$, or $710\ VDC$, respectively.

[2.2] Common specifications

	Item	Specifications						
	Control method	AVR constant control with DC ACR minor						
	Running/Stopping	Starts rectification when the converter is powered ON after connection. Starts boosting when it receives a run signal (terminals [RUN] and [CM] short-circuited or a run command via the communications link). After that, the converter is ready to run.						
	Running status signal	Running, power running, regenerative operation, ready-to-run, alarm output (for any alarm), etc.						
Control	CT/VT switching	Switching between CT and VT modes. CT: 150% of overload rating for 1 min VT: 120% of overload rating for 1 min (Converters of 500 kW or above are fixed in CT mode.)						
	Carrier frequency	Fixed to high carrier frequency						
	Input power factor	0.99 or above (under 100% load) (*1)						
	Restart after momentary power failure	Shields the gate when the voltage level reaches the undervoltage level if a momentary power failure occurs, and the converter can automatically restart after the power recovers.						
	Power limiting control	Controls the power not to exceed the preset limit value.						

^(*1) When the power supply voltage is 420 V or above and the converter is running under 50% load or above, the power factor decreases to about 0.95 (only under regenerative control).

^(*2) When the power supply voltage is 380 to 398 V/50 Hz and 380 to 430 V/60 Hz, tap-switching is required in the converter. When the power supply voltage is less than 400 V, it is necessary to decrease the converter capacity.

^(*3) Voltage unbalance (%) = (Max. voltage (V) - Min. voltage (V)) / Three-phase average voltage (V) x 67

	Item	Specifications							
	Alarm display (Protective functions)	AC fuse blown, AC overvoltage, AC undervoltage, AC overcurrent, AC input current error, input phase loss, synchronous power supply frequency error, DC fuse blown, DC overvoltage, DC undervoltage, charge circuit fault, heat sink overheat, external alarm, converter internal overheat, overload, memory error, keypad communications error, CPU error, network device error, operation procedure error, A/D converter error, optical network error, IPM error							
Indication	Alarm history	Saves and displays the most recent 10 alarms. Saves and displays the detailed information of the trip cause for the previous alarm.							
Ι	Monitor	Displays input power, input current in RMS, input voltage in RMS, DC link bus voltage and power supply frequency.							
	Load factor	Allows the user to measure the load factor with the keypad.							
	Language	Allows the user to specify or refer to function codes in any of the thre languagesJapanese, English and Chinese.							
	Charging lamp	Lights when the DC link bus capacitor is charged.							

[3] Function specifications

(1) Terminal functions

Classifi- cation	Symbol	Name	Functions									
+ <u>+</u>	L1/R, L2/S, L3/T	Main circuit power inputs	Connects with the three-phase input power lines through a dedicated reactor.									
Main circuit	P(+), N(-)	Converter outputs	Connects with the power input terminals P(+) and N(-) on an inverter.									
A ain	⊕ G	Grounding	Grounding terminal for the converter's chassis (or casing).									
~	R0, T0	Auxiliary power input for the control circuit	For a backup of the control circuit power supply, connect the power lines same as that of the main power input.									
Voltage detection	R1, S1, T1	Synchronous power input for voltage detection	Voltage detection terminals for the internal control of the converter. Connect with the power supply side of the dedicated reactor or filter.									
Vo	R2, T2	Inputs for control monitoring	Detection terminal for AC fuse blown.									
	[RUN]	Run command	Short-circuiting terminals [RUN] and [CM] runs the converter; opening them stops the converter.									
=	[RST]	Reset alarm command	When the converter stops due to an alarm, removing the alarm factor and short-circuiting the terminals [RST] and [CM] cancels the protective function, restarting the converter.									
Input signal	[X1]	General-purpose transistor input	0: Enable external alarm trip 1: Cancel current limiter 2: 73 answerback 3: Switch current limiter 4: Option DI THR LMT-CCL 73ANS I-LIM OPT-DI									
	[CM]	Digital input common	Common terminal for digital input signals.									
	[PLC]	PLC signal power	Connects to PLC output signal power supply. (Rated voltage: 24 VDC (22 to 27 VDC)									

Classifi- cation	Symbol	Name	Functions									
	[30A/B/C]	Alarm relay output (for any alarm)	Outputs a signal when the protective function is activated to stop the converter. (Contact: [1C], Terminals [30A] and [30C] are closed: Signal ON) (Contact rating: 250 VAC, max. 50 mA)									
	[Y1], [Y2], [Y3], [Y11] to [Y18]	General-purpose transistor output	0: Converter running RUN 1: Converter ready to run RDY 2: Power supply current limiting IL 3: Lifetime alarm LIFE 4: Heat sink overheat early warning PRE-OH 5: Overload early warning PRE-OL									
Output signal	[CME]	Digital output common	6: Power running DRV 7: Regenerating REG 8: Current limiting early warning CUR 9: Restarting after momentary power failure U-RES 10: Synchronizing power supply frequency SY-HZ									
	[Y5A/C]	Relay output	11: Alarm content 1 12: Alarm content 2 13: Alarm content 4 14: Option DO * Mounting the OPC-VG7-DIOA option makes 8 points of DO extended functions available. (DI functions are not available.)									
	[A01], [A04], [A05]	General-purpose analog output	0: Input power PWR 1: Input current in RMS I-AC 2: Input voltage in RMS V-AC 3: DC link bus voltage V-DC 4: Power supply frequency FREQ 5: +10 V test P10 6: -10 V test N10 * Mounting the OPC-VG7-AIO option makes 2 points of AO extended functions available. (AI functions are not available.)									
	[M]	Analog output common	Common terminal for analog output signal.									
	[73A], [73C]	Charging resistor input relay outputs	Control output for the input relay of the external charging resistor (73).									

(2) Communications specifications

	Item		Specifications					
	General communica specifications	ations	Monitoring the running information, running status and function code data, and controlling (selecting) the terminals [RUN], [RST] and [X1]. * Writing to function codes is not possible.					
ons specifications	RS-485 (built-in, as	standard)	Communicating with a PC or PLC. (The converter supports the Fuji general-purpose inverter protocol and Modbus RTU protocol.)					
	T-Link (option)		Mounting the OPC-VG7-TL option enables communication with a T-Link module of MICREX-F or MICREX-SX via a T-Link network.					
	SX-bus (option)		Mounting the OPC-VG7-SX option enables communication with a MICREX-SX via an SX bus network.					
ınicatio	CC-Link (option)		Mounting the OPC-VG7-CCL option enables communication with a CC-Link master.					
Communications	Traceback (option)	Hardware	Mounting the OPC-RHC-TR option enables tracing back of the running status data of the converter. WPS-LD-TR software is required.					
		Software	Installing the WPS-RHC-TR software enables collecting of traceback data on the PC.					
	Optical communica	tion (option)	Mounting the OPC-VG7-SI option enables load sharing control in the parallel multiplex system, supporting up to 2400 kW capacity.					

(3) Function settings

Function code	Name	Function code	Name
F00	Data protection	H01	Station address
F01	High frequency filter selection	H02	Communications error processing
F02	Restart mode after momentary power failure	H03	Timer
	(Mode selection)	H04	Baud rate
F03	Current rating switching	H05	Data length
F04	LED monitor, item selection	H06	Parity bits
F05	LCD monitor, item selection	H07	Stop bits
F06	LCD monitor, language selection	H08	No-response error detection time
F07	LCD monitor, contrast control	H09	Response interval
F08	Carrier frequency	H10	Protocol selection
E01	Terminal [X1] function	H11	TL transmission format
E02 to E13	Terminal [Y1], [Y2], [Y3,], [Y5], [Y11] to	H12	Parallel system
	[Y18] function	H13	Number of slave stations in parallel system
E14	I/O function normal open/closed	H14	Clear alarm data
E15	RHC overload early warning level	H15, H16	Power supply current limiter (driving 1/2)
E16	Cooling fan ON/OFF control	H17, H18	Power supply current limiter (braking 1/2)
E17	Under current limiting (Hysteresis width)	H19, H20	Current limiting early warning (level/timer)
E18 to E20	A01, A04 and A05, function selection	M09	Power supply frequency
E21 to E23	A01, A04 and A05, gain setting	M10	Input power
E24 to E26	A01, A04 and A05, bias setting	M11	Input current in RMS
E27	A01, A04 and A05, filter setting	M12	Input voltage in RMS
S01	Operation method	M13	Run command
S02, S03	Power supply current limiting	M14	Running status
	(driving/braking)	M15	Output terminals [Y1] to [Y18]

(4) Protective functions

Item	LED monitor displays:	Description	Remarks
AC fuse blown	ACF	Stops the converter output if the AC fuse (R-/T-phase only) is blown.	
AC overvoltage	AOV	Stops the converter output upon detection of an AC overvoltage condition.	
AC undervoltage	ALV	Stops the converter output upon detection of an AC undervoltage condition.	
AC overcurrent	AOC	Stops the converter output if the peak value of the input current exceeds the overcurrent level.	
AC input current error	ACE	Stops the converter output upon detection of the excessive deviation of the AC reactor from the AC input.	
Input phase loss	LPV	Stops the converter output upon detection of an input phase loss.	
Synchronous power frequency error	FrE	After the MC for charging circuit (73) is turned on, the converter checks the power frequency. If it detects a power frequency error, this function stops the converter output. An error during converter running (e.g., momentary power failure) triggers no alarm.	
DC fuse blown	dCF	Stops the converter output if the DC fuse (P side) is blown.	18.5 kW or above
DC overvoltage	dOV	Stops the converter output upon detection of a DC overvoltage condition. If a power failure continues for a long time and the control power source is shut down, this alarm is automatically reset.	200 V class series: 400 V ±3 V 400 V class series: 800 V ±5 V
DC undervoltage	dLV	Stops the converter output upon detection of a DC undervoltage condition. If a power failure continues for a long time and the control power source is shut down, this alarm is automatically reset.	200 V class series: Stops at 185 V, restarts at 208 V. 400 V class series: Stops at 371 V, restarts at 417 V.
Charging circuit fault	PbF	Stops the converter output upon detection of a charging circuit fault, provided that the answerback signal from 73 is enabled.	Condition: 73ANS (Answerback from 73) is assigned to terminal [X1].
Heat sink overheat	OH1	Stops the converter output upon detection of a heat sink overheat.	
External alarm	OH2	Stops the converter output upon receipt of an external signal <i>THR</i> .	Condition: <i>THR</i> (Enable external alarm trip) is assigned to terminal [X1].
Converter internal overheat	ОН3	Stops the converter output upon detection of an internal overheat of the converter.	
Converter overload	OLU	Stops the converter output with the inverse-time characteristics due to the input current.	Activate at 105%, 150% for 1 min

Item	LED monitor displays:	Description	Remarks
Memory error	Er1	Stops the converter output if a data writing error or any other memory error occurs (when the checksums of the EEPROM and RAM do not match).	
Keypad communications error	Er2	Displays "Er2" upon detection of a wire break in initial communication with the keypad. This does not affect the converter operation.	
CPU error	Er3	Activated if a CPU error occurs.	
Network device error	Er4	Stops the converter output if a fatal error (including no power supply connection) occurs in the master unit in the network.	Applies to T-Link, SX-bus, and CC-Link devices.
Operation procedure error	Er6	Stops the converter output upon detection of an error in the operation procedure.	
A/D converter error	Er8	Stops the converter output upon detection of a failure in the A/D converter circuit.	
Optical network error	Erb	Stops the converter output upon detection of an optical cable break or a fatal error in the optical option.	
IPM error	IPE	Activated when the IPM's self-diagnosis function works due to an overcurrent or overheat.	15 kW or below

(5) Required structure and environment

	Item	Required structure, environment and standards	Remarks
	Structure	Mounting in a panel or mounting for external cooling	
	Enclosure	IP00	
ture	Cooling system	Forced air cooling	
Structure	Installation	Vertical installation	
•	Coating color	Munsell 5Y3/0.5, eggshell	
	Maintainability	Structure designed for easy parts replacement	
	Site location	Shall be free from corrosive gases, flammable gases, dusts, and direct sunlight. Indoor use only.	
	Ambient temperature	-10 to 50°C	
π	Relative humidity	5 to 95% RH (No condensation)	
Environment	Altitude	3,000 m max. (For use in an altitude between 1,001 m to 3,000 m, the output current should be derated.)	
Envi	Vibration	2 to 9 Hz: Amplitude = 3 mm, 9 to 20 Hz: 9.8 m/s², 20 to 55 Hz: 2 m/s² (9 to 55 Hz: 2 m/s² for 90 kW or above), 55 to 200 Hz: 1 m/s²	
	Storage temperature	-20 to 55°C	
	Storage humidity	5 to 95% RH	

[4] Converter configuration

CT mode

ply	plied N)	DUD 4	MC f		MC f					_	ircuit box (*1)		Boostin	ıg	Filtering resist	tor	Filtering	g	Filterin	g	MC fo	
Power supply	nal ap tor (kV	PWM converter	circu		supp				Charging resistor		Fuse		reacto	r	Filtering resis	101	reactor		capacito	r	circui	
Pow	Nominal applied motor (kW)	type	(73)	Q'ty	(52)	Q'ty	(CU)	Q'ty	(R0)	Q'ty	(F)	Q'ty	(Lr)	Q'ty	(Lf)	Q'ty	(Lf)	Q'ty	(Cf)	Q'ty	(6F)	Q'ty
	7.5	RHC7.5-2C	SC-5-1	1			CU7.5-2C		(80W 7.5Ω)	(3)	(CR2LS-50/UL)	(2)	LR2-7.5C	1	GRZG80 0.42Ω	3	LFC2-7.5C	1	CF2-7.5C	1		
	11	RHC11-2C	SC-N1	1			CU11-2C	1	(HF5C5504)		(CR2LS-75/UL)	(2)	LR2-15C	1	GRZG150 0.2Ω	3	LFC2-15C	1	CF2-15C	1		
	15	RHC15-2C	SC-N2	1			CU15-2C	1			(CR2LS-100/UL)	(2)										
es	18.5	RHC18.5-2C	SC-N3	1			CU18.5-2C	1	(GRZG120 2Ω)	(3)			LR2-22C	1	GRZG200 0.13Ω	3	LFC2-22C	1	CF2-22C	1		
200 V class series		RHC22-2C					CU22-2C	1			(CR2LS-150/UL)	(2)										
ass		RHC30-2C	SC-N4	1			CU30-2C	1			(CR2LS-200/UL)		LR2-37C	1	GRZG400 0.1Ω	3	LFC2-37C	1	CF2-37C	1		
ر 2			SC-N5	1			CU45-2C	1			(CR2LS-260/UL)	(2)										1
9		RHC45-2C		1									LR2-55C	1			LFC2-55C	1	CF2-55C	1		1
71	55	RHC55-2C		1			CU55-2C	1			(CR2LS-400/UL)	(2)			1							1
		RHC75-2C	SC-N11	1			CU75-2C	1					LR2-75C	1			LFC2-75C	1	CF2-75C	1		1
	90	RHC90-2C					CU90-2C	1	(GRZG400 1Ω)	(3)	(A50P600-4)	(2)	LR2-110C	1	GRZG400 0.12Ω	6	LFC2-110C	1	CF2-110C	1		
_															(2 pcs in parallel)							<u> </u>
		RHC7.5-4C		1			CU7.5-4C	1	(TK50B 30ΩJ)	(3)	(CR6L-30/UL)		LR4-7.5C	1	GRZG80 1.74Ω	3	LFC4-7.5C	1	CF4-7.5C	1		1
		RHC11-4C		1			CU15-4C	1	(HF5B0416)		(CR6L-50/UL)	(2)	LR4-15C	1	GRZG150 0.79Ω	3	LFC4-15C	1	CF4-15C	1		1
		RHC15-4C RHC18.5-4C		1			CU18.5-4C		(80W 7.5Ω)	(3)			LR4-22C	1	GRZG200 0.53Ω	3	LFC4-22C	,	CF4-22C	1		1
		RHC18.3-4C	SC-N1	1			CU22-4C	1	(HF5C5504)	(3)	(CR6L-75/UL)	(2)	LK4-22C	1	GRZG200 0.3312	3	LFC4-22C	1	CF4-22C	1		1
		RHC22-4C	SC NO	1			CU22-4C CU30-4C	1	(111 303304)		(CR6L-/5/UL)		LR4-37C	1	GRZG400 0.38Ω	3	LFC4-37C	1	CF4-37C	1		
		RHC37-4C		1			CU45-4C	1			(CR6L-150/UL)			1	GKZG400 0.3852	3	LFC4-37C	1	CF4-3/C	1		
			SC-N3	1			C0454C				(CROL-130/CL)	(2)	LR4-55C	1	GRZG400 0.26Ω	3	LFC4-55C	1	CF4-55C	1		1
		RHC55-4C		1			CU55-4C	1			(CR6L-200/UL)	(2)	LIC+-35C	•	G142.G400 0.2022	,	LI C+33C	1	C1 4-35C			1
erie		RHC75-4C		1			CU75-4C	1			(CROL 200, CL)	(2)	LR4-75C	1	GRZG400 0.38Ω	3	LFC4-75C	1	CF4-75C	1		
400 V class series		RHC90-4C		1			CU90-4C	1			(CR6L-300/UL)	(2)	LR4-110C	1	GRZG400 0.53Ω	_	LFC4-110C	1	CF4-110C	1		
cla		RHC110-4C	SC-N8	1			CU110-4C	1	(GRZG120 2Ω)	(3)	,	,			(2 pcs in parallel)							1
0 \	132	RHC132-4C	1				CU132-4C	1			(A50P400-4)	(2)	LR4-160C	1	RF4-160C	1	LFC4-160C	1	CF4-160C	1		1
4	160	RHC160-4C	SC-N11	1			CU160-4C	1			(A50P600-4)	(2)										1
	200	RHC200-4C	SC-N12	1			CU200-4C	1	(GRZG400 1Ω)	(3)			LR4-220C	1	RF4-220C	1	LFC4-220C	1	CF4-220C	1		
	220	RHC220-4C	1	1			CU220-4C	1			(A70QS800-4)	(2)										1
	280	RHC280-4C	SC-N3	1	SC-N14	1			GRZG400 1Ω	6	A70QS800-4	2	LR4-280C	1	RF4-280C	1	LFC4-280C	1	CF4-280C	1	SC-N4	1
	315	RHC315-4C]						(2 pcs in parallel)		A70P1600-4TA	2	LR4-315C	1	RF4-315C	1	LFC4-315C	1	CF4-315C	1		
	355	RHC355-4C											LR4-355C	1	RF4-355C	1	LFC4-355C	1	CF4-355C	1		
	400	RHC400-4C			SC-N16	1							LR4-400C	1	RF4-400C	1	LFC4-400C	1	CF4-400C	1		<u></u>
	500	RHC500-4C			SC-N11	3]						LR4-500C	1	RF4-500C	1	LFC4-500C	1	CF4-500C	1(*2)	SC-N4(*3)	1
	630	RHC630-4C			SC-N12	3					A70P2000-4T	2	LR4-630C	1	RF4-630C	1	LFC4-630C	1	CF4-630C	1(*2)	SC-N7(*4)	1

^(*1) The charging box (CU) contains a combination of a charging resistor (R0) and a fuse (F). If no CU is used, it is necessary to prepare the charging resistor (R0) and fuse (F) at your end.

^(*2) The filtering capacitor consists of two pieces of capacitors. For an order of quantity "1," two pieces of capacitors are to be delivered.

^(*3) (*4) Lowering the carrier frequency or using the OPC-VG7-SIR increases the generation loss, so use the SC-N4/SF for (*3) and the SC-N8 for (*4).

VT mode

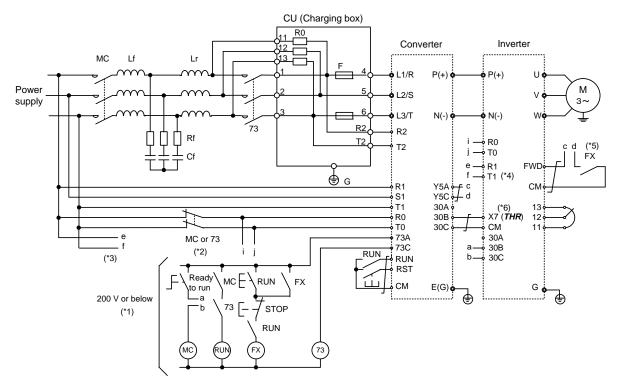
oly	died		MC f		MC f				Charg	ing c	ircuit box (*1)		Boostin	ıg	E.I.		Filtering	g	Filterin	g	MC fo	
Power supply	Nominal applied motor (kW)	PWM converte	charging circuit		power supply			Charging resistor			Fuse		reacto	_	Filtering resis	tor	reactor	_	capacitor		filterir circui	
Pow	Nomi	r type	(73)	Q'ty	(52)	Q'ty	(CU)	Q'ty	(R0)	Q'ty	(F)	Q'ty	(Lr)	Q'ty	(Lf)	Q'ty	(Lf)	Q'ty	(Cf)	Q'ty	(6F)	Q'ty
	11	RHC7.5-2C	SC-N1	1			CU7.5-2C		(80W 7.5Ω)	(3)	(CR2L-50/UL)	(2)	LR2-15C	1	GRZG150 0.2Ω	3	LFC2-15C	1	CF2-15C	1		
	15	RHC11-2C	SC-N2	1			CU11-2C	1	(HF5C5504)		(CR2L-75/UL)	(2)										
	18.5	RHC15-2C	SC-N3	1			CU15-2C	1			(CR2L-100/UL)	(2)	LR2-22C	1	GRZG200 0.13Ω	3	LFC2-22C	1	CF2-22C	1		
200 V class series	22	RHC18.5-2C					CU18.5-2C	1	(GRZG120 2Ω)	(3)												
se	30	RHC22-2C	SC-N4	1			CU22-2C	1			(CR2L-150/UL)	(2)	LR2-37C	1	GRZG400 0.1Ω	3	LFC2-37C	1	CF2-37C	1		
clas	37	RHC30-2C	SC-N5	1			CU30-2C	1			(CR2L-200/UL)	(2)										
>	45	RHC37-2C	SC-N7	1			CU45-2C	1			(CR2L-260/UL)	(2)	LR2-55C	1			LFC2-55C	1	CF2-55C	1		
500	55	RHC45-2C	SC-N8	1																		
	75	RHC55-2C	SC-N11	1			CU55-2C	1			(CR2L-400/UL)	(2)	LR2-75C	1			LFC2-75C	1	CF2-75C	1		
	90	RHC75-2C					CU75-2C	1					LR2-110C	1	GRZG400 0.12Ω	6	LFC2-110C	1	CF2-110C	1		
	110	RHC90-2C	SC-N12	1			CU90-2C	1	(GRZG400 1Ω)	(3)	(A50P600-4)	(2)			(2 pcs in parallel)							
	11	RHC7.5-4C	SC-4-0	1			CU7.5-4C	1	(TK50B 30ΩJ)	(3)	(CR6L-30/UL)	(2)	LR4-15C	1	GRZG150 0.79Ω	3	LFC4-15C	1	CF4-15C	1		
	15	RHC11-4C	SC-5-1	1			CU15-4C	1	(HF5B0416)		(CR6L-50/UL)	(2)										
	18.5	RHC15-4C	SC-N1	1									LR4-22C	1	GRZG200 0.53Ω	3	LFC4-22C	1	CF4-22C	1		
	22	RHC18.5-4C					CU18.5-4C	1	(80W 7.5Ω)	(3)												
	30	RHC22-4C	SC-N2	1			CU22-4C	1	(HF5C5504)		(CR6L-75/UL)	(2)	LR4-37C	1	GRZG400 0.38Ω	3	LFC4-37C	1	CF4-37C	1		
	37	RHC30-4C	SC-N2S	1			CU30-4C	1			(CR6L-100/UL)	(2)										
	45	RHC37-4C	SC-N3	1			CU45-4C	1			(CR6L-150/UL)	(2)	LR4-55C	1	GRZG400 0.26Ω	3	LFC4-55C	1	CF4-55C	1		
es	55	RHC45-4C	SC-N4	1																		
series	75	RHC55-4C	SC-N5	1			CU55-4C	1			(CR6L-200/UL)	(2)	LR4-75C	1	GRZG400 0.38Ω	3	LFC4-75C	1	CF4-75C	1		
	90	RHC75-4C	SC-N7	1			CU75-4C	1					LR4-110C	1	GRZG400 0.53Ω	6	LFC4-110C	1	CF4-110C	1		
400 V class	110	RHC90-4C	SC-N8	1			CU90-4C	1			(CR6L-300/UL)	(2)			(2 pcs in parallel)							
9	132	RHC110-4C					CU110-4C	1	(GRZG120 2Ω)	(3)			LR4-160C	1	RF4-160C	1	LFC4-160C	1	CF4-160C	1		
4	160	RHC132-4C	SC-N11	1			CU132-4C	1			(A50P400-4)	(2)										
	200	RHC160-4C	SC-N12	1			CU160-4C	1			(A50P600-4)	(2)	LR4-220C	1	RF4-220C	1	LFC4-220C	1	CF4-220C	1		
	220	RHC200-4C					CU200-4C	1	(GRZG400 1Ω)	(3)												
	280	RHC220-4C	SC-N14	1			CU220-4C	1			(A70QS800-4)	(2)	LR4-280C	1	RF4-280C	1	LFC4-280C	1	CF4-280C	1		
	315	RHC280-4C	SC-N3	1	SC-N14	1			GRZG400 1Ω	6	A70QS800-4	2	LR4-315C	1	RF4-315C	1	LFC4-315C	1	CF4-315C	1	SC-N4	1
	355	RHC315-4C							(2 pcs in parallel)		A70P1600-4TA	2	LR4-355C	1	RF4-355C	1	LFC4-355C	1	CF4-355C	1		
	400	RHC355-4C			SC-N16	1]						LR4-400C	1	RF4-400C	1	LFC4-400C	1	CF4-400C	1		
	500	RHC400-4C			SC-N11	3							LR4-500C	1	RF4-500C	1	LFC4-500C	1	CF4-500C	1(*2)	SC-N4/SF	

^(*1) The charging box (CU) contains a combination of a charging resistor (R0) and a fuse (F). If no CU is used, it is necessary to prepare the charging resistor (R0) and fuse (F) at your end.

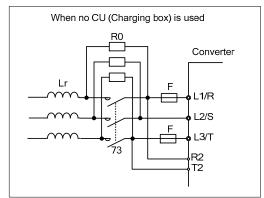
^(*2) The filtering capacitor consists of two pieces of capacitors. For an order of quantity "1," two pieces of capacitors are to be delivered.

[5] Basic connection diagrams

- RHC7.5-2C to RHC90-2C (Applicable inverters: FRN0.75AR1■-2□ to FRN90AR1S-2□)
- RHC7.5-4C to RHC220-4C (Applicable inverters: FRN0.75AR1■-4□ to FRN220AR1S-4□)



Symbol	Part name
Lr	Boosting reactor
Lf	Filtering reactor
Cf	Filtering capacitor
Rf	Filtering resistor
R0	Charging resistor
F	AC fuse
73	Magnetic contactor for charging circuit



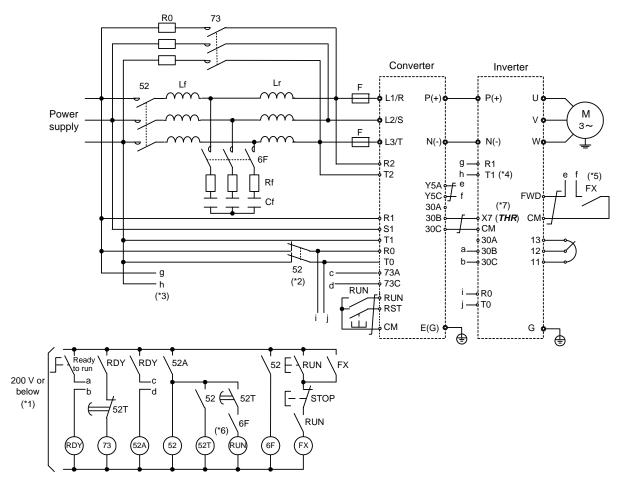
- (*1) For the 400 V class power supply, connect a stepdown transformer to limit the voltage of the sequence circuit to 220 V or below
- (*2) Be sure to connect the auxiliary power input terminals R0 and T0 of the PWM converter and the inverter to the main power input lines via B contacts of magnetic contactors of the charging circuit (73 or MC). When the PWM converter is to be connected to an ungrounded power supply, an insulation transformer is required. For details, refer to the PWM Converter Instruction Manual (INR-HF51746□).
- (*3) Inverters having terminals R1 and T1 supply power to the AC fan via those terminals, so connect them to the main power without going through the MC's B contacts or 73.
- (*4) Set fan power supply switching connectors CN R and CN W on the NC and FAN positions, respectively.
- (*5) Construct a sequence in which a run command is given to the inverter after the PWM converter becomes ready to run.
- (*6) Assign the external alarm *THR* to any of terminals [X1] to [X7] on the inverter.
- (*7) Wiring for terminals L1/R, L2/S, L3/T, R2, T2, R1, S1, and T1 should match with the phase sequence.



When the inverter is used in combination with the PWM converter, be sure to remove grounding screws of the EMC filter built in the inverter from terminals [E1] and [E2]. Failure to do so results in increased heating of capacitors inside the inverter so that they may be broken. Further, the effect of the EMC filter will not be expected.

If the grounding screws of the EMC filter are removed, the inverter is no longer compliant with the EMC standards.

■ RHC280-4C to RHC630-4C (Applicable inverters: FRN280AR1S-4□ to FRN630AR1S-4□)



Symbol	Part name
Lr	Boosting reactor
Lf	Filtering reactor
Cf	Filtering capacitor
Rf	Filtering resistor
R0	Charging resistor
F	AC fuse
73	Magnetic contactor for charging circuit
52	Magnetic contactor for power supply
6F	Magnetic contactor for filtering circuit

- (*1) Connect a stepdown transformer to limit the voltage of the sequence circuit to 220 V or below.
- (*2) Be sure to connect the auxiliary power input terminals R0 and T0 of the PWM converter and the inverter to the main power input lines via B contacts of magnetic contactors of the power supply circuit (52). When the PWM converter is to be connected to an ungrounded power supply, an insulation transformer is required. For details, refer to the PWM Converter Instruction Manual (INR-HF51746□.
- (*3) Connect the auxiliary fan power input terminals R1 and T1 of the inverter to the main power input lines without going through the MC's B contacts or 73.
- (*4) Set fan power supply switching connectors CN R and CN W on the NC and FAN positions, respectively.
- (*5) Construct a sequence in which a run command is given to the inverter after the PWM converter becomes ready to run.
- (*6) Set the timer 52T at 1 sec.
- (*7) Assign the external alarm *THR* to any of terminals [X1] to [X7] on the inverter.
- (*8) Wiring for terminals L1/R, L2/S, L3/T, R2, T2, R1, S1, and T1 should match with the phase sequence.

[6] External dimensions

■ PWM converter

Figure A

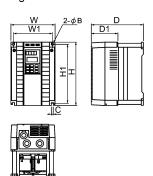


Figure B

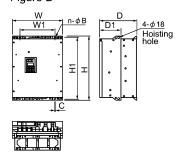


Figure C

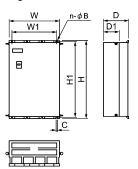
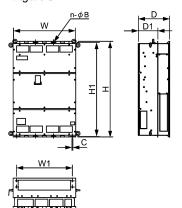


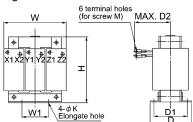
Figure D

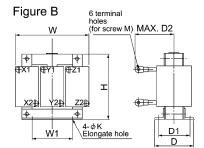


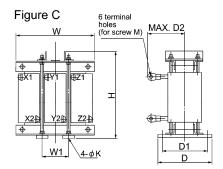
DWM as	my centar truma	Figure				Dime	ensions (1	nm)				Approx.
P W IVI CO	nverter type	riguie	W	W1	Н	H1	D	D1	n	В	С	mass (kg)
	RHC7.5-2C RHC11-2C RHC15-2C	A	250	226	380	358	245	125	2	10	10	12.5
200 V class	RHC18.5-2C RHC22-2C		340	240	480	460	255	145	2	10	10	24
series	RHC30-2C	В	340	240	550	530	255	145	2	10	10	29
SCIICS	RHC37-2C	ь	375	275	615	595	270	145	2	10	10	36
	RHC45-2C		375	275	740	720	270	145	2	10	10	42
	RHC55-2C		375	275	740	720	270	145	2	10	10	44
	RHC75-2C	С	530	430	750	720	285	145	2	15	15	70
	RHC90-2C		680	580	880	850	360	220	3	15	15	115
	RHC7.5-4C RHC11-4C RHC15-4C	A	250	226	380	358	245	125	2	10	10	12.5
	RHC18.5-4C RHC22-4C		340	240	480	460	255	145	2	10	10	24
	RHC30-4C	В	340	240	550	530	255	145	2	10	10	29
	RHC37-4C		375	275	550	530	270	145	2	10	10	34
	RHC45-4C		375	275	675	655	270	145	2	10	10	38
	RHC55-4C		375	275	675	655	270	145	2	10	10	39
	RHC75-4C		375	275	740	720	270	145	2	10	10	48
400 V class series	RHC90-4C RHC110-4C		530	430	740	710	315	175	2	15	15	70
	RHC132-4C RHC160-4C		530	430	1000	970	360	220	2	15	15	100
	RHC200-4C RHC220-4C	С	680	580	1000	970	360	220	3	15	15	140
	RHC280-4C RHC315-4C		680	580	1400	1370	450	285	3	15	15	320
	RHC355-4C RHC400-4C		880	780	1400	1370	450	285	4	15	15	410
	RHC500-4C RHC630-4C	D	999	900	1550	1520	500	313.2	4	15	15	525

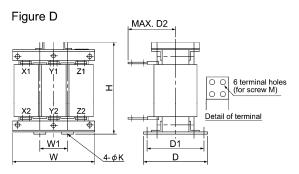
< Boosting reactor >

Figure A



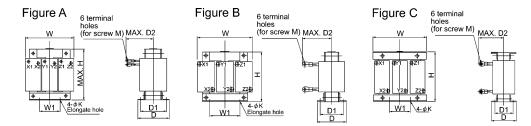


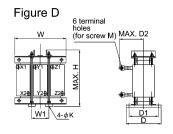


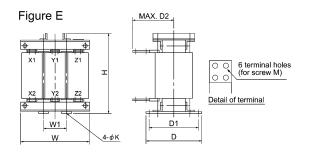


Boosting reactor type LR2-7.5C LR2-15C LR2-22C LR2-37C LR2-55C LR2-75C LR2-110C LR4-7.5C LR4-15C LR4-37C LR4-55C LR4-75C LR		ro:	Dimensions (mm)									
Boosting r	eactor type	Figure	W	W1	Н	D	D1	D2	K	M M5 M8 M8 M10 M12 M12 M12 M4 M5 M6 M8 M10 M10 M10 M10 M10 M10 M12 M12 M16 M16 M16 M16 M16 M16 M16 M16 M16	mass (kg)	
	LR2-7.5C	A	180	75	205	105	85	95	7	M5	12	
	LR2-15C	В	195	75	215	131	110	130	7	M8	18	
	LR2-22C	C	240	80	340	215	180	145	10	M8	33	
	LR2-37C		285	95	420	240	205	150	12	M10	50	
	LR2-55C		285	95	420	250	215	160	12	M12	58	
	LR2-75C		330	110	440	255	220	165	12	M12	70	
	LR2-110C		345	115	500	280	245	185	12	M12	100	
	LR4-7.5C	В	180	75	205	105	85	90	7	M4	12	
	LR4-15C	A	195	75	215	131	110	120	7	M5	18	
	LR4-22C		240	80	340	215	180	120	10	M6	33	
	LR4-37C		285	95	405	240	205	130	12	M8	50	
	LR4-55C		285	95	415	250	215	145	12	M10	58	
	LR4-75C		330	110	440	255	220	150	12	M10	70	
400 ** 1	LR4-110C		345	115	490	280	245	170	12	M12	100	
400 V class series	LR4-160C	С	380	125	550	300	260	185	15	M12	140	
501105	LR4-220C		450	150	620	330	290	230	15	M12	200	
	LR4-280C		480	160	740	330	290	240	15	M16	250	
	LR4-315C		480	160	760	340	300	250	15	M16	270	
	LR4-355C		480	160	830	355	315	255	15	M16	310	
	LR4-400C		480	160	890	380	330	260	19	M16	340	
	LR4-500C		525	175	960	410	360	290	19	M16	420	
	LR4-630C	D	600	200	64	440	390	290	19	4×M12	450	

< Filtering reactor >

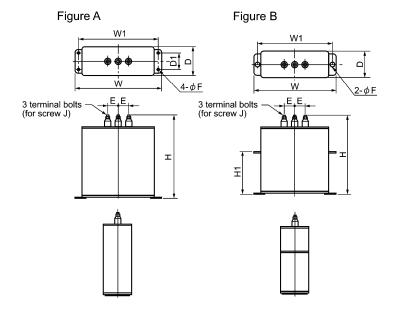






TO 1	Eile i		Dimensions (mm)									
Filtering i	eactor type	Figure	W	W1	Н	D	D1	D2	K	M	mass (kg)	
	LFC2-7.5C		125	40	100	85	67	85	6	M5	2.2	
	LFC2-15C		125	40	100	93	75	90	6	K M 6 M5 6 M8 6 M8 6 M10 6 M12 7 M12 7 M12 6 M4 6 M5 6 M6 6 M8 6 M10 7 M12 7 M12 10 M12 12 M16 12 M16 12 M16 12 M16 12 M16	2.5	
	LFC2-22C	2-22C B 125 2-37C 150 2-55C 175 2-75C 195 2-110C C 255 1-7.5C 125 1-15C A 125 1-22C 125 1-37C 150	125	40	100	93	75	105	6	M8	3.0	
200 V class series	LFC2-37C	ь	150	60	115	103	85	125	6	K M m (k 6 M5 2 6 M8 3 6 M10 5 6 M12 8 7 M12 1 7 M12 2 6 M4 2 6 M6 3 6 M6 3 6 M10 8 7 M10 1 7 M12 1 7 M12 1 7 M12 3 10 M12 3 12 M16 4	5.0	
	LFC2-55C		175	60	145	110	90	140	6	M12	8.0	
	LFC2-75C		195	80	200	120	100	150	7	M12	13	
	LFC2-110C	C	255	85	230	118	95	165	7	M5 M8 M8 M10 M12 M12 M12 M12 M4 M5 M6 M8 M10 M10 M10 M10 M10 M10 M10 M110 M10 M1	20	
	LFC4-7.5C		125	40	100	85	67	75	6	M4	2.2	
	LFC4-15C	A	125	40	100	93	75	90	6	M5	2.5	
	LFC4-22C		125	40	100	93	75	95	6	M6	3.0	
	LFC4-37C		150	60	115	108	90	110	6	M8	5.0	
	LFC4-55C	В	175	60	145	110	90	120	6	M10	8.0	
	LFC4-75C		195	80	200	113	93	130	7	M10	12	
400 ** 1	LFC4-110C	С	255	85	220	113	90	145	7 M12 5 7 M12 5 6 M4 0 6 M5 5 6 M6 0 6 M8 0 6 M10 0 7 M10 5 7 M12 0 7 M12	19		
400 V class series	LFC4-160C		255	85	245	137	110	150	7	M mas (kg M5 2.2 M8 3.0 M10 5.0 M12 8.0 M12 13 M12 20 M4 2.2 M5 2.5 M6 3.0 M10 8.0 M10 12 M12 19 M12 22 M12 35 M16 43 M16 48 M16 53 M16 60 M16 72	22	
	LFC4-220C		300	100	320	210	180	170	10	M12	35	
	LFC4-280C		330	110	320	230	195	195	12	M16	43	
	LFC4-315C	D	315	105	365	230	195	200	12	M16	48	
	LFC4-355C	ע [315	105	395	235	200	210	12	M16	53	
	LFC4-400C		345	115	420	235	200	235	12	M16	60	
	LFC4-500C		345	115	480	240	205	240	12	M16	72	
	LFC4-630C	Е	435	145	550	295	255	205	15	4×M12	175	

< Filtering capacitor >



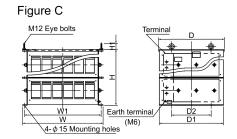
Filtering capacitor type CF2-7.5C	ъ:	Dimensions (mm)										
Filtering ca	apacitor type	Figure	W	W1	Н	Н1	D	D1	Е	F	J	mass (kg)
	CF2-7.5C		165	150	185	-	70	40	30	7	M5	1.9
	CF2-15C		205	190	245	-	70	40	30	7	M5	3.5
	CF2-22C	A	280	265	215	-	90	55	30	7	M5	5.5
	CF2-37C		280	265	235	-	90	55	30	7	M5	6.0
22222	CF2-55C		280	265	340	-	90	55	80	7	M6	8.5
	CF2-75C		280	265	235	-	90	55	30	7	M5 1.9 M5 3.5 M5 5.5 M5 6.0	
	CF2-110C		280	265	340	-	90	55	80	7	M8	8.5
	CF4-7.5C	- A	165	150	135	-	70	40	30	7	M5	1.3
	CF4-15C		165	150	215	-	70	40	30	7	M5	2.3
	CF4-22C		205	190	185	-	70	40	30	7	M5	2.5
	CF4-37C		205	190	205	-	70	40	30	7	M5	2.9
	CF4-55C		205	190	245	-	70	40	30	7	M5	3.5
	CF4-75C		205	190	205	-	70	40	30	7	M5	2.9
400 17 1	CF4-110C		205	190	245	-	D D1 E F J 70 40 30 7 M5 70 40 30 7 M5 90 55 30 7 M5 90 55 30 7 M6 90 55 80 7 M6 90 55 80 7 M5 90 55 80 7 M5 70 40 30 7 M5 90 55 80 7 M6 100 <td< td=""><td>M5</td><td>3.5</td></td<>	M5	3.5			
	CF4-160C		280	265	260	-	90	55	D1 E F J 40 30 7 M5 40 30 7 M5 55 30 7 M5 55 30 7 M5 55 80 7 M6 55 80 7 M5 40 30 7 M5 55 80 7 M6 - 80 15x20*1 M12 - 80 15x20*1	M6	6.0	
	CF4-220C		435	400	310	125	100	-	80	15x20 *1	M12	13.0
	CF4-280C		435	400	350	165	100	-	80	15x20 *1	M12	15.0
	CF4-315C		435	400	460	275	100	-	80	15x20 *1	M12	20.0
	CF4-355C	В	435	400	520	335	100	-	80	15x20 *1	M12	23.0
	CF4-400C		435	400	610	425	100	-	80	15x20 *1	M12	27.0
	CF4-500C *2	1	435	400	310	125	100	-	80	15x20 *1	M12	13.0
	CF4-630C *2		435	400	460	275	100	-	80	15x20 *1	M12	20.0

^{*1} Elongate hole

^{*2} The CF4-500C/CF4-630C consists of two pieces of capacitors. For an order of quantity "1," two pieces of capacitors are to be delivered.

< Filtering resistor >

Figure B Figure A Termina 12.2(HZ) 2-M12 Eye bolts 470(D) 240(H1) <u>4-φ15</u>



						Dime	ensions (mm)				Approx.
Filterin	g resistor type	Figure	W	W1	W2	Н1	H2	D	D1	D2	С	mass (kg)
	GRZG80 0.42Ω		167	148	115	22	32	33	26	6	5.5	0.19
	GRZG150 0.2Ω		247	228	195	22	40	33	26	6	8.2	0.19
200 V class series	GRZG200 0.13Ω	A	306	287	254	22	40	33	26	6	8.2	0.35
	GRZG400 0.1Ω		411	385	330	40	46	47	40	9.5	8.2	0.85
	GRZG400 0.12Ω		411	385	330	40	46	47	40	9.5	8.2	0.85
	GRZG80 1.74Ω		167	148	115	22	32	33	26	6	5.5	0.19
	GRZG150 0.79Ω		247	228	195	22	32	33	26	6	5.5	0.3
	GRZG200 0.53Ω	A	306	287	254	22	32	33	26	6	5.5	0.35
	GRZG400 0.38Ω		411	385	330	40	46	47	40	9.5	8.2	0.85
-	GRZG400 0.26Ω		411	385	330	40	46	47	40	9.5	8.2	0.85
	GRZG400 0.53Ω		411	385	330	40	46	47	40	9.5	8.2	0.85
400 V class	RF4-160C	В	400	370	_	240	55	470	460	320		22
series	RF4-220C	ь	400	370	-	240	33	470	400	320	-	25
	RF4-280C											31
	RF4-315C											35
	RF4-355C	$_{\rm C}$	655	625	-	240	55	470	460	320	-	36
]	RF4-400C						, 33					38
	RF4-500C											41
	RF4-630C		655	625	-	440	55	530	520	320	-	70

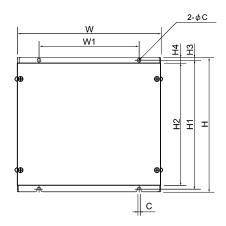
< Charging box >

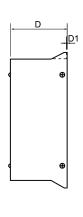
The charging box contains a combination of a charging resistor and a fuse, which is essential in the configuration of the RHC-C series of PWM converters. Using this charging box eases mounting and wiring jobs.

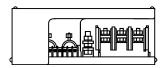
Capacity range

200 V class series: 7.5 to 90 kW in 10 types, 400 V class series: 7.5 to 220 kW in 14 types

As for 400~V class series with a capacity of 280 to 400~kW, a charging resistor and a fuse are separately provided as before.







Chi	. l				Din	nension	s (mm)					Mounting	Approx.
Charging	g box type	W	W1	Н	Н1	H2	НЗ	4	D	D1	С	bolt	mass (kg)
200 V class	CU7.5-2C CU11-2C CU15-2C CU18.5-2C CU22-2C	270	170	300	285	270	7.5	15	100	2.4	6	M5	6
series	CU30-2C	300	200	310	295	280	7.5	15	110	2.4	6	M5	7
	CU45-2C CU55-2C	330	230	310	295	280	7.5	15	130	2.4	6	M5	8
	CU75-2C CU90-2C	430	330	560	536	510	12	25	150	3.2	10	M8	17 20
	CU7.5-4C CU15-4C CU18.5-4C CU22-4C	270	170	300	285	270	7.5	15	100	2.4	6	M5	5.5
400 V class	CU30-4C CU45-4C CU55-4C	300	200	310	295	280	7.5	15	110	2.4	6	M5	7
series	CU75-4C CU90-4C CU110-4C	330	230	310	295	280	7.5	15	130	2.4	6	M5	8
	CU132-4C CU160-4C CU200-4C	430	330	560	536	510	12	25	150	3.2	10	M8	18
	CU220-4C												20

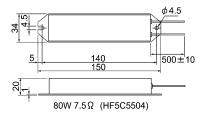
< Charging resistor >

Figure A

32 12.5 500±10 \bigcirc TK50B 30ΩJ (HF5B0416)

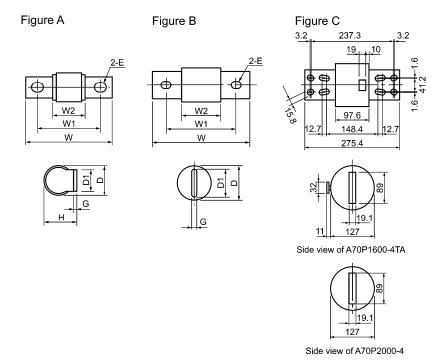
Figure B

Figure C



CI.	ъ.				Dime	ensions (mm)				Approx.
Charging resistor type	Figure	W	W1	W2	Н1	H2	D	D1	D2	C	mass (kg)
GRZG120 2Ω	A	217	198	165	22	32	33	22	6	5.5	0.25
GRZG400 1Ω	A	411	385	330	40	39	47	40	9.5	5.5	0.85
TK50B 30ΩJ (HF5B0416)	В	-	-	-	-	-	-	-	-	-	0.15
80W 7.5Ω (HF5C5504)	С	-	-	-	-	-	-	-	-	-	0.19

< Fuse >



		г.				Dimens	sions (mr	n)			Approx.
Fu	se type	Figure	W	W1	W2	Н	D	D1	G	Е	mass (kg)
	CR2LS-50/UL										
	CR2LS-75/UL		56	42	26	18.5	17.5	12	2	6.5x8.5	0.03
	CR2LS-100/UL										
200 V class	CR2L-150/UL	A	80	58	29.5	30.5	27	20	3	9x11	0.10
series	CR2L-200/UL		85	60	30	33.5	30	25	3.2	11x13	0.13
	CR2L-260/UL		65	00	30	33.3	30	23	3.2	11113	0.13
	CR2L-400/UL		95	70	31	42	37	30	4	11x13	0.22
	A50P600-4	В	113.5	81.75	56.4	ı	50.8	38.1	6.4	10.3x18.2	0.60
	CR6L-30/UL		76	62	47	18.5	17.5	12	2	6.5x8.5	0.04
	CR6L-50/UL		70	02	+	10.5	17.5	12	2	0.546.5	0.04
	CR6L-75/UL										
	CR6L-100/UL	A	95	70	40	34	30	25	3.2	11x13	0.15
	CR6L-150/UL										
400 V class	CR6L-200/UL		107	82	43	42	37	30	4	11x13	0.25
series	CR6L-300/UL		107	62	73	72	31	30	Ť	11113	0.23
	A50P400-4		110	78.6	53.1	ı	38.1	25.4	6.4	10.3x18.4	0.30
	A50P600-4	В	113.5	81.75	56.4	-	50.8	38.1	6.4	10.3x18.2	0.60
	A70QS800-4		180.2	129.4	72.2	-	63.5	50.8	9.5	13.5x18.3	1.1
	A70P1600-4T	С	-	-	-	-	-	-	-	-	8.0
	A70P2000-4		-	-	-	-	-	-	-	-	8.0

■ Generated loss

In CT mode

PWM con	nverter	Boosting	reactor	Filtering	reactor	Filterin	ng resisto	r
Type	Generated loss (W)	Туре	Generated loss (W)	Туре	Generated loss (W)	Туре	Q'ty	Generated loss (W) *
RHC7.5-2C	400	LR2-7.5C	95	LFC2-7.5C	10	GRZG80 0.42Ω	3	16
RHC11-2C	500	I D2 15C	150	LEG2 15G	10	CD7C150020	2	40
RHC15-2C	650	LR2-15C	150	LFC2-15C	19	GRZG150 0.2Ω	3	48
RHC18.5-2C	700	I D2 22C	230	1 EC2 22C	26	CD7C200 0 120	3	68
RHC22-2C	800	LR2-22C	230	LFC2-22C	26	GRZG200 0.13Ω	3	08
RHC30-2C	1000	LR2-37C	330	LFC2-37C	32			107
RHC37-2C	1350	LR2-3/C	330	LFC2-3/C	32			107
RHC45-2C	1500	LR2-55C	450	LFC2-55C	43	GRZG400 0.1Ω	3	240
RHC55-2C	1750	LKZ-JJC	430	LFC2-33C	43			240
RHC75-2C	2050	LR2-75C	520	LFC2-75C	74			137
RHC90-2C	2450	LR2-110C	720	LFC2-110C	115	GRZG400 0.12Ω (2 parts in parallel)	6	374
RHC7.5-4C	400	LR4-7.5C	90	LFC4-7.5C	9	GRZG80 1.74Ω	3	15
RHC11-4C	500	I D 4 15 C	160	LECA 15C	20	CD7C150 0 700	2	40
RHC15-4C	600	LR4-15C	160	LFC4-15C	20	GRZG150 0.79Ω	3	48
RHC18.5-4C	650	I D4 22C	230	LEC4 22C	22	CB7C200 0 520	3	70
RHC22-4C	900	LR4-22C	230	LFC4-22C	22	GRZG200 0.53Ω	3	/0
RHC30-4C	1200	LR4-37C	350	LFC4-37C	36	GRZG400 0.38Ω	3	86
RHC37-4C	1550	LK4-37C	330	LFC4-37C	30	GRZG400 0.3852	,	80
RHC45-4C	1800	LR4-55C	490	LFC4-55C	43	GRZG400 0.26Ω	3	130
RHC55-4C	2050	LK4-33C	490	LFC4-33C	43	GRZG400 0.2022	3	130
RHC75-4C	2150	LR4-75C	520	LFC4-75C	78	GRZG400 0.38Ω	3	112
RHC90-4C	2600	LR4-110C	710	LFC4-110C	90	GRZG400 0.53Ω	6	405
RHC110-4C	3050	LK4-110C	/10	LI*C4-110C	90	(2 parts in parallel)	Ü	403
RHC132-4C	3500	LR4-160C	1000	LFC4-160C	160	RF4-160C	1	568
RHC160-4C	4150	LK4-100C	1000	L1 C4-100C	100	K14-100C	1	308
RHC200-4C	5100	LR4-220C	1240	LFC4-220C	200	RF4-220C	1	751
RHC220-4C	5600	LIX4-220C	1240	L1 C4-220C	200	K1-4-220C	1	731
RHC280-4C	7100	LR4-280C	1430	LFC4-280C	220	RF4-280C	1	1027
RHC315-4C	8000	LR4-315C	1660	LFC4-315C	260	RF4-315C	1	1154
RHC355-4C	8900	LR4-355C	1910	LFC4-355C	300	RF4-355C	1	1286
RHC400-4C	10100	LR4-400C	2160	LFC4-400C	350	RF4-400C	1	1454

^{*} Generated loss of the filtering resistor listed in the above table is a total value of all filtering resistors used.

In VT mode

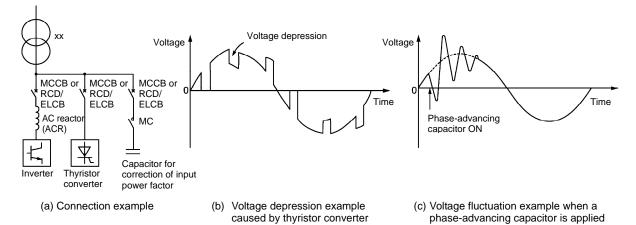
PWM co	nverter	Boosting	reactor	Filtering	reactor	Filterin	ng resisto	r
Туре	Generated loss (W)	Туре	Generated loss (W)	Туре	Generated loss (W)	Туре	Q'ty	Generated loss (W) *
RHC7.5-2C	450	LR2-15C	150	LFC2-15C	19	GRZG150 0.2Ω	3	48
RHC11-2C	550	LR2-13C	130	LFC2-13C	19	GRZG130 0.252	3	48
RHC15-2C	650	I D2 22C	230	1 EC2 22C	26	CB7C200 0 120	3	68
RHC18.5-2C	750	LR2-22C	230	LFC2-22C	20	GRZG200 0.13Ω	3	08
RHC22-2C	850	LR2-37C	330	LFC2-37C	32			107
RHC30-2C	1200	LR2-3/C	330	LFC2-3/C	32			107
RHC37-2C	1500	LR2-55C	450	LFC2-55C	43	GRZG400 0.1Ω	3	240
RHC45-2C	1600	LK2-33C	430	LFC2-33C	43			240
RHC55-2C	2100	LR2-75C	520	LFC2-75C	74			137
RHC75-2C	2300	LR2-110C	720	LFC2-110C	115	GRZG400 0.12Ω	6	374
RHC90-2C	2650	LK2-110C	720	LI C2-110C	113	(2 parts in parallel)	Ü	3/4
RHC7.5-4C	400	LR4-15C	160	LFC4-15C	20	GRZG150 0.79Ω	3	48
RHC11-4C	500	LK4-13C	100	LFC4-13C	20	GRZG130 0.7922	3	40
RHC15-4C	600	LR4-22C	230	LFC4-22C	22	GRZG200 0.53Ω	3	70
RHC18.5-4C	600	LK4-22C	230	LFC4-22C	22	GRZG200 0.3352	3	70
RHC22-4C	950	LR4-37C	350	LFC4-37C	36	GRZG400 0.38Ω	3	86
RHC30-4C	1200	LR4-37C	330	LI C4-37C	30	GRZG400 0.3622	3	80
RHC37-4C	1450	LR4-55C	490	LFC4-55C	43	GRZG400 0.26Ω	3	130
RHC45-4C	1750	LK4-33C	490	LFC4-33C	43	GRZG400 0.2022	3	130
RHC55-4C	2250	LR4-75C	520	LFC4-75C	78	GRZG400 0.38Ω	3	112
RHC75-4C	1950	LR4-110C	710	LFC4-110C	90	GRZG400 0.53Ω	6	405
RHC90-4C	2400	LK4-110C	/10	LI C4-110C	90	(2 parts in parallel)	0	403
RHC110-4C	2900	LR4-160C	1000	LFC4-160C	160	RF4-160C	1	568
RHC132-4C	3250	LR4-100C	1000	LI C4-100C	100	KI 4-100C	1	300
RHC160-4C	4100	LR4-220C	1240	LFC4-220C	200	RF4-220C	1	751
RHC200-4C	4400	LR4-220C	1240	LI C4-220C	200	KI 4-220C	1	731
RHC220-4C	5600	LR4-280C	1430	LFC4-280C	220	RF4-280C	1	1027
RHC280-4C	6250	LR4-315C	1660	LFC4-315C	260	RF4-315C	1	1154
RHC315-4C	7000	LR4-355C	1910	LFC4-355C	300	RF4-355C	1	1286
RHC355-4C	8050	LR4-400C	2160	LFC4-400C	350	RF4-400C	1	1454
RHC400-4C	8950	LR4-500C	2470	LFC4-500C	450	RF4-500C	1	1821

^{*} Generated loss of the filtering resistor listed in the above table is a total value of all filtering resistors used.

4.4.1.2 AC reactors (ACRs)

An ACR is effectively used when the power supply is unstabilized (excessive interphase voltage unbalance) or in DC link bus operation (shared PN operation) requiring stable DC power. It is also used for power supply matching and for correction of voltage waveform and input power factor.

- For power supply matching
- Use an ACR when there are thyristor-driven loads or phase-advancing capacitors are being turned ON/OFF.



- Use an ACR when the interphase voltage unbalance ratio of the inverter power supply exceeds 2%.
 - Interphase voltage unbalance (%) = $\frac{\text{Max. voltage (V) Min. voltage (V)}}{\text{Three phase average voltage (V)}} \times 67$

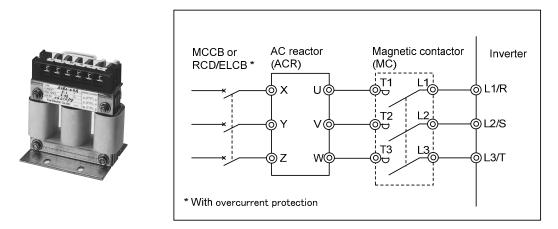


Figure 4.6 External View of AC Reactor (ACR) and Connection Example

Table 4.5 AC Reactor (ACR) Specifications

Power supply	Nominal applied	Inverter type	AC reactor type	Rated		tance phase)	Coil resistance	Generated
voltage	motor (kW)	J.	31	current (A)	50 Hz	60 Hz	$(m\Omega)$	loss (W)
	0.75	FRN0.75AR1 ■- 2□	ACR2-0.75A	5	493	592	-	12
	1.5	FRN1.5AR1 ■- 2□	ACR2-1.5A	8	295	354	-	14
	2.2	FRN2.2AR1 ■- 2□	ACR2-2.2A	11	213	256	-	16
	3.7 (4.0) *	FRN3.7AR1■-2□ FRN4.0AR1■-2E	ACR2-3.7A	17	218	153	-	23
	5.5	FRN5.5AR1 ■- 2□	ACR2-5.5A	25	87.7	105	-	27
	7.5	FRN7.5AR1 ■ -2 □	ACR2-7.5A	33	65	78	-	30
Three-	11	FRN11AR1■-2□	ACR2-11A	46	45.5	54.7	-	37
phase	15	FRN15AR1■-2□	ACR2-15A	59	34.8	41.8	-	43
200 V	18.5	FRN18.5AR1 ■- 2□	ACR2-18.5A	74	28.6	34.3	-	51
	22	FRN22AR1■-2□	ACR2-22A	87	24	28.8	-	57
	30	FRN30AR1■-2□	ACR2-37	200	10.8	13	0.5	28.6
	37	FRN37AR1■-2□	ACR2-37	200	10.8	13	0.5	40.8
	45	FRN45AR1■-2□	ACR2-55	270	7.5	9	0.375	47.1
	55	FRN55AR1S-2□	ACR2-55	270	7.5	9	0.375	66.1
	75	FRN75AR1S-2□	ACR2-75	390	5.45	6.54	0.25	55.1
	90	FRN90AR1S-2□	ACR2-90	450	4.73	5.67	0.198	61.5

^{* 4.0} kW for the EU.

Note 1: A box (■) replaces an alphabetic letter depending on the enclosure. M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

Note 2: Generated losses listed in the above table are approximate values that are calculated according to the following conditions:

- The power supply is three-phase 400 V 50 Hz with 0% interphase voltage unbalance ratio.
- The power supply capacity uses the larger of either 500 kVA or 10 times the rated capacity of the inverter
- The motor is a 4-pole standard model at full load (100%).

Table 4.5 AC Reactor (ACR) Specifications (Continued)

Power supply	Nominal applied motor	Inverter type	AC reactor type	Patad	Reac	tance phase)	Coil resistance	Generated loss (W)
voltage	(kW)			current (A)	50 Hz	60 Hz	$(m\Omega)$	loss (W)
	0.75	FRN0.75AR1 ■- 4□	ACR4-0.75A	2.5	1920	2300	-	10
	1.5	FRN1.5AR1■-4□	ACR4-1.5A	3.7	1160	1390	-	11
	2.2	FRN2.2AR1 ■ -4 □	ACR4-2.2A	5.5	851	1020	-	14
	3.7 (4.0) *1	FRN3.7AR1■-4□ FRN4.0AR1■-4E	ACR4-3.7A	9	512	615	-	17
	5.5	FRN5.5AR1 ■- 4 □	ACR4-5.5A	13	349	418	-	22
	7.5	FRN7.5AR1 ■- 4 □	ACR4-7.5A	18	256	307	-	27
	11	FRN11AR1■-4□	ACR4-11A	24	183	219	-	40
	15	FRN15AR1■-4□	ACR4-15A	30	139	167	-	46
	18.5	FRN18.5AR1 ■- 4□	ACR4-18.5A	39	114	137	-	57
	22	FRN22AR1■-4□	ACR4-22A	45	95.8	115	-	62
	30	FRN30AR1■-4□	ACR4-37	100	41.7	50	2.73	38.9
Three-	37	FRN37AR1■-4□	ACR4-37	100	41.7	50	2.73	55.7
phase 400 V	45	FRN45AR1■-4□	ACR4-55	135	30.8	37	1.61	50.2
	55	FRN55AR1■-4□	ACR4-55	135	30.8	37	1.61	70.7
	75	FRN75AR1■-4□	ACR4-75 *2	160	25.8	31	1.16	65.3
	90	FRN90AR1■-4□	ACR4-110	250	16.7	20	0.523	42.2
	110	FRN110AR1S-4□	ACR4-110	250	16.7	20	0.523	60.3
	132	FRN132AR1S-4□	ACR4-132 *2	270	20.8	25	0.741	119
	160	FRN160AR1S-4□	ACR4-220	561	10	12	0.236	56.4
	200	FRN200AR1S-4□	ACR4-220	561	10	12	0.236	90.4
	220	FRN220AR1S-4□	ACR4-220	561	10	12	0.236	107
	280	FRN280AR1S-4□	ACR4-280	825	6.67	8	0.144	108
	315	FRN315AR1S-4□	ACR4-355	825	6.67	8	0.144	194
	355	FRN355AR1S-4□	ACR4-355 *2	825	6.67	8	0.144	245
	400	FRN400AR1S-4□	ACR4-450	950	6.67	8	0.136	380
	500	FRN500AR1S-4□	ACR4-530	1100	5.75	6.9	0.0824	340
	630	FRN630AR1S-4□	ACR4-630	1300	4.87	5.84	0.0713	422
	710	FRN710AR1S-4□	Not available	-	ı	-	-	-

^{*1 4.0} kW for the EU.

Note 1: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

Note 2: Generated losses listed in the above table are approximate values that are calculated according to the following conditions:

- The power supply is three-phase 400 V 50 Hz with 0% interphase voltage unbalance ratio.
- The power supply capacity uses the larger of either 500 kVA or 10 times the rated capacity of the inverter.
- The motor is a 4-pole standard model at full load (100%).

^{*2} Fan cooling (3 m/s or more) is required.

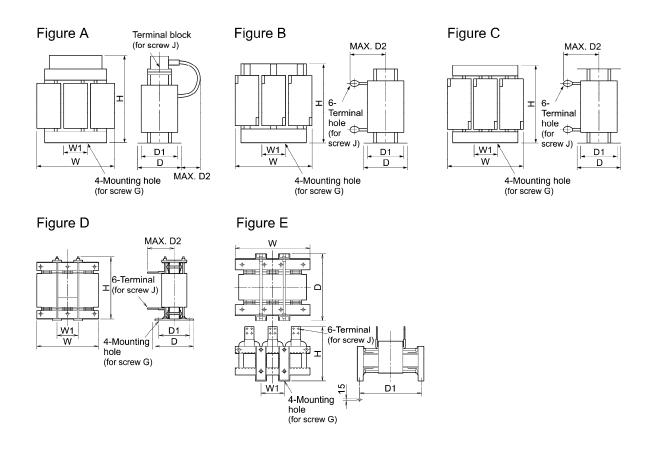


Table 4.6 AC Reactors (ACRs) External Dimensions

Power	Nominal							Di	mensio	ons (mm)			Approx.
supply	applied motor (kW)	Inverter type	AC reactor type	Fig.	W	W1	D	D1	D2	Mounting hole G	Н	Terminal hole J	mass (kg)
	0.75	FRN0.75AR1■-2□	ACR2-0.75A		120	40	100	75	20	M5 (6×10)	115	M4	1.9
	1.5	FRN1.5AR1■-2□	ACR2-1.5A		120	40	100	75	20	M5 (6×10)	115	M4	2.0
	2.2	FRN2.2AR1 ■ -2□	ACR2-2.2A	A	120	40	100	75	20	M5 (6×10)	115	M4	2.0
	3.7 (4.0)*	FRN3.7AR1■-2□ FRN4.0AR1■-2□	ACR2-3.7A		125	40	100	75	25	M5 (6×10)	125	M4	2.4
	5.5	FRN5.5AR1■-2□	ACR2-5.5A		125	40	115	90	25	M5 (6×10)	125	M4	3.1
	7.5	FRN7.5AR1 ■ -2□	ACR2-7.5A		125	40	115	90	106	M5 (6×10)	95	M5	3.1
Three-	11	FRN11AR1■-2□	ACR2-11A		125	40	125	100	106	M5 (6×10)	95	M6	3.7
phase	15	FRN15AR1■-2□	ACR2-15A		180	60	110	85	106	M6 (7×11)	115	M6	4.8
200 V	18.5	FRN18.5AR1 ■ -2□	ACR2-18.5A	В	180	60	110	85	109	M6 (7×11)	115	M6	5.1
	22	FRN22AR1■-2□	ACR2-22A		180	60	110	85	109	M6 (7×11)	115	M6	5.1
	30	FRN30AR1■-2□	ACR2-37		190	60	120	90	172	M6 (7×11)	190	M8	11
	37	FRN37AR1■-2□	ACK2-37		190	00	120	90	1/2	WIO (7^11)	190	IVIO	11
	45	FRN45AR1■-2□	ACR2-55		190	60	120	90	200	M6 (7×11)	190	M12	13
	55	FRN55AR1S-2□	ACK2-33	С	190	00	120	90	200	WIO (/^II)	190	14112	13
	75	FRN75AR1S-2□	ACR2-75		250	100	120	90	200	M8 (9×14)	250	M12	25
	90	FRN90AR1S-2□	ACR2-90		285	190	158	120	190	M10 (12×20)	210	M12	26

^{* 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

Table 4.6 AC Reactors (ACRs) External Dimensions (Continued)

Power supply voltage	Nominal applied motor (kW)	Inverter type	AC reactor type	Fig.						ons (mm) Mounting		Terminal	Approx. mass (kg)
	()				W	W1	D	D1	D2	hole G	Н	hole J	
	0.75	FRN0.75AR1 ■ -4 □	ACR4-0.75A		120	40	90	65	90	M5 (6×10)	85	M4	1.1
	1.5	FRN1.5AR1■-4□	ACR4-1.5A		125	40	100	75	90	M5 (6×10)	85	M4	1.9
	2.2	FRN2.2AR1■-4□	ACR4-2.2A	Α	125	40	100	75	90	M5 (6×10)	95	M4	2.2
	3.7 (4.0) *	FRN3.7AR1■-4□ FRN4.0AR1■-4E	ACR4-3.7A		125	40	115	90	90	M5 (6×10)	95	M4	2.4
	5.5	FRN5.5AR1■-4□	ACR4-5.5A		125	40	115	90	90	M5 (6×10)	95	M5	3.1
	7.5	FRN7.5AR1 ■ -4 □	ACR4-7.5A		125	40	115	90	90	M5 (6×10)	95	M5	3.7
	11	FRN11AR1■-4□	ACR4-11A		180	60	100	85	90	M6 (7×11)	115	M6	4.3
	15	FRN15AR1■-4□	ACR4-15A		180	60	110	85	90	M6 (7×11)	137	M6	5.4
	18.5 FRN18.5AR1■-4□ 22 FRN22AR1■-4□ 30 EPN30AR1■-4□	ACR4-18.5A	В	180	60	110	85	90	M6 (7×11)	137	M6	5.7	
	22 FRN22AR1■-4□ 30 FRN30AR1■-4□	ACR4-22A		180	60	110	85	90	M6 (7×11)	137	M6	5.9	
	30 FRN30AR1■-4□	FRN30AR1■-4□	ACR4-37		190	60	120	90	172	M6 (7×11)	190	M8	12
		FRN37AR1■-4□	ACK4-37		190	00	120	90	1/2	WIO (/^II)	190	IVIO	12
Three-	37 FRN37AR1■-4□ 45 FRN45AR1■-4□	ACD4 55		190	60	120	90	200	M6 (7×11)	190	M10	14	
phase	55	FRN55AR1■-4□			190	00	120	90	200	WIO (/~11)	190	WITO	14
400 V	75	FRN75AR1■-4□	ACR4-75		190	60	126	90	157	M6 (7×10)	190	M10	16
	90	FRN90AR1 ■ -4□	ACR4-110		250	100	136	105	202	M8 (9.5×18)	245	M12	24
	110	FRN110AR1S-4□	ACK4-110	С	230	100	130	103	202	Mio (9.3^10)	243	IVIIZ	24
	132	FRN132AR1S-4□	ACR4-132		250	100	146	115	207	M8 (10×16)	250	M12	32
	160	FRN160AR1S-4□											
	200	FRN200AR1S-4□	ACR4-220		320	120	150	110	240	M10 (12×20)	300	M12	40
	220	FRN220AR1S-4□											
	280	FRN280AR1S-4□	ACR4-280		380	130	150	110	260	M10 (12×20)	300	M12	52
	315	FRN315AR1S-4□	ACR4-355		380	130	150	110	260	M10 (12×20)	300	M12	52
		FRN355AR1S-4□	ACK4-333	D	380	130	130	110	200	W110 (12×20)	300	IVI I Z	32
	400	FRN400AR1S-4□	ACR4-450		460	155	290	230	200	M12 (\phi15)	490	4×M12	95
	500	FRN500AR1S-4□	ACR4-530	Е	480	155	420	370	-	M12 (15×25)	380	4×M12	100
		FRN630AR1S-4□	ACR4-630	E	510	170	420	370	-	M12 (15×25)	390	4×M12	110
	710	FRN710AR1S-4□	Not available										

^{* 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

4.4.1.3 DC reactors (DCRs) (Built-in or bundled as standard)

The 200V class series inverters of 45kW or below and 400V ones of 90 kW or below have a DCR built-in as standard. The 200V class series inverter of 55kW or above and 400V ones of 110 kW or above have a DCR bundled as standard, so be sure to connect it to the inverter in accordance with the reference wiring diagram.

A DCR has the following effects.

■ For power supply matching

- Use a DCR when the capacity of a power supply transformer exceeds 500 kVA and is 10 times or more the rated inverter capacity. In this case, the percent reactance of the power supply decreases, and harmonic components and their peak value increase. These factors may break rectifiers or capacitors in the converter section of inverter, or decrease the capacitance of the capacitor (which can shorten the inverter's service life).
- Also use a DCR when there are thyristor-driven loads or when phase-advancing capacitors are being turned ON/OFF.
- Use a DCR when the interphase voltage unbalance ratio of the inverter power supply exceeds 2%.

Interphase voltage unbalance (%) =
$$\frac{\text{Max. voltage (V)}}{\text{Three - phase average voltage (V)}} \times 67$$

■ For input power factor correction (for suppressing harmonics)

Generally a capacitor is used to improve the power factor of the load, however, it cannot be used in a system that includes an inverter. Using a DCR increases the reactance of inverter's power supply so as to decrease harmonic components on the power supply lines and improve the power factor of inverter. Using a DCR improves the input power factor to approximately 86% to 95%.

Power supply voltage	Nominal applied motor (kW)	Inverter type	DC reactor type	Rated current (A)	Inductance (mH)	Generated loss (W)
Three-	55	FRN55AR1S-2□	DCR2-55C	256	0.080	75
phase	75	FRN75AR1S-2□	DCR2-75C	358	0.050	96
200 V	90	FRN90AR1S-2□	DCR2-90C	431	0.042	100
'	110	FRN110AR1S-4□	DCR4-110C	261	0.166	122
	132	FRN132AR1S-4□	DCR4-132C	313	0.148	159
	160	FRN160AR1S-4□	DCR4-160C	380	0.122	185
	200	FRN200AR1S-4□	DCR4-200C	475	0.098	218
	220	FRN220AR1S-4□	DCR4-220C	524	0.087	231
Three- phase	280	FRN280AR1S-4□	DCR4-280C	649	0.069	270
400 V	315	FRN315AR1S-4□	DCR4-315C	739	0.061	285
	355	FRN355AR1S-4□	DCR4-355C	833	0.054	308
	400	FRN400AR1S-4□	DCR4-400C	938	0.048	323
	500	FRN500AR1S-4□	DCR4-500C	1173	0.039	384
	630	FRN630AR1S-4□	DCR-630C	1477	0.031	620
	710	FRN710AR1S-4□	DCR-710C	1666	0.028	600

Table 4.7 DC Reactors (DCRs)

Note 1: A box (□) replaces an alphabetic letter depending on the shipping destination. A (Asia), E (EU), J (Japan), or U (America)

Note 2: Generated losses listed in the above table are approximate values that are calculated according to the following conditions:

- The power supply is three-phase 400 V 50 Hz with 0% interphase voltage unbalance ratio.
- The power supply capacity uses the larger of either 500 kVA or 10 times the rated capacity of the inverter
- The motor is a 4-pole standard model at full load (100%).
- An AC reactor (ACR) is not connected.

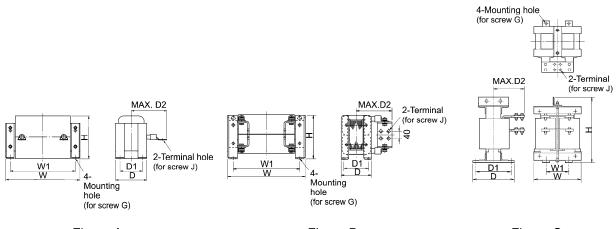


Figure C Figure A Figure B

Table 4.8 DC Reactors (DCRs) External Dimensions

Power	Nominal		10					Ι	Dimen	sions	(mm)			Approx.
supply voltage	applied motor (kW)	Inverter type	AC reactor type	Fig.	W	W1	D	D1	D2	Н	Н1	Mounting hole G	Terminal hole J	mass (kg)
TTI.	55	FRN55AR1S-2□	DCR2-55C		255	225	96	76	140	145	-	M6 (7×13)	M12	11
Three- phase 200 V	75	FRN75AR1S-2□	DCR2-75C		255	225	106	86	145	145	-	M6 (7×13)	M12	12
200 🗸	90	FRN90AR1S-2□	DCR2-90C		255	225	116	96	155	145	-	M6 (7×13)	M12	14
	110	FRN110AR1S-4□	DCR4-110C		300	265	116	90	175	155	-	M8 (10×18)	M12	19
	132	FRN132AR1S-4□	DCR4-132C	A	300	265	126	100	180	160	-	M8 (10×18)	M12	22
	160	FRN160AR1S-4□	DCR4-160C	A	350	310	131	103	180	190	-	M10 (12×22)	M12	26
	200	FRN200AR1S-4□	DCR4-200C	=	350	310	141	113	185	190	-	M10 (12×22)	M12	30
	220	FRN220AR1S-4□	DCR4-220C		350	310	146	118	200	190	-	M10 (12×22)	M12	33
Three- phase	280	FRN280AR1S-4□	DCR4-280C		350	310	161	133	210	190	-	M10 (12×22)	M16	37
400 V	315	FRN315AR1S-4□	DCR4-315C		400	345	146	118	200	225	-	M10 (12×22)	M16	40
	355	FRN355AR1S-4□	DCR4-355C		400	345	156	128	200	225	-	M10 (12×22)	4×M12	49
	400	FRN400AR1S-4□	DCR4-400C	В	455	385	145	117	213	245	-	M10 (12×22)	4×M12	52
	500	FRN500AR1S-4□	DCR4-500C		445	390	165	137	220	245	-	M10 (12×22)	4×M12	72
	630	FRN630AR1S-4□	DCR4-630C	С	285	145	203	170	195	480	-	M12 (14×20)	2×M12	75
	710	FRN710AR1S-4□	DCR4-710C		340	160	295	255	225	480	-	M12 (\phi15)	4×M12	95

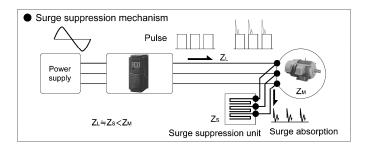
Note: A box (\square) replaces an alphabetic letter depending on the shipping destination. A (Asia), E (EU), J (Japan), or U (America)

4.4.1.4 Surge suppression unit (SSU)





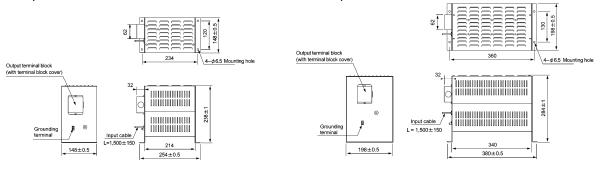
If the drive wire for the motor is long, an extremely low surge voltage (micro surge) occurs at the wire end connected to the motor. Surge voltage causes motor degradation, insulation breakdown, or increased noises. The surge suppression unit (SSU) suppresses the surge voltage. It features the connectivity for all motor capacities and easy wiring work.



■ Dimensions

• 50 m spec.: SSU 50TA-NS

• 100 m spec.: SSU 100TA-NS

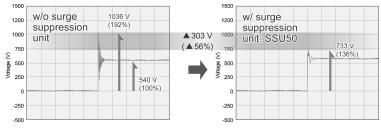


■ Effects of installing the surge suppression units (shown by voltage waveform between motors)

Motor/inverter capacity: 3.7 kW

Wiring length: 50 m Running status: No-load

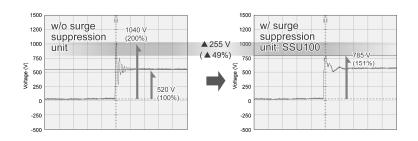
Power supply voltage: Three-phase 400 V



Motor/inverter capacity: 75 kW Wiring length: 100 m

Running status: No-load

Power supply voltage: Three-phase 400 V



■ Basic specifications

Item	Specifications				
Type	SSU 50TA-NS	SSU 100TA-NS			
Applicable wiring length	50 m or shorter	100 m or longer			
Power supply voltage	200 V and 400 V classes, PWM con	200 V and 400 V classes, PWM converter is applicable			
Inverter capacity	75 kW or below				
Output frequency	400 Hz or below				
Carrier frequency	15 kHz or below (The SSU is not available at 16 kHz.)				
Enclosure	IP20				
Installation environment	Ambient temperature: -20 to +40°C, Relative humidity: 85% RH or below, Vibration: 0.7 G or less, Installation: Horizontally				
Dielectric strength voltage	2500 VAC, 1 minute				

4.4.1.5 Output circuit filters (OFLs)

Insert an OFL in the inverter power output circuit in order to:

- Suppress the surge voltage at motor terminals
 This protects the motor from insulation damage caused by the application of high voltage surge currents from the 400 V class series of inverters.
- Suppress line leakage current from the inverter output lines (Leakage current to ground cannot be suppressed.)

This reduces the line leakage current when the motor is connected by long power feed lines. Keep the length of the power feed line less than 400 m.



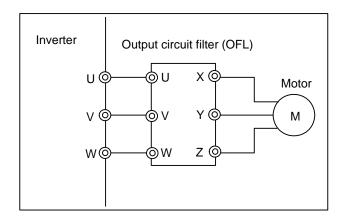


Figure 4.7 External View of Output Circuit Filter (OFL) and Connection Example

Table 4.9 Output Circuit Filter (OFL)

<u>OFL-□□□-4A</u>

Power supply voltage	Nominal applied motor (kW)	Inverter type	Filter type	Rated current (A)	Overload capability	Inverter power input voltage	Carrier frequency- allowable range (kHz)		Generated loss (W)
	0.75	FRN0.75AR1■-4□	OFL-1.5-4A	3.7					105
	1.5	FRN1.5AR1■-4□							
	2.2	FRN2.2AR1■-4□	OFL-3.7-4A	9					210
	3.7 (4.0) *	FRN3.7AR1■-4□ FRN4.0AR1■-4E	OFL-3.7-4A	9					210
	5.5	FRN5.5AR1 ■ -4□	OFL-7.5-4A	18					190
	7.5	FRN7.5AR1■-4□	OrL-7.3-4A	10					190
	11	FRN11AR1 ■ -4□	OFL-15-4A	30		Three-phase	0.75 to 16 kHz		320
	15	FRN15AR1■-4□	OrL-13-4A	30					320
	18.5	FRN18.5AR1 ■ -4□	OFL-22-4A	45					350
	22	FRN22AR1■-4□	OFL-22-4A	43					330
	30	FRN30AR1■-4□	OFL-30-4A	60					570
	37	FRN37AR1 ■ -4□	OFL-37-4A	75					610
Three-	45	FRN45AR1■-4□	OFL-45-4A	91					810
phase	55	FRN55AR1 ■ -4□	OFL-55-4A	112	150%-1 min 200%-3s	380 to 480 V		400 Hz	910
400 V	75	FRN75AR1 ■- 4□	OFL-75-4A	150	20070-38	50/60 Hz			1200
	90	FRN90AR1 ■ -4□	OFL-90-4A	176					1360
	110	FRN110AR1S-4□	OFL-110-4A	210					1410
	132	FRN132AR1S-4□	OFL-132-4A	253					1800
	160	FRN160AR1S-4□	OFL-160-4A	304					2210
	200	FRN200AR1S-4□	OFL-200-4A	377					2520
	220	FRN220AR1S-4□	OFL-220-4A	415			0.75 to 10		2590
	280	FRN280AR1S-4□	OFL-280-4A	520			kHz		3570
	315	FRN315AR1S-4□	OFL-315-4A	585					3290
	355	FRN355AR1S-4□	OFL-355-4A	650					3320
	400	FRN400AR1S-4□	OFL-400-4A	740					3390
	500	FRN500AR1S-4□	OFL-500-4A	960					4250
	630	FRN630AR1S-4□	OFL-630-4A	1170					4700
	710	FRN710AR1S-4□	Not available						

^{* 4.0} kW for the EU.

Note: A box (\blacksquare) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

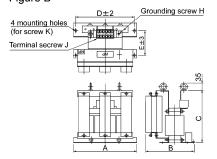
A box (\square) replaces an alphabetic letter depending on the shipping destination. A (Asia), E (EU), J (Japan), or U (America)

OFL-□□□-4A

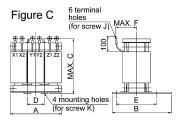
■ Filter for 22 kW or below

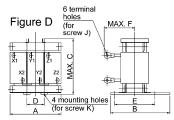
Figure A 4 mounting holes (for screw K) Terminal secrew J

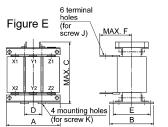
Figure B



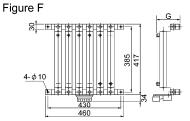
■ Filter for 30 kW or above (Reactor)







■ Filter for 30 kW or above (Resistor/capacitor)



For filters OFL-30-4A and greater, a reactor, resistor, and capacitor should be installed separately.

(Those parts are not included in the mass of a filter. If ordered with the filter type, the filter is shipped in combination with a reactor, resistor, and capacitor.)

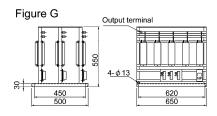


Table 4.10 Output Circuit Filter (OFL) Dimensions

Power							Dim	ensions	(mm)				Approx.
supply voltage	Filter type	Fig.	A	В	С	D	Е	F	G	Grounding screw H	Terminal screw J	Mounting screw K	mass (kg)
	OFL-0.4-4A		220	175	195	200	95	-	-	M4	M4	M5	7
	OFL-1.5-4A	Α	220	175	195	200	95	-	-	M4	M4	M5	7
	OFL-3.7-4A	A	220	225	220	200	115	-	-	M4	M4	M5	14
	OFL-7.5-4A		290	290	230	260	160	-	-	M5	M5	M6	22
	OFL-15-4A	В	330	275	310	300	145	-	-	M6	M6	M8	35
	OFL-22-4A	ь	330	300	330	300	170	-	-	M6	M6	M8	45
	OFL-30-4A	C/F	210	175	210	70	140	90	160	-	M5	M6	12
	OFL-37-4A	C/F	220	190	220	75	150	95	160	-	M5	M6	15
	OFL-45-4A		220	195	265	70	155	140	160	-	M6	M8	17
	OFL-55-4A		260	200	275	85	160	150	160	-	M6	M8	22
Three- phase 400 V	OFL-75-4A		260	210	290	85	170	150	233	-	M8	M10	25
	OFL-90-4A		260	210	290	85	170	155	233	-	M8	M10	28
	OFL-110-4A	D/F	300	230	330	100	190	170	233	-	M8	M10	38
	OFL-132-4A	D/1	300	240	340	100	200	170	233	-	M10	M10	42
	OFL-160-4A		300	240	340	100	200	180	233	-	M10	M10	48
	OFL-200-4A		320	270	350	105	220	190	333	-	M10	M12	60
	OFL-220-4A		340	300	390	115	250	190	333	-	M10	M12	70
	OFL-280-4A		350	300	430	115	250	200	333	-	M10	M12	78
	OFL-315-4A		440	275	450	150	230	170	-	-	M12	M12	90
	OFL-355-4A		440	290	480	150	245	175	-	-	M12	M12	100
	OFL-400-4A	E/G	440	295	510	150	240	175	-	-	M12	M12	110
	OFL-450-4A	E/O	440	325	470	150	270	195	-	-	M12	M12	125
	OFL-500-4A		440	335	500	150	280	210	-	-	M12	M12	145
	OFL-630-4A		480	355	560	150	280	245	-	-	M12	M12	170

4.4.1.6 Zero-phase reactors for reducing radio noise (ACLs)

An ACL is used to reduce radio frequency noise emitted by the inverter.

An ACL suppresses the outflow of high frequency harmonics caused by switching operation for the power supply lines inside the inverter. Pass the three-phase power supply lines together through the ACL.

When inserting an ACL in the output (secondary) lines, pass also the motor grounding wire through the ACL in the same passing direction and the same number of turns as the U, V and W wires. If shielded wires are used, pass them through the ACL with their shields.

Wire size is determined depending upon the ACL size (I.D.) and installation requirements.

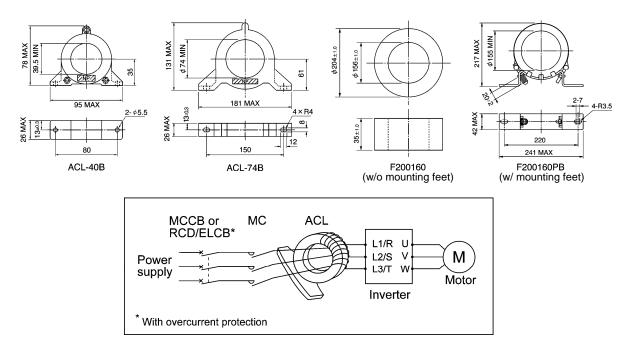


Figure 4.8 Dimensions of Zero-phase Reactor for Reducing Radio Noise (ACL) and Connection Example

Installation requirements Zero-phase reactor type Wire size (mm²) Q'ty Number of turns 1 4 2.0, 3.5, 5.5 ACL-40B 2 2 8, 14 1 4 8, 14 2 2 ACL-74B 22, 38, 60, 5.5×2, 8×2, 14×2, 22×2 4 1 $100, 150, 200, 250, 325, 38 \times 2, 60 \times 2, 100 \times 2, 150 \times 2$ 4 F200160 1 $200\times2, 250\times2, 325\times2, 325\times3$ F200160PB 4 1 200×2, 250×2, 325×2, 325×3

Table 4.11 Zero-phase Reactors for Reducing Radio Noise (ACL)

The selected wires are for use with 3-phase input/output lines (3 wires).

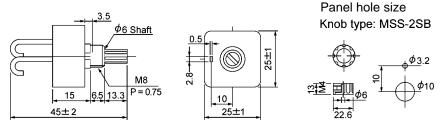
Note: Use wires for the maximum allowable temperature of 75°C.

4.4.2 Selecting options for operation and communication

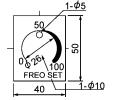
4.4.2.1 External frequency command potentiometer

An external frequency command potentiometer may be used to set the drive frequency. Connect the potentiometer to control signal terminals [11] through [13] of the inverter as shown in Figure 4.9.

Model: RJ-13 (BA-2 B-characteristics, 1 kΩ)



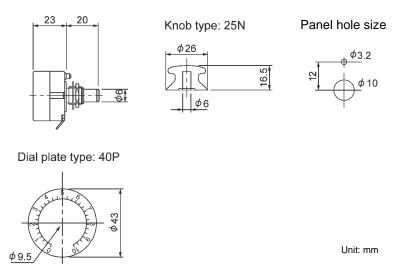
Dial plate type: YS549810-0



Unit: mm

Note: The dial plate and knob must be ordered as separated items. Available from Fuji Electric Technica Co., Ltd.

Model: WAR3W (3W B-characteristics, 1 $k\Omega$)



Note: The dial plate and knob must be ordered as separated items. Available from Fuji Electric Technica Co., Ltd.

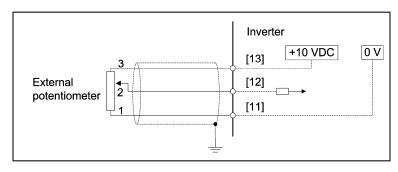


Figure 4.9 Dimensions of External Frequency Command Potentiometer and Connection Example

4.4.2.2 Extension cable for remote operation

The extension cable connects the inverter with the keypad (standard or multi-function) or USB-RS-485 converter to enable remote operation of the inverter. The cable is a straight type with RJ-45 jacks and its length is selectable from 5, 3, and 1 m.

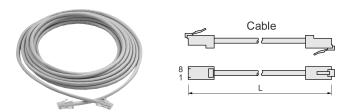


Table 4.12 Extension Cable Length for Remote Operation

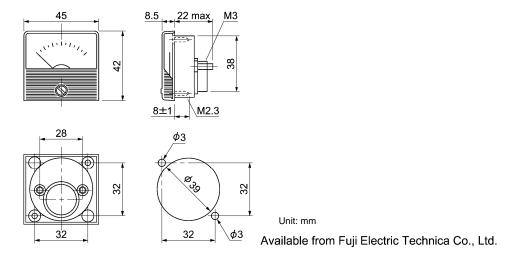
Туре	Length (m)
CB-5S	5
CB-3S	3
CB-1S	1

4.4.2.3 Frequency meters

Connect a frequency meter to analog signal output terminals [FM1] or [FM2] and [11] of the inverter to measure the frequency component selected by function code F31. Figure 4.10 shows the dimensions of the frequency meters and the connection example.

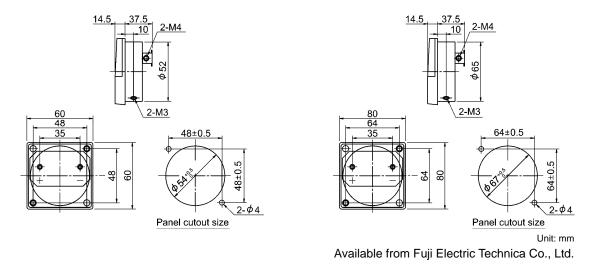
Model: TRM-45 (10 VDC, 1 mA)

This model has two types of calibration: "0 to 60/120 Hz" and "60/120/240 Hz."



Model: FMN-60 (10 VDC, 1 mA)

Model: FMN-80 (10 VDC, 1 mA)



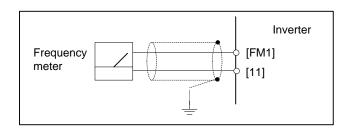


Figure 4.10 Frequency Meter Dimensions and Connection Example

4.4.2.4 Inverter support loader software

FRENIC Loader is support software which enables the inverter to be operated via the RS-485 communications facility. The main functions include the following:

- Easy editing of function code data
- Monitoring the operation statuses of the inverter such as I/O monitor and multi-monitor
- Operation of inverters on a PC screen (Windows-based only)
- Refer to Chapter 8 "RUNNING THROUGH RS-485 COMMUNICATION" for details.

4.4.3 Selecting Option Cards

4.4.3.1 List of option cards, connection ports, and applicable ROM versions

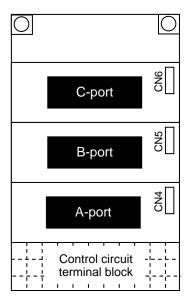
The table below lists the option cards, option connection ports, and applicable ROM versions.

(Function enhancement or version update in the future may provide new options. For options not listed below, contact Fuji Electric or visit our website.)

Ontion type	Model name	Option	connection	on ports	ROM version	Remarks	
Option type	Model name	A-port	B-port	C-port		Remarks	
Relay output	OPC-RY	√	$\sqrt{}$		1100 or later	Two option cards connectable at a time to A- and B-ports (4 outputs).	
Kelay output	OPC-RY2		V	√	1100 or later	A single option card connectable to B- and C-ports (both ports occupied)	
	OPC-AIO	√	V	√	1300 or later	A single option card connectable at a time to any one of A-, B- and C-ports.	
I/O	OPC-AO	√	~	√	1100 or later	A single option card connectable at a time to any one of A-, B- and C-ports.	
	OPC-PT	√	\checkmark	√	1300 or later	A single option card connectable at a time to any one of A-, B- and C-ports.	
	OPC-DEV	V	$\sqrt{}$	V	1100 or later		
	OPC-COP	$\sqrt{}$	I		1100 or later	Only one of these communications	
Communication	OPC-PDP2	$\sqrt{}$			1100 or later	option cards connectable to the inverter at a time. (e.g. Connection of	
	OPC-CCL	$\sqrt{}$			1100 or later	both OPC-DEV and OPC-CCL at a	
	OPC-LNW	√			1100 or later	time is not possible.)	
	OPC-ETH				1100 or later		



- Two relay output interface cards OPC-RY can be mounted concurrently.
- The analog interface card OPC-AIO and analog current output interface card OPC-AO cannot be mounted concurrently.



4.4.3.2 Relay output interface card (OPC-RY)

The relay output interface card OPC-RY converts general-purpose output signals issued via inverter terminals [Y1] and [Y2] or [Y3] and [Y4] to a relay output (one transfer contact). It has two independent transfer contacts so that using two cards allows the user to activate up to four contact outputs (Y1 to Y4).

A signal to be output to each contact can be defined with function codes E20 to E23. Selecting "Active OFF" for a contact output with the function code enables the contact to be turned ON without relay coil excitation. This is useful for a fail-safe application for the power system.

Ports available for the interface card and functionality assignments

A FRENIC-HVAC inverter has three option connection ports. Note that each port has some limitations as shown below.

Option connection port	Output signal	Assignment	Notes		
A-port	Relay contact output 1 Relay contact output 2	Function code E20 (Y1) Function code E21 (Y2)	Do not connect this card to the inverter's terminal [Y1] or [Y2].		
B-port	Relay contact output 1 Relay contact output 2	Function code E22 (Y3) Function code E23 (Y4)	Do not connect this card to the inverter's terminal [Y3] or [Y4].		
C-port	Not available for the relay output interface card				

Terminal functions

Symbol	Name	Descriptions
[1A] [1B] [1C]	Relay contact output 1	Relay contacts to output signals selected by function codes E20 and E22, such as Inverter Running, Frequency Arrival and Overload Early Warning. In "active ON", the contact [1A] – [1C] closes and [1B] – [1C] opens while the signal is active.
[2A] [2B] [2C]	Relay contact output 2	Relay contacts to output signals selected by function codes E21 and E23, such as Inverter Running, Frequency Arrival and Overload Early Warning. In "active ON", the contact [1A] – [1C] closes and [1B] – [1C] opens while the signal is active.

Electrical requirements

Item	Specifications	
Contact capacity	250 VAC, 0.3A, $cosΦ = 0.3$, or 48 VDC, 0.5A (resistor load)	
0 + 110	200,000 times (ON/OFF every 1 second) at 250 VAC, 0.3A 200,000 times (ON/OFF every 1 second) at 48 VDC, 0.5A	
Contact life	Note: When frequent ON/OFF switching is anticipated (for example, when using the current limit function with the inverter output limiting signal), use the terminals [Y1] to [Y4] (transistor outputs) instead.	
Safety Standards/Directives	EN61800-5-1:2003, Overvoltage Category II (Reinforced Insulation) 250 VAC class	

Internal circuits

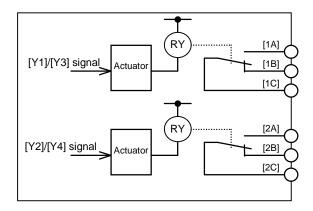


Figure 4.11 Internal Circuits

The relationship between function codes and relay output functions is as follows.

Function code	Functions	Setting range
E20	Terminal [Y1] (Function selection)	
E21	Terminal [Y2] (Function selection)	0 to 235 (For normal logic),
E22	Terminal [Y3] (Function selection)	or 1000 to 1235 (For negative logic)
E23	Terminal [Y4] (Function selection)	

E20 through E23 assign output signals to general-purpose, programmable output terminals [Y1], [Y2], [Y3], and [Y4]. These function codes can also switch the logic system between normal and negative to define the property of those output terminals so that the inverter logic can interpret either the ON or OFF status of each terminal as active.

When a negative logic is employed, all output signals are active (e.g. an alarm would be recognized) while the inverter is powered OFF. To avoid causing system malfunctions by this, interlock these signals to keep them ON using an external power ON signal. Furthermore, the validity of these output signals is not guaranteed for approximately 1.5 seconds after power ON, so introduce such a mechanism that masks them during the transient period.

SELECTING PERIPHERAL EQUIPMENT

4.4.3.3 Relay output interface card (OPC-RY2)

The relay output interface card OPC-RY2 adds seven independent transfer contacts (1A contact) to the inverter. Using this card under cascade control enables the inverter to control seven motors. (Using also two transfer contacts on the inverter unit makes it possible to control a maximum of eight motors plus one (auxiliary pump) under cascade control.)

Ports available for the interface card

This interface card can be connected to either one of the B- and C-ports, out of three option connection ports (A-, B-, and C-ports) provided on the FRENIC-HVAC. Two or more relay output interface cards cannot be connected at a time.

Terminal functions

Symbol	Name	Descriptions
[6A/6C]	Relay contact output 6	These relay contacts output various signals ("Inverter
[7A/7C]	Relay contact output 7	running," "Frequency arrival signal," "Motor overload early warning," etc.) selected with Function codes ool to oo?.
[8A/8C]	Relay contact output 8	When $[nA-nC]$ is short-circuited (active ON), the output
[9A/9C]	Relay contact output 9	signal is Active. Where, $n = $ one of 6 to 12.
[10A/10C]	Relay contact output 10	
[11A/11C]	Relay contact output 11	
[12A/12C]	Relay contact output 12	

Electrical requirements

Item	Specifications
Contact capacity	250 VAC, 0.3A, $\cos \Phi$ = 0.3, or 48 VDC, 0.5A (resistor load)
Contact life	200,000 times (ON/OFF every 1 second) at 250 VAC, 0.3A 200,000 times (ON/OFF every 1 second) at 48 VDC, 0.5A Note: When frequent ON/OFF switching is anticipated (for example, when using the current limit function with the inverter output limiting signal), use the terminals [Y1] to [Y4] (transistor outputs) instead.
Safety Standards/Directives	EN61800-5-1:2003, Overvoltage Category II (Reinforced Insulation) 250 VAC class

Internal circuits

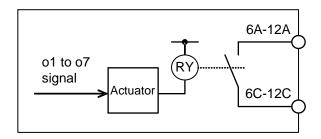


Figure 4.12 Internal Circuits

The relationship between function codes and relay output functions is as follows.

Function code	Functions	Setting range
o01	Relay contact output 6 (Function selection)	0 to 235,
002	Relay contact output 7 (Function selection)	1000 to 1235 (For negative logic)
003	Relay contact output 8 (Function selection)	
o04	Relay contact output 9 (Function selection)	
005	Relay contact output 10 (Function selection)	
006	Relay contact output 11 (Function selection)	
o07	Relay contact output 12 (Function selection)	

o01 through o07 assign output signals to general-purpose, programmable relay outputs 6 through 12. These function codes can also switch the logic system between normal and negative to define the property of those relay outputs so that the inverter logic can interpret either the ON or OFF status of each relay output as active.

When a negative logic is employed, all output signals are active (e.g., an alarm would be recognized) while the inverter is powered OFF. To avoid causing system malfunctions by this, interlock these signals to keep them ON using an external power ON signal. Furthermore, the validity of these output signals is not guaranteed for approximately 2 seconds after power ON, so introduce such a mechanism that masks them during the transient period.

4.4.3.4 Analog interface card (OPC-AIO)

The analog interface card has the terminals listed below. Mounting this interface card on the FRENIC-HVAC enables analog input and analog output to/from the inverter.

- One analog voltage input point (0 to $\pm 10 \text{ V}$)
- One analog current input point (4 to 20 mA or 0 to 20 mA, switchable)
- One analog voltage output point (0 to $\pm 10 \text{ V}$)
- One analog current output point (4 to 20 mA)

Ports available for the interface card

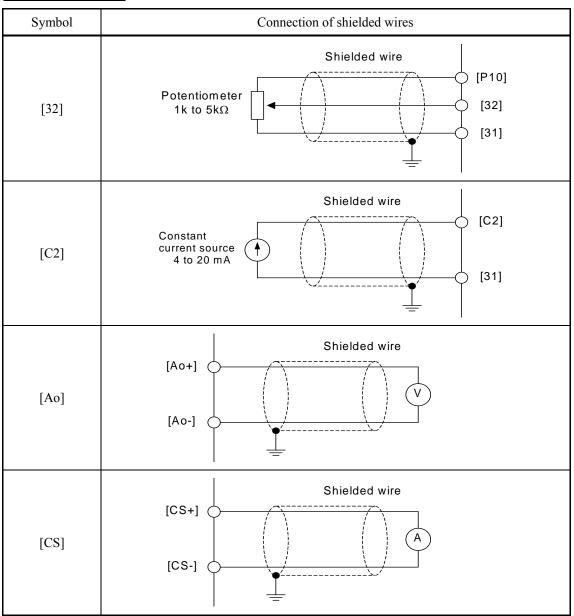
This interface card can be connected to any one of the three option connection ports (A-, B-, and C-ports) on the FRENIC-HVAC.

Terminal functions

Classifi- cations	Symbol	Name	Functions	Remarks
	[P10]	Power supply for the potentiometer	Power supply for frequency command potentiometer (Variable resistor: 1 to 5 k Ω) (10 VDC, 10 mA DC max.)	
Analog input	[32]	Analog voltage input	 Used as analog voltage input from external equipment. 0 to ±10 VDC/0 to ±100% (0 to ±5 VDC/0 to ±100%) Signal assignment: Selectable from signals that can be assigned to inverter standard terminal [12]. Resolution: 1/3000 	Input impedance: 22kΩ Max. input: ±15 VDC
Anal	[C2]	Analog current input	 Used as analog current input from external equipment. 4 to 20 mA DC/0 to 100% Signal assignment: Selectable from signals that can be assigned to inverter standard terminal [12]. Resolution: 1/3000 	Input impedance: 250Ω Max. input: 30 mA DC
	[31]	Analog common	- Reference terminal for [P10], [32], [C2].	Equipotent with the inverter's terminal [11]

Classifi- cations	Symbol	Name	Functions	Remarks
	[Ao+]	Analog voltage output (+)	 Outputs the monitor signal of analog DC voltage (0 to ±10 VDC). Signal assignment: Selectable from signals that can be issued from inverter standard terminal [FM1]. This terminal can also output bipolar PID deviation. Resolution: 1/3000 * Capable of driving up to two analog voltmeters with 10kΩ impedance. 	
	[Ao-]	Analog voltage output (-)	- Reference terminal for [Ao+].	Equipotent with the inverter's terminal [11]
Analog output	[CS+]	Analog current output (+)	- Outputs the monitor signal of analog DC current (4 to 20 mA DC). - Signal assignment: Selectable from signals that can be issued from inverter standard terminal [FM1]. - Resolution: 1/3000	Isolated from inverter's terminals [31], [Ao-], and [11]
	[CS-]	Analog current output (-)		

Connection example



Function code settings

Function Codes and Their Data for Terminals [32] and [C2]

Function code	Name	Data	Description	Remarks
060	Terminal [32] Function (Mode selection)	0 to 49	Same as E61.	
061	(Offset adjustment)	-5.0 to +5.0%	Offset adjustment amount	
062	(Gain adjustment)	0.00 to 200.00%	Gain adjustment amount	
063	(Filter setting)	0.00 to 5.00 s	Filter constant	
064	(Gain base point)	0.00 to 100.00%	Gain base point	
065	(Polarity)	0	Bipolar	
		1	Unipolar	
066	(Bias)	-100.00 to 100.00	Bias value	

Function Codes and Their Data for Terminals [32] and [C2] (Continued)

Function code	Name	Data	Description	Remarks
067	(Bias base point)	0.00 to 100.00%	Bias base point	
069	(Display unit)	1 to 48	Same as J105.	
o70	(Maximum scale)	-999 to 0.00 to 9990	Maximum scale	
o71	(Minimum scale)	-999 to 0.00 to 9990	Minimum scale	
075	Terminal [C2] Function	0	4 to 20 mA	
	(Current range selection)	1	0 to 20 mA	
o76	(Mode selection)	Iode selection) 0 to 49 Same as E61.		
o77	(Offset adjustment)	-5.0 to +5.0%	Offset adjustment amount	
o78	(Gain adjustment)	0.00 to 200.00%	Gain adjustment amount	
079	(Filter setting)	0.00 to 5.00 s	Filter constant	
081	(Gain base point)	0.00 to 100.00%	Gain base point	
082	(Bias)	-100.00 to 100.00	Bias value	
083	(Gain base point)	0.00 to 100.00%	Gain base point	
085	(Display unit)	1 to 48	Same as J105.	
086	(Maximum scale)	-999 to 0.00 to 9990	Maximum scale	
087	(Minimum scale)	-999 to 0.00 to 9990	Minimum scale	

Function Codes and Their Data for Terminal [Ao]

Function code	Name	Data	Description	Remarks
o90	Terminal [Ao] Function (Mode selection)	0 to 117	Same as F31.	
o91	(Gain adjustment)	0 to 300%	Gain adjustment amount	
093	(Polarity)	0	Bipolar	
		1	Unipolar	

Function Codes and Their Data for Terminal [CS]

Function code	Name	Data	Description	Remarks
096	Terminal [CS] Function (Mode selection)	0 to 117	Same as F31.	
o97	(Gain adjustment)	0 to 300%	Gain adjustment amount	

4.4.3.5 Analog current output (2 ch) interface card (OPC-AO)

The analog current output interface card has the terminals listed below. Mounting this interface card on the FRENIC-HVAC enables 2 channels of analog output from the inverter.

- Two analog current output points (4 to 20 mA)



The analog interface card OPC-AIO and analog current output interface card OPC-AO cannot be mounted concurrently.

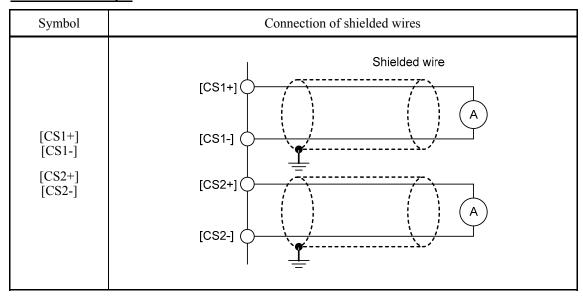
Ports available for the interface card

This interface card can be connected to any one of the three option connection ports (A-, B-, and C-ports) on the FRENIC-HVAC.

Terminal functions

Classifi- cations	Symbol	Name	Functions	Remarks
Analog current output	[CS1+] [CS2+]	Analog current output (+)	 Outputs the monitor signal of analog DC current (4 to 20 mA DC). Signal assignment for each of CS1 and CS2: Selectable from signals that can be issued from inverter standard terminals [FM1] and [FM2]. Resolution: 1/3000 Output current error: Max. ±3% Maximum allowable input impedance of connected devices: Max. 500Ω 	Isolated from inverter's terminal [11]
Analog cur.	[CS1-] [CS2-]	Analog current output (-)	Current Source [CS1+] [CS2+] Ammeter [CS2-] [CM] ([CM] on the inveter)	

Connection example



Function code settings

Function Codes and Their Data for Terminal [CS1]

Function code	Name	Data	Description	Remarks
096	Terminal [CS1] function (Mode selection)	0 to 117	Same as F31.	
097	(Gain adjustment)	0 to 300%	Gain adjustment amount	

Function Codes and Their Data for Terminal [CS2]

Function code	Name	Data	Description	Remarks
090	Terminal [CS2] function (Mode selection)	0 to 117	Same as F31.	
o91	(Gain adjustment)	0 to 300%	Gain adjustment amount	

4.4.3.6 Resistance temperature detector input card (OPC-PT)

The resistance temperature detector input card connects a resistance temperature detector (RTD) to the FRENIC-HVAC to convert the temperature values to the digital ones. It can connect two RTDs. The following five types of RTDs are connectable: "JPt100," "Pt100," "Ni100," "Pt1000" and "Ni1000."

Ports available for the card

The input card can be connected to any one of the three connection ports (A-, B- and C-ports) on the inverter.

Specifications

Items	Specification	ns		
Number of input channels	2			
Applicable RTD type	JPt100, Pt100, Ni100, Pt1000, Ni1000 / T *The RTD type can be specified by the fur			
RTD excited current	JPt100, Pt100, Ni100: 1 mA Pt1000, Ni1000: 0.5 mA *Switchable by slide switches.			
Temperature range	-20 to +100°C (-4 to 212°F, 253 to 373 K)			
Resolution	0.01°C (0.01°F, 0.01 K)			
Accuracy	±0.3% FS (at the inverter ambient temperature of 23°C (73.4°F, 296 K).) ±0.7% FS (All ranges of inverter ambient temperature) *Not including an RTD error.			
Sampling interval	Max. 700 ms / two channels			
Input filter time *1	Hardware (time constant): 50 ms or less Digital filter time: 0.0 to 100.0 s (Can be set in units of 0.1 s (default: 1.0 s)).)		
Insulation	Between sensor input terminal and internal logic:	Photocoupler insulation		
	Between sensor input terminal and CM/11/CMY: Transformer insulation			
	Between sensor input terminals: None			
Failure detection	Sensor wire break and short circuit, Incorrect configuration of switches *2			

^{*1} The input filter time does not affect display values.

^{*2} The setting of "Pt channel sensor type (o10, o15)" should be identical with the applied sensor. Wiring across channels should not be made; doing so may inhibit failure detection. If a failure is detected, the "-30°C" appears.

Terminal functions

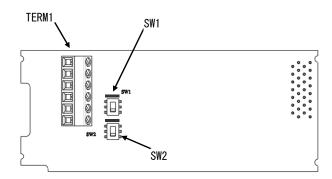
Symbols		Terminal name	Specifications	
	A1	RTD input terminal	RTD connection terminal for channel 1.	
	b1	Channel 1		
	В1			
	A2	RTD input terminal	RTD connection terminal for channel 2.	
$\left \left(\right \right\rangle \right -$	b2	Channel 2		
<u> </u>	В2			

Function code setting

Function code	Name	Data	Contents	Remarks
009	Display unit	60	Kelvin (K)	Factory default: 61
		61	Celsius (°C)	
		62	Fahrenheit (°F)	
o10	Channel 1 (Sensor type)	0	JPt100: JIS C 1604-1981	Factory default: 0
		1	Pt100: JIS C 1604-1989 / IEC 60751	
		2	Ni100: DIN 43760	
		3	Pt1000: IEC 60751	
		4	Ni1000: DIN 43760	
o11	(Extended functions)	0	No extended function assigned	Factory default: 0
		5	PID feedback value 1	
		30	PID feedback value 2	
		42	External PID feedback value 1	
		45	External PID feedback value 2	
		48	External PID feedback value 3	
012	(Digital filter)	0.0 to 100.0 s	Filter time	Factory default: 1.0 s
o15	Channel 2 (Sensor type)	0 to 4	Same as o10.	Factory default: 0
016	(Extended functions)	0 to 48	Same as o11.	Factory default: 0
o17	(Digital filter)	0.0 to 100.0 s	Same as o12.	Factory default: 1.0 s

Configuring the switches

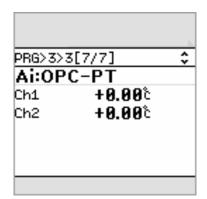
Switching the slide switches located on the input card is needed to match the sensor connected.



	Sensor type	Switch setting	Default setting	
SW1: Channel 1 SW2: Channel 2	JPt100			
	Pt100			
	Ni100			
	Pt1000	t	Ť	
	Ni1000			

Display of detected temperature

The detected temperature (after digital filtering) is displayed on the I/O monitor of the keypad.



4.4.3.7 CC-Link communications card (OPC-CCL)



This communications card may not apply to the inverter depending upon the inverter ROM version. Consult your Fuji Electric representative.

CC-Link (Control & Communication Link) is an FA open field network system.

The CC-Link communications card connects the inverter to a CC-Link master via CC-Link using a dedicated cable. It supports the transmission speed of 156 kbps to 10 Mbps and the total length of 100 to 1,200 m so that it can be used in wide range of systems requiring a high-speed or long-distance transmission, enabling a flexible system configuration.

Ports available for the communications card

This communications card can be connected to the A-port only, out of three option connection ports (A-, B-, and C-ports) provided on the FRENIC-HVAC.

Note: Once the inverter is equipped with this communications card, no more communications card (e.g., DeviceNet and SX-bus communications cards) is allowed on the inverter. Mounting more than one card on the inverter causes the Er4 trip that cannot be reset until those cards are removed except a single card.

CC-Link specifications

Item	Specifications						
Applicable controller	Mitsubishi Electric sequencer, etc. (CC-Link master)						
Transmission system	CC-Link version 1.10 and 2.0 (Broadcast polling system)						
Number of inverters connectable	Max. 42 units (one station occupied/unit)						
Number of stations occupied	CC-Link version 1.10: 1 station occupied CC-Link version 2.0: 1 station occupied (Selectable from among 2X, 4X and 8X settings)						
Transmission speed (Baud rate)	10, 5, 2.5 Mbps 625, 156 kbps						
Maximum cable length	10 Mbps	5 Mbps	2.5 Mbps	625 kbps	156 kbps		
(When using the CC-Link dedicated cable)	100 m	150 m	200 m	600 m	1200 m		
Insulation	500 VDC (photocoupler insulation)						
Station type	Remote device station						
Remote device type	Inverter (0x20)						

For items not contained in the above table, the CC-Link specifications apply.

Inverter's function codes dedicated to CC-Link communication

Function code	Function	Data setting range *1	Description					
y98	Select run/frequency	<u>0</u> to 3	Select from the following choices:					
	command sources		y98 Frequency Run command command source					
			0 Inverter Inverter					
			1 CC-Link Inverter					
			2 Inverter CC-Link					
			3 CC-Link CC-Link					
o27	Select error processing for CC-Link network breaks	<u>0</u> , 4 to 9	Immediately coast to a stop and trip with Er5.					
	CC Link network breaks	1	After the time specified by o28, coast to a stop and trip with Er5.					
		2	If the communications link is restored within the time specified by o28, ignore the communications error. If a timeout occurs, coast to a stop and trip with Er5.					
		3, 13 to 15	Keep the current operation, ignoring the communications error. (No Er5 trip occurs.)					
		10	Immediately decelerate to a stop. Issue Er5 after stopping.					
		11	After the time specified by o28, decelerate to stop. Issue Er5 after stop.					
		12	If the communications link is restored within the time specified by o28, ignore the communications error. If a timeout occurs, decelerate to a stop and trip with Er5.					
o28	Set the operation timer to be used in error processing for network breaks	<u>0.0</u> to 60.0 sec.						
o30	CC-Link extension	5 to 255	No operation					
		<u>0</u> , 1	1 station occupied (CC-Link version 1.10)					
		2	1 station occupied, 2X setting (CC-Link version 2.00)					
		3	1 station occupied, 4X setting (CC-Link version 2.00)					
		4	1 station occupied, 8X setting (CC-Link version 2.00)					
031	Station address *2	<u>0</u> , 1 to 64	Any of 1 to 64 should be specified for a slave station. Specifying any other value causes the L.ERR LED to light.					
o32	Transmission speed *2	<u>0</u> to 4	0: 156 kbps, 1: 625 kbps, 2: 2.5 Mbps, 3: 5 Mbps, 4: 10 Mbps					
			Specifying any other value causes the L.ERR LED to light.					

^{*1} The underlined values are factory defaults.

^{*2} If the station address (o31) or the transmission speed (o32) is modified when the inverter power is ON, the L.ERR LED flashes and the communications link is lost. Turning the terminal command *RST* ON or restarting both the inverter and the communications card validates the new setting.

4.4.3.8 PROFIBUS-DP communications card (OPC-PDP2)



This communications card may not apply to the inverter depending upon the inverter ROM version. Consult your Fuji Electric representative.

The PROFIBUS-DP communications card is used to connect the FRENIC-HVAC series to a PROFIBUS-DP master via PROFIBUS. Mounting the communications card on the FRENIC-HVAC enables the user to control the FRENIC-HVAC as a slave unit by configuring and monitoring run and frequency commands and accessing inverter's function codes from the PROFIBUS master.

The communications card has the following features:

PROFIBUS version : DP-V0 compliant
Transmission speed : 9,600 bps to 12 Mbps
Applicable profile : PROFIDrive V2

- Able to read and write all function codes supported in the FRENIC-HVAC

Ports available for the communications card

This communications card can be connected to the A-port only, out of three option connection ports (A-, B-, and C-ports) provided on the FRENIC-HVAC.

Note: Once the inverter is equipped with this communications card, no more communications card (e.g., DeviceNet and SX-bus communications cards) is allowed on the inverter. Mounting more than one card on the inverter causes the Er4 trip that cannot be reset until those cards are removed except a single card.

PROFIBUS-DP specifications

It	tem	Specifications	Remarks	
	Lines	RS-485 (insulated cable)		
Transmission	Cable length	See the table below.		
section	Transmission speed	9.6, 19.2, 45.45, 93.75, 187.5, 500 kbps 1.5, 3, 6, 12 Mbps (auto configuration)	To be specified in the master node	
	Protocol	PROFIBUS-DP (DP-V0)	IEC 61158 and 61784	
Connector		Pluggable, six-pin terminal block	Manufactured by Phoenix Contact Inc.	
Control	Controller	SPC3 (Siemens)		
section	Comm. buffer	1472 bytes (SPC3 built-in memory)		
Addressing		-By on-board node address switches (rotary switches) (0 to 99) or -By inverter's function code o31 (data = 0 to 125)	Setting both node address switches SW1 and SW2 to "0" enables the o31 setting.	
Diagnostics		Detection of cable break		
Diagnostics		Detection of the illegal configuration	Indicated by the ERR LED	

The maximum cable length per segment for a PROFIBUS-DP specified cable is listed below.

Transmission speed (bps)	Maximum cable length (m) per segment
9.6 k	1200
19.2 k	1200
45.45 k	1200
93.75 k	1000
187.5 k	1000
500 k	400
1.5 M	200
3 M	100
6 M	100
12 M	100

Inverter's function codes dedicated to PROFIBUS-DP communication

The inverter's function codes listed in Table 4.13 should be configured for specifying run and frequency commands via PROFIBUS.

Table 4.13 Inverter's Function Codes Required for Enabling Run and Frequency Commands via PROFIBUS

Function code	Description	Factory default	Function code data to be set		Remarks				
y98	Select run/frequency command sources	0	3	Select from the following choices:					
	commune sources				y98	Frequency command source	Run command source		
					0	Inverter	Inverter		
					1	PROFIBUS	Inverter		
					2	Inverter	PROFIBUS		
					3	PROFIBUS	PROFIBUS		
у99	Loader Link Function (Run/frequency commands from Loader)	0	0	No change is required from the factory default.					
E01 or above	Terminal Xn Function (n: Terminal number)		Any data except "24 (1024), <i>LE</i> " (For all terminals Xn)						

Table 4.14 lists the other related inverter's function codes.

Table 4.14 Related Inverter's Function Codes

Function code	Description	Factory default	Data setting range	Remarks
o27	Select error processing for PROFIBUS network breaks	0	0 to 15	
028	Set the operation timer to be used in error processing for network breaks	0.0 s	0.0 to 60.0 s	
o30	Select PPO type	0	0 to 255	For details about o30, refer to the instruction manual of this communications card.
o31	Select PROFIBUS station address	0	0 to 125	Valid when rotary switches SW1 and SW2 are set to "00."
o40 to o43	Assign function code data to be written, 1 to 4	0000	0x0000 to 0xFFFF	Configure function codes for writing to the data mapped I/O. Functionally equivalent to PNU915.
o48 to o51	Assign function code data to be read, 1 to 4	0000	0x0000 to 0xFFFF	Configure function codes for reading from the data mapped I/O. Functionally equivalent to PNU916.

Node address

(1) Configuring node address switches (SW1 and SW2)

Before the inverter power is turned ON, the node address of the communications card should be specified with SW1 and SW2 (rotary switches) on the card. The setting range is from 00 to 99 in decimal. SW1 specifies a 10s digit of the node address and the SW2, a 1s digit.

Node address = (SW1 setting x 10) + (SW2 setting x 1)

Note: The node address switches should be accessed with the inverter being OFF. Setting these switches with the inverter being ON requires restarting the inverter to enable the new settings.

Note: To specify a node address exceeding 99, use the function code o31 as described in (2) below.

(2) Configuring the o31 data

The node address can also be specified with the inverter's function code o31. The setting range is from 0 to 125.

With both SW1 and SW2 being OFF, restarting the inverter validates the setting made with the function code 31. If those switches are set to any value other than 00, the setting made with those switches remains valid.

Setting the o31 data to 126 or greater flashes the ERR LED on the communications card, telling an occurrence of a data setting error.

Selecting the PPO type

This communications card supports PPO types 1 through 4. For details about the PPO, refer to the instruction manual of the PROFIBUS-DP communications card.

The same PPO type should be specified at both the inverter keypad and the PROFIBUS master. If not, the communications card cannot start data exchange with the PROFIBUS master and flashes the ERR LED, telling an occurrence of a data setting error.

■ From the inverter keypad

The PPO type of the communications card can be specified with the inverter's function code o30 that is accessible from the inverter keypad after the communications card is mounted on the inverter.

After the setting of the PPO type is modified, the inverter should be restarted to validate the new setting.

o30	PPO type
0, 1, 6 to 255	PPO 1
2	PPO 2
3	PPO 3
4	PPO 4
5	PPO 2

■ From the PROFIBUS master

The PROFIBUS master sends the definition of the communications card in its configuration frame. The definition is stored in the GSD file. For the configuration procedure, refer to the PROFIBUS master's manual.

4.4.3.9 DeviceNet communications card (OPC-DEV)

The DeviceNet communications card is used to connect the FRENIC-HVAC series to a DeviceNet master via DeviceNet. Mounting the communications card on the FRENIC-HVAC enables the user to control the FRENIC-HVAC as a slave unit by configuring and monitoring run and frequency commands and accessing inverter's function codes from the DeviceNet master.

Ports available for the communications card

This interface card can be connected to any one of the three option connection ports (A-, B-, and C-ports) provided on the FRENIC-HVAC.

Note: Once the inverter is equipped with this communications card, no more communications card (e.g., CC-Link and SX-bus communications cards) is allowed on the inverter. Mounting more than one card on the inverter causes the Er4 trip that cannot be reset until those cards are removed except a single card.

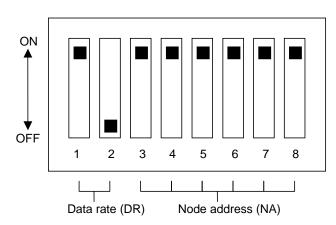
DeviceNet specifications

Item	Specifications							
Number of nodes connectable	Max. 64 (including the mas	ter)						
MAC ID	0 to 63							
Insulation	500 VDC (photocoupler ins	sulation)						
Transmission rate (Baud rate)	500, 250, or 125 kbps							
	Transmission rate	500 kbps	250 kbps	125 kbps				
Maximum cable length	Trunk line length	100 m	250 m	500 m				
(When using thick cables)	Drop line length	6 m	6 m	6 m				
	Total length of drop lines	78 m	156 m					
Messages supported 1. I/O Message (Poll, Change of State) 2. Explicit Message								
Vendor ID	319 (Registered name: Fuji Electric Group)							
Device type	AC drive (code: 2)							
Product code	9219							
Applicable device profile	AC Drive							
Number of input/output bytes	Max. 8 bytes for each of input and output * Depending on the format selected. Refer to Table 4.16 "List of Communications Formats Supported."							
Applicable DeviceNet specifications	CIP Specifications Volume 1, Edition 2.2 Japan Japanese version	Volume 1, Edition 2.2 Japanese version and Volume 3, Edition 1.1						
Node type	Group 2 only server (noncompliant with UCMM)							
Network power consumption 80 mA, 24 VDC (Note) The network power is supplied by an external power set								

For the items not contained in the table above, the DeviceNet Specifications apply.

DIP switch configuration

The DIP switch specifies the communication data rate (baud rate) and the node address (MAC ID) on DeviceNet as shown below. It offers a choice of baud rates (125, 250, and 500 kbps) and a choice of node address (MAC ID) ranging from 0 to 63. The DIP switch should be configured before the inverter and the communications card are turned ON. If the switch is configured when they are turned ON, the new configuration does not go into effect until they are restarted.



DR	DIP 1-2
125 kbps	00
250 kbps	01
500 kbps	10
Not allowed	11

DIP 3-8
000000
000001
000010
000011
111110
111111

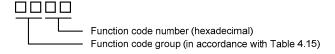
DIP Switch Configuration (showing an example of Data Rate = 500 kbps and Node Address = 63)

Inverter's function codes dedicated to DeviceNet communication

Function code	Description	Factory default	Function code data	Remarks
y98	Select run/frequency	0	Select from the following choices:	
	command sources		y98 Frequency command source Run command source	
			0 Inverter Inverter	
			1 DeviceNet Inverter	
			2 Inverter DeviceNet	
			3 DeviceNet DeviceNet	
o27	Select error processing for DeviceNet breaks	0	Refer to the instruction manual of the DeviceNet communications card.	
028	Set the operation timer to be used in error processing for network breaks	0.0 s	0.0 to 60.0 s	
o31	Select output assembly instance.	0	333 3333 3333	Restart the inverter to
o32	Select input assembly instance	0	See Table 4.16.	validate the new settings.
o40 to o43	Assign the function code writing data, 1 to 4.	0000	See Note below.	secungs.
o48 to o51	Assign the function code reading data, 1 to 4.	0000	See Note below.	

Note: Configuring o40 to o43 and o48 to o51

Specify the function code group (shown in Table 4.15) and number in a 4-digit hexadecimal notation.



Group		oup ode	Group name	Group		roup ode	Group name	Group		oup ode	Group name
S	2	02h	Command/function data	у	15	0Fh	Link functions	T	30	1Eh	Timer functions
M	3	03h	Monitor data	W	16	10h	Monitor data 2	H1	32	20h	High performance functions
F	4	04h	Fundamental functions	X	17	11h	Alarm 1	U1	34	22h	Customizable logic functions
Е	5	05h	Extension terminal functions	Z	18	12h	Alarm 2	J1	36	24h	PID control 1
С	6	06h	Control functions	d	20	14h	Application functions 2	J2	37	25h	PID control 2
P	7	07h	Motor 1 parameters	W1	23	17h	Monitor data 3	J4	39	27h	Pump application functions
Н	8	08h	High performance functions	W2	24	18h	Monitor data 4	J5	40	28h	External PID control 1
О	10	0Ah	Option functions	W3	25	19h	Monitor data 5	J6	41	29h	External PID control 2, 3
U	13	0Dh	Customizable logic functions	X1	26	1Ah	Alarm 3				
J	14	0Eh	Application functions 1	K	29	1Dh	Keypad functions				

Table 4.15 Function Code Group

Example: For F26 $F \Rightarrow Group code 04$ $26 \Rightarrow 1A (hexadecimal)$ "041A"

Communications formats

Table 4.16 lists the communications formats supported. The output formats should be selected by function code o31 and the input formats, by function code o32. Restarting the inverter validates the new settings of o31 and o32.

Table 4.16 List of Communications Formats Supported

Function codes o31, o32	Туре	Instance ID	Description	Length (words)
o31 = 20		20	Basic Speed Control Output	4
o31 = 21 or 0 (Factory default)		21	Extended Speed Control Output	4
o31 = 100	Output (from master to inverter)	100	Fuji Drive Assembly Output	4
o31 = 102		102	User Defined Assembly Output	8
o31 = 104 (Note)		104	Request for Access to Function Codes	8
o32 = 70		70	Basic Speed Control Input	4
o32 = 71 or 0 (Factory default)		71	Extended Speed Control Input	4
o32 = 101	Input (from inverter to master)	101	Fuji Drive Assembly Input	4
o32 = 103	(103	User Defined Assembly Input	8
o32 = 105 (Note)		105	Response to Function Codes Access Request	8

(Note) When o31 is set at 104 (Request for Access to Function Codes), o32 should be set at 105 (Response to Request for Access to Function Codes). For details, refer to the instruction manual of the DeviceNet communications card.

4.4.3.10 CANopen communications card (OPC-COP)

The CANopen communications card is used to connect the FRENIC-HVAC series to a CANopen master unit (e.g., PC and PLC) via a CANopen network. Mounting the communications card on the FRENIC-HVAC allows the user to control the FRENIC-HVAC as a slave unit by configuring run and frequency commands and accessing inverter's function codes from the CANopen master unit.

Ports available for the communications card

This communications card can be connected to the A-port only, out of three option connection ports (A-, B-, and C-ports) provided on the FRENIC-HVAC.

Note: Once the inverter is equipped with this communications card, no more communications card (e.g., DeviceNet and SX-bus communications cards) is allowed on the inverter. Mounting more than one card on the inverter causes the Er4 trip that cannot be reset until those cards are removed except a single card.

CANopen specifications

Item	Specifications	Remarks
Physical layer	CAN (ISO11898)	
Transmission speed (Baud rate)	20, 50, 125, 250, 500, 800 kbps, 1 Mbps	Specified by o32
Maximum cable length	2500 m (at 20 kbps) to 25 m (at 1 Mbps)	
Node ID	1 to 127	Specified by o31
Applicable profile	Compliant with the following profiles; - CiA DS-301 Ver. 4.02 - CiA DS-402 Ver. 2.0 with Velocity Mode	

Inverter's function codes dedicated to CANopen communication

The inverter's function codes listed below should be configured for performing communication between the communications card and CANopen master unit.

Inverter's Function Codes Required for CANopen Communication

Function code	Function code name	Factory default	Data setting range	Description	
031 *1	Node ID setting	0	0 to 255 (Valid range: 0 to 127)	Setting 0 or 128 or greater is regarded as 127	
032 *1	Baud rate setting	0	0 to 255 (Valid range: 0 to 7)	0: 125 kbps 5: 500 kbps 1: 20 kbps 6: 800 kbps 2: 50 kbps 7: 1 Mbps 3: 125 kbps 8 to 255: 1 Mbps 4: 250 kbps	

^{*1} After configuring the function code o31 or o32, restart the inverter or send ResetNode command from the CANopen master to validate the new setting.

The table below lists the other related inverter's function codes. Configure those function codes if necessary.

Related Inverter's Function Codes

Function code	Function code name	Factory default	Data setting range	Description			n
027	Select error processing for CANopen network breaks	0	0 to 15				
o28	Set the operation timer to be used in error processing for network breaks		0 to 60.0 s				
o40 to o43 *2	Assign the function code to be written via RPDO 3	0x0000	0x0000 to 0xFFFF	Specify the function code as follows: 0xXX■■			le as follows:
	KPDO 3			XX: Group (Refer to the table below.) ■■: Number			
				ex. $F07 \to 0x0407$			
o48 to o51 *2	Assign the function code to be monitored via TPDO 3	0x0000	0x0000 to 0xFFFF	Same as above.			
y98	Select run/frequency	0	0 to 3	Select from the following choices:			ng choices:
	command sources				y98	Frequency command source	Run command source
					0	Inverter	Inverter
					1	CANopen	Inverter
					2	Inverter	CANopen
					3	CANopen	CANopen

^{*2} After configuring the function codes o40 to o43 and o48 to o51, restart the inverter or send Reset Node command from the CANopen master to validate the new setting.

Function Code Group (Function codes o40 to o43 and o48 to o51)

Group		oup ode	Group name	Group		roup ode	Group name	Group		oup ode	Group name
S	2	02h	Command/function data	у	15	0Fh	Link functions	T	30	1Eh	Timer functions
М	3	03h	Monitor data	W	16	10h	Monitor data 2	Н1	32	20h	High performance functions
F	4	04h	Fundamental functions	X	17	11h	Alarm 1	U1	34	22h	Customizable logic functions
Е	5	05h	Extension terminal functions	Z	18	12h	Alarm 2	J1	36	24h	PID control 1
C	6	06h	Control functions	d	20	14h	Application functions 2	J2	37	25h	PID control 2
P	7	07h	Motor 1 parameters	W1	23	17h	Monitor data 3	J4	39	27h	Pump application functions
Н	8	08h	High performance functions	W2	24	18h	Monitor data 4	J5	40	28h	External PID control 1
o	10	0Ah	Option functions	W3	25	19h	Monitor data 5	J6	41	29h	External PID control 2, 3
U	13	0Dh	Customizable logic functions	X1	26	1Ah	Alarm 3				
J	14	0Eh	Application functions 1	K	29	1Dh	Keypad functions				

Communication

The communications card is a slave of CANopen and supports the following services.

Item	Services	Remarks
PDO	- 3 RPDOs / 3 TPDOs - Sync, Cyclic and Async (Change of state event) supported for 3 TPDOs	All PDO cannot be remapped by PDO Mapping parameters.
SDO	Expedited and Segmented protocol supportedOnly Default SDO supported	Block protocol not supported
Emergency (EMCY) Object	EMCY Producer	EMCY Consumer not supported
Network Management (NMT)	NMT Slave (DS-301 state machine) Guarding Heartbeat Producer Heartbeat Consumer Boot-up Protocol	NMT master not supported

4.4.3.11 LonWorks communications card (OPC-LNW)

The LONWORKS communications card is used to connect the FRENIC-HVAC series to peripheral equipment (e.g., LONWORKS master unit) via LONWORKS network. Mounting the communications card on the FRENIC-HVAC enables the user to control the FRENIC-HVAC as a slave unit by configuring and monitoring run and frequency commands and accessing inverter's function codes from the LONWORKS master. It also enables data exchange with peripheral equipment.

Ports available for the communications card

This communications card can be connected to the A-port only, out of three option connection ports (A-, B-, and C-ports) provided on the FRENIC-HVAC.

Note: Once the inverter is equipped with this communications card, no more communications card (e.g., DeviceNet communications cards) is allowed on the inverter. Mounting more than one card on the inverter causes the Er4 trip that cannot be reset until those cards are removed except a single card.

LONWORKS specifications

Item	Specifications
Transmission speed (Baud rate)	78 kbps
Profile	LonMark 3.3 Variable Speed Motor Drive functional Profile Ver. 1.1
Communication topology	Free topology
Network variables (NVs)	62 (Node objects: 3, VSD objects: 59)
Communications IC	Smart Transceiver (FT3120-E4S40)
Communications transceiver	TP/FT-10 (Free topology)
Network protocol	LonTalk protocol
Configuration properties (CPs)	24

4.4.3.12 Ethernet communications card (OPC-ETH)

Mounting the Ethernet communications card on the FRENIC-HVAC enables the user to control the FRENIC-HVAC as a slave unit from master equipment connected via Ethernet network by configuring and monitoring run and frequency commands and accessing inverter's function codes. It also enables data exchange with peripheral equipment.

Ports available for the communications card

The communications card can be connected to the A-port only, out of three option connection ports (A-, B-, and C-ports) provided on the inverter.

Note: Once the inverter is equipped with this card, no more different type of communications card (e.g., DeviceNet communications card) is allowed on the inverter. Mounting more than one card on the inverter causes the Er4 trip that cannot be reset until those cards are removed except a single card.

Specifications

Item	Service taka	Remarks
Supported protocols	Modbus/TCP Server Ethernet/IP Server Allen Bradley CSP Server (also known as "PCCC" and "AB Ethernet") BACnet/IP Server	
Ethernet port	IEEE 802.3 10/100BASE-T Ethernet compliant. Shielded RJ-45 connectors accept the standard CAT5-type 8 of unshielded twisted-pair (UTP) cables. MDI/MDI-X auto-crossover allows the use of any combination of straight-through and cross-over Ethernet cables. Transmission distance: 100 m or less	
USB port	USB 2.0 port with mini-B connector provides composite USB device functionality. USB connection enables product identification and firmware updating. The communications card works as a standard USB mass storage device ("flash drive") to copy configuration files and customize web pages.	

Function code settings

Function code	Function	Factory default	Function code data to be set	Description	
у98	Select run/frequency command sources	0	3	Freq. command Run co 0: Inverter Inverte 1: Ethernet Inverte 2: Inverter Ethern 3: Ethernet Ethern	er er et

The table below lists the error processing to apply when a timeout occurs.

Function code		Dosarintions	Remarks
o27	o28	Descriptions	Remarks
0, 4 to 9		Immediately coast to a stop and trip with Er5.	
1	0.0 to 60.0s	After the time specified by o28, coast to a stop and trip with Er5.	
2	0.0 to 60.0s	If the communications link is restored within the time specified by o28, ignore the communications error. If a timeout occurs, coast to a stop and trip with Er5.	
3, 13 to 15		Keep the current operation, ignoring the communications error. (No Er5 trip occurs.)	
10		Immediately decelerate to a stop. After stop, trip with Er5.	Specify the deceleration time with the inverter's function code F08.
11	0.0 to 60.0s	After the time specified by o28, decelerate to a stop. After stop, trip with Er5.	Same as above.
12	0.0 to 60.0s	If the communications link is restored within the time specified by o28, ignore the communications error. If a timeout occurs, decelerate to a stop. After stop, trip with Er5.	Same as above.

4.5 Backup Battery

4.5.1 Outline

The backup battery is used to back up the real-time clock (RTC) when no power is applied to the inverter. It is provided as an option.

Model	OPK-BP
Battery voltage/capacity	3.6 V/1100 mAh
Туре	Lithium-thionyl chloride battery
Replacement interval (as a guide)	5 years (Battery ambient temperature 60°C, Inverter not powered)

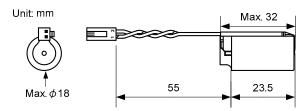


Figure 4.13 External View and Dimensions

△WARNING

Safety Precautions

The lithium thionyl chloride battery, which contains lithium (dangerous material) and thionyl chloride (deleterious material), is a hermetically sealed, high-energy density battery. Improper use of the battery could cause deformation, leakage of battery fluid (Liquid inside the battery leaks out), heat generation, battery-rupture or fire, or produce irritant and corrosive gas. This could result in bodily injury or inverter fault. Be sure to observe the following precautions.

- Take care not to swallow the battery.
- Do not apply excessive force to the positive terminal of the battery.
- Do not drop the battery.
- Do not short-circuit the battery terminals.
- Do not charge the battery.
- Do not discharge the battery forcedly.
- Never heat the battery.
- Never put the battery into fire.
- Never disassemble the battery.
- Do not deform the battery by pressure.
- When loading the battery into the inverter, take care not to insert it in wrong direction.
- Do not touch the fluid leaked from the battery.
- Do not leave a damaged battery in the inverter.

\wedge CAUTION

When storing the battery, keep it away from direct sunlight, high temperature, high humidity, and rainwater.

The battery used in this product is a so-called primary battery, so dispose of it in accordance with local code and regulations.

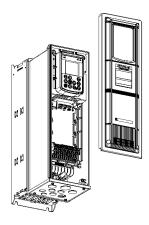
4.5.2 Loading the battery

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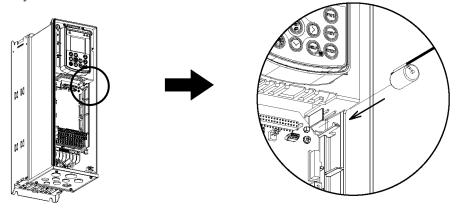
Before proceeding to the loading procedure, be sure to shut down the power.

Fire or an accident could occur.

- * For the calendar clock setting, refer to Chapter 5, Section 5.6.2.3 "Setting the calendar clock."
- * Replacing the battery may cause a light alarm "dtL." To reset the alarm state, set the calendar clock again and press the (**) key.
- (1) Remove the front cover.



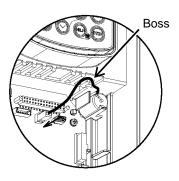
(2) Load the battery to the location shown below.

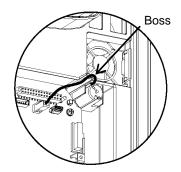


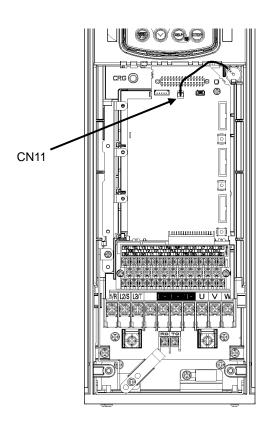
(3) Hook the battery harness over the boss and then fully insert the connector into connector CN11 on the control printed circuit board.

(200 V class series inverters of 3.7 kW or below and 400 V ones of 7.5 kW or below)

(200 V class series inverters of 5.5 to 45 kW and 400 V ones of 11 to 90 kW)







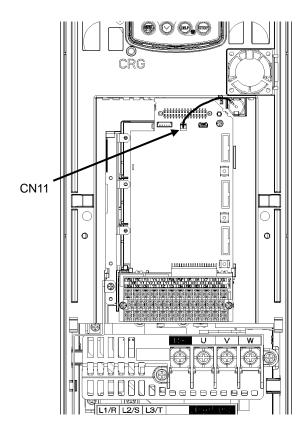


Figure 4.14 Battery Loaded (200 V class series inverters of 3.7 kW or below and 400 V ones of 7.5 kW or below)

Figure 4.15 Battery Loaded (200 V class series inverters of 5.5 to 45 kW and 400 V ones of 11 to 90 kW)

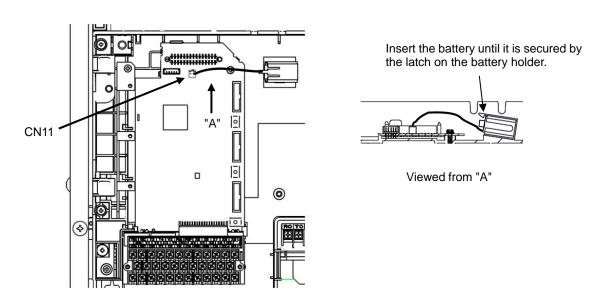


Figure 4.16 Battery Loaded (110 kW or above)

4.5.3 Battery replacement procedure

Remove the battery from the inverter in the reverse order of the loading procedure and then load a new battery.

\triangle CAUTION

Before proceeding to the replacement procedure, be sure to shut down the power.

Fire or an accident could occur.

4.5.4 About air transport of batteries

In the International Air Transport Association (IATA) Dangerous Goods Regulations 44th Edition (effective date of January 1, 2003), the "Transportation regulations for lithium and lithium ion cells and batteries" have been revised.

The backup battery is classified into non-dangerous goods (Lithium content 1.0 g or less: Not in Class 9) so that 24 batteries or less are exempt from the regulations. However, 25 batteries or more require packaging compliant with the regulations. For details, consult your Fuji Electric representative. (as of April, 2011)

^{*} For the calendar clock setting, refer to Chapter 5, Section 5.6.2.3 "Setting the calendar clock."

Chapter 5

PREPARATION AND TEST RUN

This chapter details the operating environment, storage environment, installation, wiring, basic connection examples, names and functions of the keypad components, operation using the keypad, and test run procedure.

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5.1 Mounting and Wiring the Inverter

5.1.1 Installing the inverter

(1) Mounting base

Install the inverter on a base made of metal or other non-flammable material. Do not mount the inverter upside down or horizontally.

MWARNING

Install the inverter on a base made of metal or other non-flammable material.

Otherwise, a fire could occur.

(2) Clearances

Ensure that the minimum clearances indicated in Figure 5.1 and Table 5.1 are maintained at all times. When installing the inverter in the panel of your system, take extra care with ventilation inside the panel as the ambient temperature easily rises. Do not install the inverter in a small panel with poor ventilation.

■ Mounting two or more inverters

When mounting two or more inverters in the same unit or panel, basically lay them out side by side. When mounting them necessarily one above the other, be sure to separate them with a partition plate or the like so that any heat radiating from an inverter will not affect the one(s) above.

Table 5.1 Clearances (mm)

Inverter capacity	A	В	С
200 V class series: 0.75 to 45 kW 400 V class series: 0.75 to 90 kW	10	100	100
200 V class series: 55 to 90 kW 400 V class series: 110 to 280 kW	50	100	100
400 V class series: 315 to 710 kW	50	150	150

C: Space required in front of the inverter unit

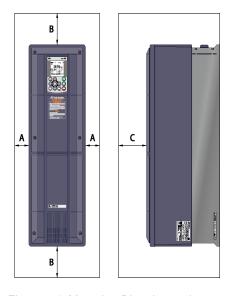


Figure 5.1 Mounting Direction and Required Clearances

■ Mounting inverters side by side without any clearance

The 200 V class series of 18.5 kW or below and 400 V ones of 37 kW or below can be mounted side by side without any clearance under the following conditions.

IP21: Ambient temperature -10 to +40°C IP55: Ambient temperature -10 to +30°C

■ Employing external cooling

IP00-rated inverters (200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above) can employ external cooling by changing the positions of the mounting bases.

In external cooling, the heat sink, which dissipates about 70% of the total heat (total loss) generated into air, is situated outside the equipment or the panel. The external cooling, therefore, significantly reduces heat radiating inside the equipment or panel.

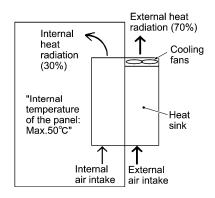


Figure 5.1-1 External Cooling

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Prevent lint, paper fibers, sawdust, dust, metallic chips, or other foreign materials from getting into the inverter or from accumulating on the heat sink.

A fire or accident could occur.

To employ external cooling, change the positions of the top and bottom mounting bases from the edge to the center of the inverter as shown in Figure 5.1-2.

Screws differ in size and count for each inverter. Refer to the table below.

Table 5.1-1 Screw Size, Count and Tightening Torque

Inverter type	Base fixing screw (Screw size and q'ty)	Case fixing screw (Screw size and q'ty)	Tightening torque (N•m)
FRN55AR1S-2□ FRN75AR1S-2□	$M6 \times 20$ (3 pcs each for upper and lower sides)	$M6 \times 12$ (3 pcs for upper side)	5.8
FRN90AR1S-2□ FRN110AR1S-4□ FRN132AR1S-4□	$M5 \times 12$ (7 pcs each for upper and lower sides)	$M5 \times 12$ (7 pcs for upper side)	3.5
FRN160AR1S-4□ FRN200AR1S-4□	$M5 \times 16$ (7 pcs each for upper and lower sides)	$M5 \times 16$ (7 pcs for upper side)	3.5
FRN220AR1S-4□ FRN280AR1S-4□	M5 × 16 (8 pcs each for upper and lower sides)	M5 × 16 (8 pcs for upper side)	3.5
FRN315AR1S-4□ FRN355AR1S-4□ FRN400AR1S-4□ FRN500AR1S-4□	$M5 \times 16$ (2 pcs each for upper and lower sides) $M6 \times 20$ (6 pcs each for upper and lower sides)	$M5 \times 16$ (2 pcs each for upper and lower sides) $M6 \times 20$ (6 pcs each for upper and lower sides)	3.5 5.8
FRN630AR1S-4□ FRN710AR1S-4□	M8 × 20 (8 pcs each for upper and lower sides)	$M8 \times 20$ (8 pcs each for upper and lower sides)	13.5

- 1) Remove all of the base fixing screws and the case fixing screws from the top of the inverter.
- 2) Move the top mounting base to the center of the inverter and secure it to the case fixing screw holes with the base fixing screws. (After changing the position of the top mounting base, some screws may be left unused.)
- 3) Remove the base fixing screws from the bottom of the inverter, move the bottom mounting base to the center of the inverter, and secure it with the base fixing screws, just as in step 2). (Inverters of 280 kW or below have no case fixing screws on the bottom.)

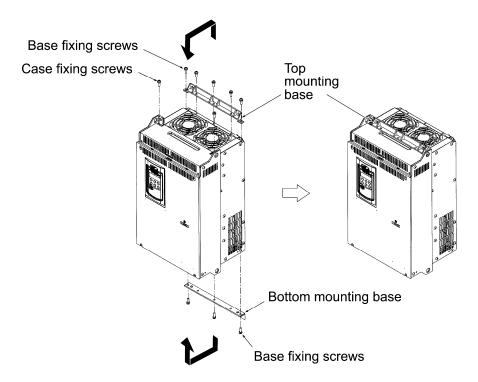


Figure 5.1-2 Changing the Positions of the Top and Bottom Mounting Bases

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When changing the positions of the top and bottom mounting bases, use only the specified screws.

A fire or accident could occur.

5.1.2 Wiring

Before wiring, remove the front cover and wiring plate and then set cable glands or conduits on the wiring plate. After wiring, mount the wiring plate and front cover back into place.

5.1.2.1 Removing and mounting the front cover and the wiring plate

(1) Removing the front cover and the wiring plate

- ① Loosen the (four or six) screws on the front cover, hold the right and left ends of the front cover, and remove it towards you.
- ② Loosen the four screws on the wiring plate, hold the right and left ends of the wiring plate, and remove it downwards.

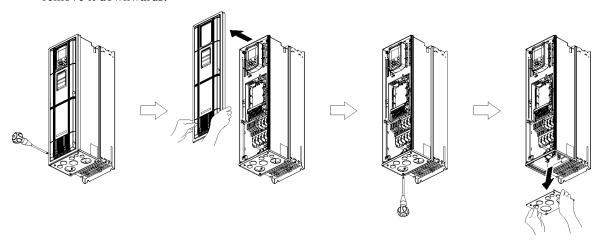


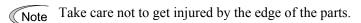
Figure 5.2 Removing the Front Cover and the Wiring Plate (FRN37AR1M-4L1)



- The wiring plate can be removed even with the front cover being mounted.
- To expose the control printed circuit board (control PCB), remove the front cover.

(2) Punching out semi-perforated sections in the wiring plate and setting cable glands or conduits

- ① Lightly tap the semi-perforated sections from the inside of the wiring plate using the hand grip of a screwdriver or the like to punch them out.
- ② Set the cable glands or conduits on the wiring plate and then carry out wiring.



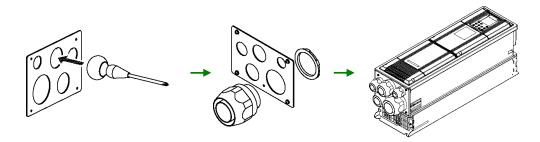
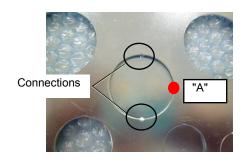
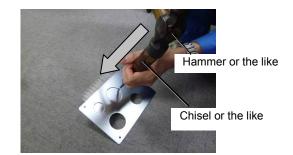


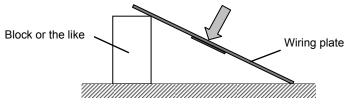
Figure 5.3 Punching Out Semi-perforated Sections in the Wiring Plate and Setting Cable Glands or Conduits

If it is difficult to punch semi-perforated sections out of the wiring plate

Apply a rod with a sharp tip (e.g., chisel) to point "A" shown below and tap it using a hammer.





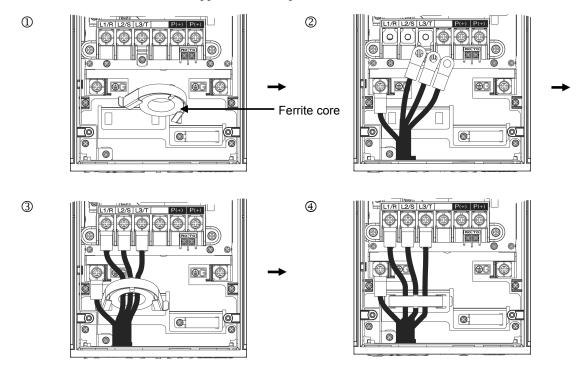


Take care not to deform the wiring plate.

(3) Wiring the main circuit power input wires

For 200 V class series inverters of 5.5 to 45 kW and 400 V ones of 11 to 90 kW, follow the wiring procedure given below for smooth wiring.

- ① Remove the screws and press the ends of the ferrite core support inwards to release the ferrite core from the main circuit terminal block.
- ② Connect the inverter grounding wire.
- 3 Pass the main circuit power input wires of the inverter through the ferrite core and then connect those wires to the terminal block.
- ④ Put the ferrite core and its support back into place.



(4) Mounting the wiring plate and the front cover

After wiring, mount the wiring plate and front cover back into place. (Tightening torque: 1.8 N·m (M4))

5.1.3 Screw specifications and recommended wire sizes

5.1.3.1 Main circuit terminals

The screw specifications and wire sizes are shown in Chapter 2, Section 2.3.2.1 "Main circuit terminals."

Note that the terminal arrangements differ depending on the inverter types.

Use crimp terminals covered with an insulation sheath or with an insulation tube.

${f igwedge}$ WARNING ${f igwedge}$

When the inverter power is ON, a high voltage is applied to the following terminals.

Main circuit terminals: L1/R, L2/S, L3/T, P(+), N(-), U, V, W, R0, T0, R1, T1, AUX-contact (30A, 30B, 30C, Y5A, Y5C)

Insulation level

Main circuit—Enclosure : Basic insulation (Overvoltage category III, Pollution degree 2)

Main circuit—Control circuit : Reinforced insulation (Overvoltage category III, Pollution degree 2)

Relay output—Control circuit : Reinforced insulation (Overvoltage category II, Pollution degree 2)

An electric shock may occur.

5.1.3.2 Control circuit terminals (Common to all inverter types)

The control circuit terminal arrangement, screw sizes, and tightening torque are shown in Chapter 2, Section 2.3.2.2 "Control circuit terminals (Common to all inverter types)."

The control circuit terminals are common to all inverter types regardless of their capacities.

5.1.4 Cable glands or conduits

To ensure IP55 rating, mount cable glands or conduits on the wiring plate in wiring. The cable glands or conduits should be selected according to the number of wires to be connected and the wire size.

Chapter 2, Sections 2.4.1 "Cable glands" and 2.4.2 "Conduits" give the sizes of the cable glands and conduits to be applied when the wires of the recommended sizes are used. Their sizes and mounting positions differ depending upon the inverter capacity.

5.1.5 Wiring precautions

Follow the rules below when performing wiring for the inverter.

${f lack}$ WARNING ${f lack}$

• If no zero-phase current (earth leakage current) detective device such as a ground-fault relay is installed in the upstream power supply line in order to avoid the entire power supply system's shutdown undesirable to factory operation, install a residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) individually to inverters to break the individual inverter power supply lines only.

Otherwise, a fire could occur.

- When wiring the inverter to the power source, insert a recommended molded case circuit breaker (MCCB) or residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) (with overcurrent protection) in the path of each pair of power lines to inverters. Use the recommended devices within the recommended current capacity.
- Use wires in the specified size.
- Tighten terminals with specified torque.

Otherwise, a fire could occur.

- When there is more than one combination of an inverter and motor, do not use a multicore cable for the purpose of handling their wirings together.
- Do not connect a surge killer to the inverter's output (secondary) circuit.

Doing so could cause a fire.

• Be sure to ground the inverter's grounding terminals \(\circ\)G.

Otherwise, an electric shock or a fire could occur.

- Qualified electricians should carry out wiring.
- Be sure to perform wiring after turning the power OFF.

Otherwise, an electric shock could occur.

• Be sure to perform wiring after installing the inverter unit.

Otherwise, an electric shock or injuries could occur.

• Ensure that the number of input phases and the rated voltage of the product match the number of phases and the voltage of the AC power supply to which the product is to be connected.

Otherwise, a fire or an accident could occur.

• Do not connect the power supply wires to the inverter output terminals (U, V, and W).

Doing so could cause fire or an accident.

• In general, sheaths of the control signal wires are not specifically designed to withstand a high voltage (i.e., reinforced insulation is not applied). Therefore, if a control signal wire comes into direct contact with a live conductor of the main circuit, the insulation of the sheath might break down, which would expose the signal wire to a high voltage of the main circuit. Make sure that the control signal wires will not come into contact with live conductors of the main circuit.

Doing so could cause an accident or an electric shock.

5.1.6 Wiring of main circuit terminals and grounding terminals

Perform wiring in the order given below. This section also outlines terminal functions.

① Primary grounding terminal (**②**G) for inverter enclosure

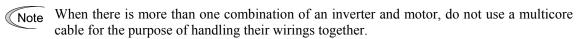
Two grounding terminals (G) are not exclusive to the power supply wiring (primary circuit) or motor wiring (secondary circuit).

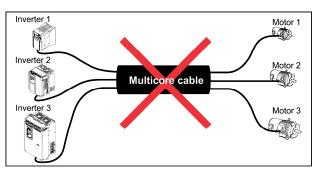
Be sure to ground either of the two grounding terminals for safety and noise reduction. The inverter is designed for use with safety grounding to avoid electric shock, fire and other disasters.

- 1) Ground the inverter in compliance with the national or local electric code.
- 2) Use a thick grounding wire with a large surface area and keep the wiring length as short as possible.

② Inverter output terminals U, V, and W and secondary grounding terminals (♣G) for motor Inverter's output terminals should be connected as follows:

- 1) Connect the three wires of the 3-phase motor to terminals U, V, and W, aligning the phases each other.
- 2) Connect the grounding wire of output lines (U, V, and W) to the grounding terminal (\(\exists G\)).





Note

Use shielded wires for the motor cable and route the cable as short as possible. Clamp the shield to the specified point inside the inverter.

③ DC reactor terminals P1 and P(+) (on 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above)

Connect terminals [P1] and [P(+)] of a DC reactor (DCR) bundled as standard for power factor correction to these terminals.



- The wiring length should be 10 m or below.
- When an AC power supply is connected, be sure to connect a DCR.
- If a PWM converter is connected to the inverter, no DCR is required.

4 DC link bus terminals P(+) and N(-)

For connection to the DC link bus.

When you need to use the DC link bus terminals P(+) and N(-), consult your Fuji Electric representative.

(5) Main circuit power input terminals L1/R, L2/S, and L3/T (three-phase input)

The three-phase input power lines are connected to these terminals.

1) For safety, make sure that the molded case circuit breaker (MCCB) or magnetic contactor (MC) is turned OFF before wiring the main circuit power input terminals.

2) Connect the main circuit power supply wires (L1/R, L2/S and L3/T) to the input terminals of the inverter via an MCCB or residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB)*, and an MC if necessary.

It is not necessary to align phases of the power supply wires and the input terminals of the inverter with each other.

* With overcurrent protection



- When wiring the main circuit power lines of the 200 V class series inverters of 5.5 to 45 kW and 400 V ones of 11 to 90 kW, be sure to pass them through a ferrite core.
- To drive the inverter with single-phase input power, consult your Fuji Electric representative.



- It is recommended to insert a manually operable magnetic contactor (MC) that allows you to disconnect the inverter from the power supply in an emergency (e.g., when the protective function is activated), preventing a failure or accident from causing secondary disasters.
- When shielded wires are not used for the motor cable, remove the motor cable clamps to prevent the cable covering from getting damaged, which makes the machinery or equipment incompliant with the EMC standards. Wiring the inverter main power input lines without passing them through a ferrite core also makes the machinery or equipment incompliant with the EMC standards due to increase of noise generated by the inverter, but it does not affect inverter basic operation.

© Auxiliary control power input terminals R0 and T0

In general, the inverter runs normally without power supplied to the auxiliary control power input terminals R0 and T0. If the inverter main power is shut down, however, no power is supplied to the control circuit so that the inverter cannot issue a variety of output signals or display on the keypad.

To retain an alarm output signal **ALM** issued on inverter's programmable output terminals by the protective function or to keep the keypad alive even if the main power has shut down, connect the auxiliary control power input terminals R0 and T0 to the power supply lines. If a magnetic contactor (MC) is installed in the inverter's primary circuit, connect the primary circuit of the MC to these terminals R0 and T0.

Terminal rating:

200 to 240 VAC, 50/60 Hz, Maximum current 1.0 A (200 V class series of 18.5 kW or below) 200 to 230 VAC, 50/60 Hz, Maximum current 1.0 A (200 V class series of 22 kW or above) 380 to 480 VAC, 50/60 Hz, Maximum current 0.5 A (400 V class series)



When introducing a residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB), connect its output (secondary) side to terminals R0 and T0. Connecting its input (primary) side to those terminals causes the RCD/ELCB to malfunction since the input power voltage to the inverter is three-phase but the one to terminals R0 and T0 is single-phase. To avoid such problems, be sure to insert an insulation transformer or auxiliary B contacts of a magnetic contactor in the location shown in Figure 5.4.

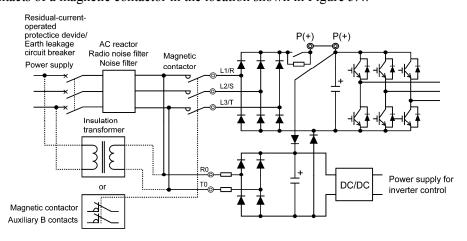


Figure 5.4 Connection Example of residual-current-operated protective device (RCD)/ Earth Leakage Circuit Breaker (ELCB)

7 Grounding for EMC filter, E1 and E2

Usually there is no need to do anything for these terminals.

When the leakage current from the connected EMC filter causes problems with the power supply system, removing screws from terminals [E1] and [E2] could improve the problem. Note that doing so loses the effect of the EMC filter so that the inverter is no longer compliant with the EMC standards. To remove those screws, consult your Fuji Electric representative.

Auxiliary main power input terminals R1 and T1

(on 200 V class series inverters of 22 kW or above and 400 V ones of 45 kW or above)

Usually there is no need to do anything for these terminals.

When the inverter works with the DC-linked power input (in combination with a PWM converter), these terminals are used to feed AC power.

Using these terminals require switching the main power switching connectors CN R and CN W.

Terminal rating:

200 V class series: 200 to 220 VAC/60 Hz, 200 to 230 VAC/60 Hz

Maximum current 1.0 A

400 V class series: 380 to 440 VAC/50 Hz, 380 to 480 VAC/60 Hz

500 kW or below: Maximum current 1.0 A 630/710 kW: Maximum current 2.0 A

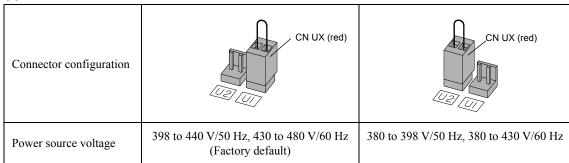
9 Switching connectors

 Power voltage switching connectors (CN UX) (for 400 V class series inverters of 45 kW or above)

The 400 V class series of 45 kW or above is equipped with a set of switching connectors (male) which should be configured according to the power source voltage and frequency. By factory default, a jumper (female connector) is set to U1. If the power supply to the main power inputs (L1/R, L2/S, L3/T) or the auxiliary main power input terminals (R1, T1) matches the conditions listed below, change the jumper to U2.

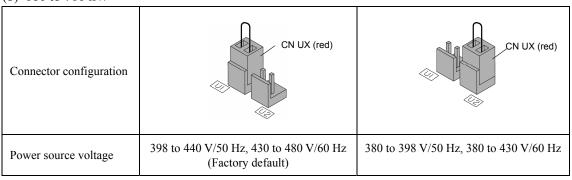
For the switching instructions, see Figures 5.4-1 to 5.4-4.

(a) 45 to 132 kW



Note The allowable power input voltage fluctuation is within -15% to +10% of the power source voltage.

(b) 160 to 710 kW



Note The allowable power input voltage fluctuation is within -15% to +10% of the power source voltage.

■ Main power switching connectors (CN R and CN W) (for 200 V class series inverters of 22 kW or above and 400 V ones of 45 kW or above)

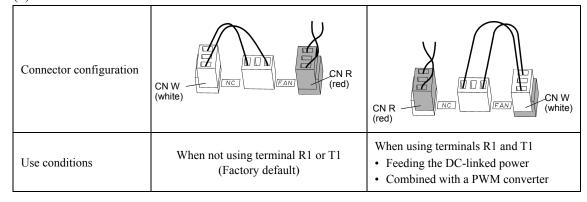
The standard FRENIC-HVAC series accepts DC-linked power input. The 200 V class series inverters of 22 kW or above and 400 V ones of 45 kW or above, however, contain AC-driven components. To supply AC power to those components, exchange the CN R and CN W connectors as shown below and connect the AC power line to the auxiliary main power input terminals (R1, T1).

For the switching instructions, see Figures 5.4-1 to 5.4-4.

(a) 200 V class series inverters of 22 to 45 kW and 400 V ones of 45 to 90 kW

Connector configuration	CN R (red) CN W (white)	CN W (white) CN R (red)
Use conditions	When not using terminal R1 or T1 (Factory default)	When using terminals R1 and T1 • Feeding the DC-linked power • Combined with a PWM converter

(b) 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above



Note

By factory default, the CN R is set on the 73X position (200 V class series inverters of 22 to 45 kW and 400 V ones of 45 to 90 kW) or on the FAN position (200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above), and the CN W is set on the NC position. Do not exchange them unless you drive the inverter with a DC-linked power supply.

Wrong configuration of these switching connectors causes a heat sink overheat alarm $\Box \Box \Box$ /or a charger circuit alarm $\Box \Box \Box$.

■ Location of the switching connectors

The switching connectors are located on the power printed circuit board (power PCB) as shown below.

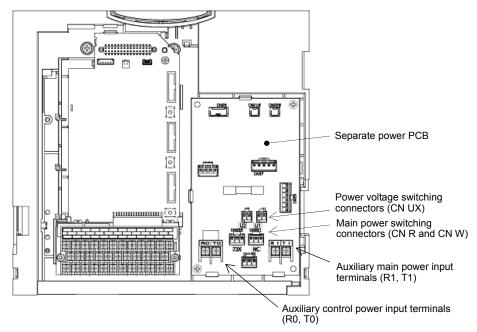


Figure 5.4-1 Location of Switching Connectors (200 V class series inverters of 22 to 45 kW and 400 V ones of 45 to 90 kW)

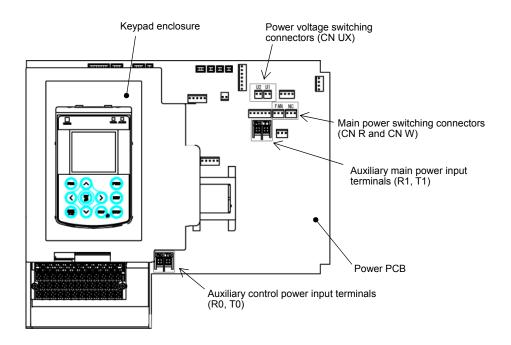


Figure 5.4-2 Location of Switching Connectors (200 V class series inverters of 55 to 90 kW and 400 V ones of 110 to 132 kW)

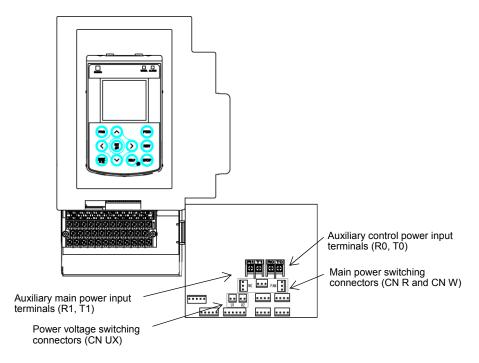


Figure 5.4-3 Location of Switching Connectors (400 V class series inverters of 160 kW or above)

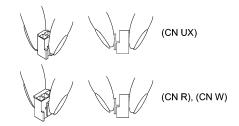


Figure 5.4-4 Removing/Inserting the Jumpers

Note

To remove each of the jumpers, pinch its upper side between your fingers, unlock its fastener, and pull it up.

When inserting the jumper, fit it over the connector until its fastener snaps into place.

5.1.7 Wiring for control circuit terminals

⚠WARNING ⚠

In general, the covers of the control signal wires are not specifically designed to withstand a high voltage (i.e., reinforced insulation is not applied). Therefore, if a control signal wire comes into direct contact with a live conductor of the main circuit, the insulation of the cover might break down, which would expose the signal wire to a high voltage of the main circuit. Make sure that the control signal wires will not come into contact with live conductors of the main circuit.

Failure to observe these precautions could cause electric shock or an accident.

ACAUTION

Noise may be emitted from the inverter, motor and wires.

Take appropriate measures to prevent the nearby sensors and devices from malfunctioning due to such noise.

An accident could occur.

Table 5.2 lists the symbols, names and functions of the control circuit terminals. The wiring to the control circuit terminals differs depending upon the setting of the function codes, which reflects the use of the inverter. Route wires properly to reduce the influence of noise.

Table 5.2 Symbols, Names and Functions of the Control Circuit Terminals

Classifi- cation	Symbol	Name	Functions	
	[13]	Power supply for the potentiometer	Power supply (+10 VDC) for frequency command potentiometer (Potentiometer: 1 to $5k\Omega$)	
	[12]	Analog setting voltage input	The frequency is commanded according to the external analog voltage input.	
Analog input	[C1]	Analog setting current input PTC thermistor input	The frequency is commanded according to the external analog current input. Connects PTC (Positive Temperature Coefficient) thermistor for motor protection.	
	[V2]	Analog setting voltage input	The frequency is commanded according to the external analog voltage input.	
	[11]	Analog common	Common for analog input/output signals	
	[X1]	Digital input 1	(1) Various signals such as "Coast to a stop," "Enable external alarm trip," and "Select multi-frequency" can be assigned to terminals [X1] to	
	[X2]	Digital input 2	[X7], [FWD] and [REV] by setting function codes E01 to E07, E98,	
	[X3]	Digital input 3	and E99. (2) Input mode, i.e. SINK/SOURCE, is changeable by using the slide	
+	[X4]	Digital input 4	switch SW1. (3) The logic value (1/0) for ON/OFF of the terminals [X1] to [X7],	
Digital input	[X5]	Digital input 5	[FWD], or [REV] can be switched. If the logic value for ON of the	
igital	[X6]	Digital input 6	terminal [X1] is "1" in the normal logic system, for example, OFF is "1" in the negative logic system and vice versa.	
	[X7]	Digital input 7		
	[FWD]	Run forward command	Short-circuiting terminals [FWD] and [CM] runs the motor in the forward direction and opening them decelerates the motor to a stop.	
	[REV]	Run reverse command	Short-circuiting terminals [REV] and [CM] runs the motor in the reverse direction and opening them decelerates the motor to a stop.	

	T	T				
Classifi- cation	Symbol	Name	Functions			
	[EN1]	Enable input 1	(1) Opening terminals [EN1] and [PLC] or terminals [EN2] and [PLC]			
nput	[EN2]	Enable input 2	stops the inverter's output transistor. (2) These terminals are exclusively used for the SOURCE mode input and cannot be switched to the SINK mode input. (3) If input to either one of [EN1] and [EN2] is OFF, the inverter issues an alarm (ECF).			
Digital input	[PLC]	Power for programmable logic controller signals	Connects to PLC output signal power supply.			
	[CM]	Digital input common	Two common terminals for digital input signals.			
20.1	[FM1]	Analog monitor	These terminals output monitor signals of analog DC voltage (0 to +10 V)			
Analog output	[FM2]		or analog DC current (+4 to +20 mA DC or 0 to +20 mA DC).			
7	[11]	Analog common	Two common terminals for analog input and output signals.			
	[Y1]	Transistor output 1	Both the SINK and SOURCE modes are supported. (1) Various signals such as inverter running, frequency arrival and			
put	[Y2]	Transistor output 2	overload early warning can be assigned to terminals [Y1] to [Y4] by setting function code E20 to E23.			
Transistor output	[Y3]	Transistor output 3	(2) It is possible to switch the logic value (1/0) for ON/OFF of the terminals between [Y1] to [Y4], and [CMY]. If the logic value for ON between [Y1] to [Y4] and [CMY] is 1 in the normal logic system, for			
Tran	[Y4]	Transistor output 4	example, OFF is 1 in the negative logic system and vice versa.			
	[CMY]	Transistor output common	Common terminal for transistor output signals			
out	[Y5A/C]	General-purpose relay output	 A general-purpose relay contact output usable as well as the function of the transistor output terminal [Y1], [Y2], [Y3] or [Y4]. Whether excitation or non-excitation causes this terminal to output an alarm can be switched. 			
Relay output	[30A/B/C]	Alarm relay output	(1) Outputs a contact signal (1C) when the protective function has been activated to stop the motor.			
Re			(2) Any one of output signals assigned to terminals [Y1] to [Y4] can also be assigned to this relay contact to use it for signal output.			
			(3) Whether excitation or non-excitation causes this terminal to output an alarm can be switched.			
ication	DX+/DX- /SD	RS-485 communications port 2 (Terminal block)	The communications port transmits data through the RS-485 multipoint protocol between the inverter and a computer or other equipment such as a PLC (Programmable Logic Controller).			
Communication	RJ-45 connector for the keypad	RS-485 communications port 1 (Standard RJ-45 connector)	Used to connect the inverter with the keypad. The inverter supplies the power to the keypad through the pins specified below. The extension cable for remote operation also uses wires connected to these pins for supplying the keypad power.			

Classifi- cation	Symbol	Name	Functions
Communi- cation	CN10	USB port	Used as a USB port connector (mini B) that connects the inverter to a computer. This connector enables connection with the inverter support loader (FRENIC-HVAC Loader).
Battery	CN11	Connector for battery	A connector for an optional battery. For details, refer to Section 4.5 "Battery."



- Route the wiring of the control circuit terminals as far from the wiring of the main circuit as possible. Otherwise electric noise may cause malfunctions.
 - Fix the control circuit wires with a cable tie inside the inverter to keep them away from the live parts of the main circuit (such as the terminal block of the main circuit).

5.1.8 Setting up the slide switches

MARNING A

Before changing the switches, turn OFF the power and wait at least ten minutes. Make sure that the LCD monitor is turned OFF. Further, make sure, using a multimeter or a similar instrument, that the DC link bus voltage between the terminals P(+) and N(-) has dropped to the safe level (+25 VDC or below).

An electric shock may occur.

Switching the slide switches located on the control PCB allows you to customize the operation mode of the analog output terminals, digital I/O terminals, and communications ports. The locations of those switches are shown in Figure 5.5.

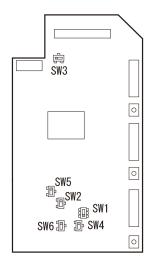
To access the slide switches, remove the front cover so that you can see the control PCB.

Table 5.3 lists the function of each slide switch.

Table 5.3 Function of Each Slide Switch

Slide Switch	Function					
SW1	Switches the service mode of the digital input terminals between SINK and SOURCE. - This switches the input mode of digital input terminals [X1] to [X7], [FWD] and [REV] to be used as the SINK or SOURCE mode. - Factory default: SINK					
SW2	(RS-485 communications port 2, on the	Switches the terminating resistor of RS-485 communications port on the inverter ON and OFF. (RS-485 communications port 2, on the terminal block) - If the inverter is connected to the RS-485 communications network as a terminating device, turn SW2 to ON				
SW3	Switches the terminating resistor of RS-485 communications port on the inverter ON and OFF. (RS-485 communications port 1, for connecting the keypad) - To connect a keypad to the inverter, turn SW3 to OFF (Factory default). - If the inverter is connected to the RS-485 communications network as a terminating device, turn SW3 to ON.					
SW4/SW6	Switches the output mode of the analog output terminal [FM1]/[FM2] between voltage and current. When changing this switch setting, also change the data of function code F29/F32.					
			[FM1]			[FM2]
	Output mode	SW4	F29 da	ata	SW6	F32 data
	Voltage output (Factory default)	VO1	0		VO2	0
	Current output	IO1	1, 2		IO2	1, 2
SW5	PTC thermistor input. When changing this switch setting, also change the data of function code H26. Output mode SW5 H26 data					
	Analog setting current input (Factory default)	C1		C1 0		0
	PTC thermistor input	P	TC	1	(alarm) or	2 (warning)

Figure 5.5 shows the location of slide switches on the control PCB.



Switching examples and factory default Switching examples and factory default

	SW1	SW2	SW3	SW4/SW6	SW5
Shipping destination FRNDDDAR1D -4A/J/U	■ ↓ SINK	OFF	OFF 📛	VO1/VO2	C1
FRN□□□AR1□ -4E	SOURCE				

Figure 5.5 Location of the Slide Switches on the Control PCB



To move a switch slider, use a tool with a narrow tip (e.g., tweezers), taking care not to touch other electronic parts on the PCB. If the slider is in an ambiguous position, the circuit is unclear whether it is turned ON or OFF and the input remains in an undefined state. Be sure to place the slider so that it contacts either side of the switch.

Slider in the correct position	or
Slider in an ambiguous position	

5.1.9 USB port

MWARNING △

To connect a USB cable, turn OFF the power and wait at least ten minutes. Make sure that the LCD monitor is turned OFF. Further, make sure, using a multimeter or a similar instrument, that the DC link bus voltage between the terminals P(+) and N(-) has dropped to the safe level (+25 VDC or below).

An electric shock may occur.

The USB port* (CN10) is located in the upper right corner of the control printed circuit board (control PCB). To connect the USB cable to the port, remove the front cover so that you can see the control PCB.

Connecting the inverter to a PC with a USB cable enables remote control from FRENIC-HVAC Loader. On the PC running FRENIC-HVAC Loader, it is possible to edit, check and manage the inverter's function code data and monitor the running/alarm status of the inverter.

* mini B, compliant with Ver. 2.0

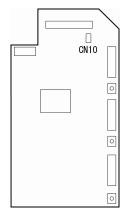


Figure 5.6 USB Connector Position on Control PCB

5.2 Mounting and Connecting a Keypad

5.2.1 Parts required for connection

To mount/install a keypad on a place other than in an inverter, the parts listed below are needed.

Parts name	Model	Remarks
Extension cable (Note 1)	CB-5S, CB-3S and CB-1S	3 types available in length of 5 m, 3 m, and 1 m.
Fixing screw	$M3 \times \square$ (Note 2)	Two screws needed. Purchase off-the-shelf ones separately.

(Note 1) When using an off-the-shelf LAN cable, use a 10BASE-T/100BASE-TX straight type cable compliant with US ANSI/TIA/EIA-568A Category 5. (Less than 20m)

Recommended LAN cable
Manufacturer: Sanwa Supply Inc.
Model: KB-10T5-01K (1 m)

KB-STP-01K: (1 m) (Shielded LAN cable to make the inverter compliant with the EMC

Directive)

(Note 2) Use the screws with a length suitable for the wall thickness.

5.2.2 Mounting procedure

After completion of wiring, remove the keypad from the inverter and mount it to the panel using the following procedure. Make sure that the inverter power is shut down beforehand.

(1) Remove the front cover, then remove the keypad by pulling it toward you with the hook held down as directed by the arrows shown below.

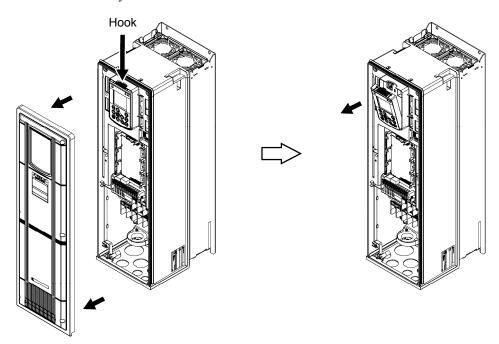


Figure 5.7 Removing the Keypad

For the front cover removal procedure, refer to Section 5.1.2.1 "Removing and mounting the front cover and the wiring plate."

(2) Cut the panel out for a single square area and perforate two screw holes on the panel wall as shown in Figure 5.8.

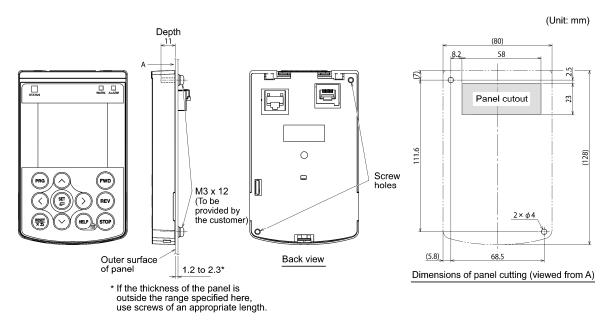


Figure 5.8 Location of Screw Holes and Dimension of Panel Cutout

(3) Mount the keypad on the panel wall with 2 screws as shown below. (Recommended tightening torque: 0.7 N•m)

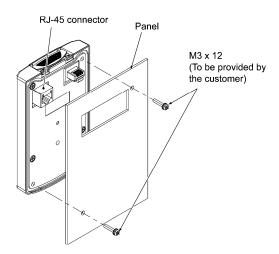


Figure 5.9 Mounting the Keypad

(4) Using a remote operation extension cable or a LAN cable, interconnect the keypad and the inverter (insert one end of the cable into the RS-485 port with RJ-45 connector on the keypad and the other end into that on the inverter) (See Figure 5.10).

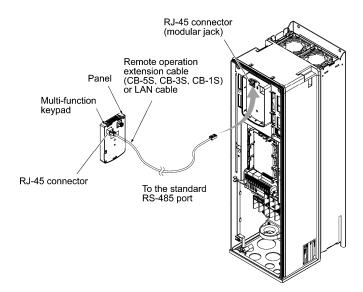


Figure 5.10 Connecting the Keypad to the Inverter with Remote Operation Extension Cable or an Off-the-shelf LAN Cable

(5) Be sure to put the front cover back into place before using the inverter.

Note After the keypad is removed, the enclosure rating of the inverter unit is IP00.

5.3 Operation Using the Keypad

5.3.1 LCD monitor, keys and LED indicators on the keypad

The keypad allows you to run and stop the motor, monitor the running status, specify the function code data, and monitor I/O signal states, maintenance information, and alarm information.

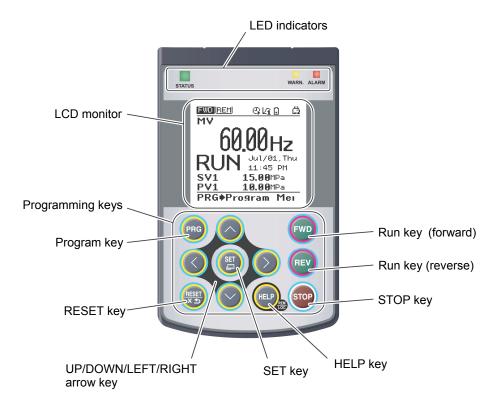


Figure 5.11 Names and Functions of Keypad Components

1. LED indicators:	These indicators show the current running status of the inverter.	Refer to Table 5.4.
2. LCD monitor:	This monitor shows the following various information about the inverter according to the operation modes.	Refer to Figure 5.12 and Table 5.6.
3. Keys:	These keys are used to perform various inverter operations.	Refer to Table 5.5.

Table 5.4 Indication of LED Indicators

LED Indicators	Indication			
	Shows the inverter ru	unning state.		
STATUS (Green)	Flashing	No run command input (Inverter stopped)		
(Green)	ON	Run command input		
	Shows the light alarr	n state.		
WARN. (Yellow)	OFF	No light alarm has occurred.		
(Flashing /ON	A light alarm has occurred.		
	Shows the alarm stat	e (heavy alarm).		
ALARM (Red)	OFF	No heavy alarm has occurred.		
	Flashing	A heavy alarm has occurred.		

Table 5.5 Overview of Keypad Functions

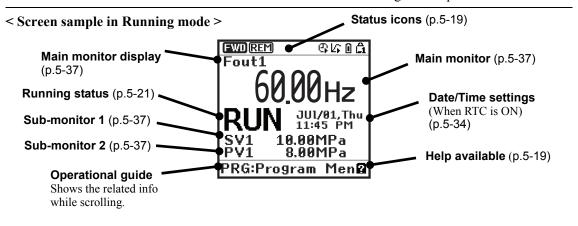
Number	Keys		Functions				
3-1	PRG	This key switches the operation modes between Running mode/Alarm mode and Programming mode.					
3-2	RESET X 5	Reset key which works as In Running mode: In Programming mode: In Alarm mode:	follows according to the operation modes. This key cancels the screen transition. This key resets the alarm states and switches to Programming mode. This key discards the settings being configured and				
		UP/DOWN key which wo ■ In Running mode:	rks as follows according to the operation modes. These keys switch to the digital reference frequency and PID command modification screen (when commands from the keypad are enabled).				
3-3		■ In Programming mode: ■ In Alarm mode:	These keys display multiple alarms and alarm history. These keys select menu items, change data, and scroll the screen.				
		These keys move the curso and switch the screen.	or to the digit of data to be modified, shift the setting item,				
		Set key which works as fo	llows according to the operation modes.				
		■ In Running mode:	Pressing this key switches to the selection screen of the LCD monitor content.				
3-4	SET	■ In Programming mode:	Pressing this key switches to the alarm detailed information screen.				
		■ In Alarm mode:	Pressing this key established the selected items and data being changed.				
3-5	HELP	Pressing this key calls up the HELP screen according to the current display state. Holding it down for 2 seconds toggles between the remote and local modes.					
3-6	FWD	Pressing this key starts running the motor in the forward rotation (when a run command from the keypad is enabled).					

Table 5.5 Overview of Keypad Functions (continued)

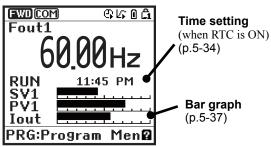
Number	Keys	Functions
3-7	REV	Pressing this key starts running the motor in the reverse rotation (when a run command from the keypad is enabled).
3-8	STOP	Pressing this key stops the motor (when a run command from the keypad is enabled or the STOP key priority is selected).

■ LCD monitor

The LCD monitor shows various information of the inverter according to the operation modes.







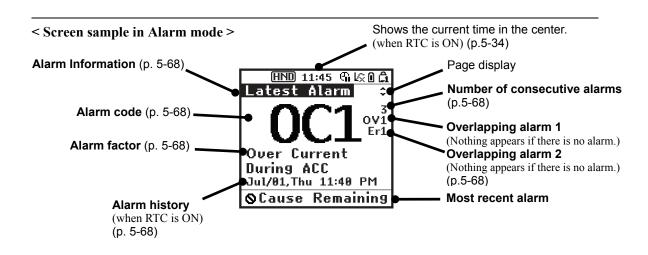


Figure 5.12 Screen Samples In Running and Alarm Modes

Table 5.6 Icons on the LCD Monitor

State	us icons that ch		command sources and various icons
Stati		Running status (rotation	Running forward
	FWD	direction)	
	REV	<u> </u>	Running reverse
	(HND)	Run command source	Keypad
	REM		External terminals
			Keypad in local mode
	COM		Communications link
	6	Timer operation	Running under timer control (Timer enabled and run command entered)
	ଜ		 Stopped under timer control (Timer enabled and run command entered) PID control being canceled (during running or stop) Pause date (during running or stop)
	e.		Timer enabled, real-time clock normal, no run command entered (except during canceling)
	e,		Timer operation specified and real-time clock info lost (running prohibited) All of terminals [TM1] to [TM4] are OFF (running prohibited)
	li.	PID operation (Internal PID)	Internal PID configured and PID1 being selected (This icon appears even a run command is OFF.)
	l2		Internal PID configured and PID2 being selected (This icon appears even a run command is OFF.)
	kîi		PID operation stopped temporarily, e.g., due to slow flowrate (Run command being ON)
	Ŀ⊊		PID operation canceled (including boost)
	Û	Battery state	Battery connected and sufficiently charged.
	Z		Battery not connected or low battery charge
	â	Password protection	Inverter being locked (Force to stop, Inoperable)
	Ĝ2	state	Locked with password 2 (Access to function codes is prohibited.)
	â	7	Locked with password 1 (Function code data change is prohibited.
	ú	1	Lock being released (Password being canceled)
Run	ning status		
	STOP	Running status	No run command entered or inverter stopped
	RUN	1	Run command entered or during inverter output
HEI		s help information correspon	nding to the current screen
		8	Help available
		? (flashing)	Help being displayed
	l		<u> </u>



LCDs have temperature characteristics. The low temperature slows down the LCD response; the high temperature makes the screen contrast high so that contrast adjustment may be needed.

5.4 Overview of Operation Modes

FRENIC-HVAC features the following three operation modes:

■ Running mode : After powered ON, the inverter automatically enters this mode.

This mode allows you to specify the reference frequency, PID command value and etc., and run/stop the motor with the [wo] / [REV] / [TOP] keys.

It is also possible to monitor the running status in real time.

■ Programming mode: This mode allows you to configure function code data and check a variety of

information relating to the inverter status and maintenance.

■ Alarm mode : If an alarm condition arises, the inverter automatically enters Alarm mode. In

this mode, you can view the corresponding alarm code* and its related

information on the LCD monitor.

* Alarm code: Indicates the cause of the alarm condition. For details, refer to Chapter 9, Section 9.1 "Protective Functions" and Section 5.6.5 "Reading alarm information" in this chapter.

Figure 5.13 shows the status transition of the inverter between these three operation modes. If the inverter is turned ON, it automatically enters Running mode, making it possible to start or stop the motor.

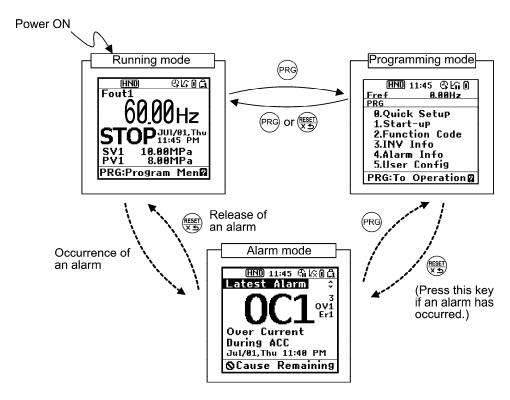


Figure 5.13 Status Transition between Operation Modes

5.5 Running Mode

When the inverter is turned on, it automatically enters Running mode in which you can:

- (1) Monitor the running status (e.g., output frequency and output current),
- (2) Configure the reference frequency and PID commands, etc.,
- (3) Run/stop the motor,
- (4) Switch between remote and local modes
- (5) Switch the operation from the keypad to the one by external signals (terminal block), and
- (6) Monitor light alarms

Monitoring the running status

In Running mode, the nine items listed below can be monitored. Immediately after the inverter is turned on, the monitor item specified by function code K10 is displayed. Press the (\$\frac{\sqrt{1}}{2}\) key to switch between monitor items.

Table 5.7 Monitoring Items (Selectable anytime)

Monitor names	Sub- monitor	Unit	Meaning of displayed value	Function code data for K10
Speed monitor	Function c	Function code K11 specifies what to be displayed on the main monitor.		
Output frequency 1 (before slip compensation)	Fout1	Hz	Frequency actually being output	(K11 = 1)
Output frequency 2 (after slip compensation)	Fout2	Hz	Frequency actually being output	(K11 = 2)
Reference frequency	Fref	Hz	Reference frequency being set	(K11 = 3)
Motor speed	Sync	r/min	Output frequency (Hz) $\times \frac{120}{P01}$	(K11 = 4)
Load shaft speed	Load	r/min	Output frequency (Hz) × K30	(K11 = 5)
Speed (%)	SPD	%	Output frequency Maximum frequency x 100	(K11 = 8)
Output current	Iout	A	Current output from the inverter in RMS	13
Output voltage	Vout	V	Voltage output from the inverter in RMS	14
Calculated torque	Calculated torque TRQ % Motor output torque in % (Calculated value)		Motor output torque in % (Calculated value)	18
Input power	PWR	kW	Input power to the inverter	19
Load factor	LOF	%	Load factor of the motor in % as the rated output being at 100%	25
Motor output	MPW	kW	Motor output in kW	26
Analog input monitor (Note 1)	AMon	AMon Unit specified for each terminal Terminal [C1]: C65, C66 Terminal [V2]: C71, C72		27
Input watt-hour	Wh	-	Input watt-hour (kWh) 100 Refer to function code K31 for details.	35

The following monitor items appear only when the related PID control or external PID control is enabled. Items for the PID control and external PID control being disabled cannot be displayed.

Table 5.8 Monitoring Items (Selectable when PID control or external PID control is enabled)

Monitor names	Sub- monitor	Unit	Meaning of displayed value	Function code data for K10
PID command (Note 2)	SV	J105 J205	PID command and its feedback converted into physical quantities of the object to be controlled.	50
PID feedback amount (Note 2)	PV	_	The display unit can be selected with Function code J105 and J205.	51
PID output (Note 2)	MV	%	PID output in %, assuming the maximum frequency (F01) as 100%	52
PID control 1 command (Note 3)	SV1	-	PID control 1 command and its feedback converted into	53
PID control 1 feedback amount (Note 3)	PV1	_	physical quantities of the object to be controlled. The display unit can be selected with Function code J105.	54
PID control 2 command (Note 3)	SV2	_	PID control 2 command and its feedback converted into	55
PID control 2 feedback amount (Note 3)	PV2	_	physical quantities of the object to be controlled. The display unit can be selected with Function code J205.	56
External PID control 1 command value (Note 4)	E. SVF			60
External PID control 1 feedback amount (Note 4)	E. PVF	-		61
External PID control 1 output (Note 4)	E. MV1	-	PID output in %, assuming the maximum frequency (F01) as 100% The display unit can be selected with Function code J505.	62
External PID control 1 manual command (Note 5)	E. MU1	%		63
External PID control 1 command (Note 6)	E. SV1	%		64
External PID control 1 feedback amount (Note 6)	E. PV1	-	The display unit can be selected with Function code J505.	65
External PID control 2 command (Note 7)	E. SV2	%		70
External PID control 2 feedback amount (Note 7)	E. PV2	-	The display unit can be selected with Function code J605.	71
External PID control 2 output (Note 7)	E. MV2	-	The display unit can be selected with Function code J605.	72
External PID control 2 manual command (Note 8)	E. MU2	%		73
External PID control 3 command (Note 9)	E. SV3	%		80
External PID control 3 feedback amount (Note 9)	E. PV3	_	The display unit can be selected with Function code J655.	81
External PID control 3 output (Note 9)	E. MV3	-	The display unit can be selected with Function code J655.	82
External PID control 3 manual command (Note 10)	E. MU3	%		83

- (Note 1) The analog input monitor appears only when it is assigned to terminal [12], [C1] or [V2] with any of E61 to E63 (data = 20). Specify the display unit with C58, C64 or C70.
- (Note 2) These items appear when J101 (PID control 1) or J201 (PID control 2) ≠ 0. The **1** or **1** appears on the status icon field, indicating that the internal PID is selected.
- (Note 3) These items appear when:
 - J101 (PID control 1) or J201 (PID control 2) \neq 0
 - J101 (PID control 1) or J104 (PID control 1) \neq 0
- (Note 4) These items appear when J501 (External PID control 1) \neq 0.
- (Note 5) These items appear when J501 (External PID control 1) ≠ 0 and **%/EPID1** ("Cancel external PID control 1") is assigned to any digital input terminal.
- (Note 6) These items appear when J501 or J504 (External PID control 1) \neq 0.
- (Note 7) These items appear when J601 (External PID control 2) \neq 0.
- (Note 8) This item appears when J601 (External PID control 1) \neq 0 and %/**EPID2** ("Cancel external PID control 2") is assigned to any digital input terminal.
- (Note 9) These items appear when J651 (External PID control 3) \neq 0.
- (Note 10) This item appears when J651 (External PID control 3) ≠ 0 and %/EPID3 ("Cancel external PID control 3") is assigned to any digital input terminal.

5.5.2 Setting up frequency and PID commands

You can set up the desired frequency and PID commands by using \bigcirc and \bigcirc keys on the keypad. It is also possible to set up the frequency command as load shaft speed, motor speed or speed (%) by setting function code K11.

■ Setting up a frequency command

Using the keypad (F01 = 0 (factory default) or 8)

- (1) Set function code F01 to "0" or "8" (\(\backslash \) \(\section \) keys on keypad). This can be done only when the inverter is in Running mode.
- (2) Press the ⊘ / ⊗ key to display the current reference frequency. The lowest digit will blink.
- (3) To change the reference frequency, press the ⊘/ ⊘ key again. The new setting can be saved into the inverter's internal memory.



Figure 5.14 Setting up Frequency (display sample)



- The reference frequency will be saved either automatically by turning the main power OFF or only by pressing the (\$\frac{\partial}{2}\$) key. You can choose either way using function code E64.
- When you start specifying the reference frequency or any other parameter with the ∅ / ∅ key, the least significant digit on the display blinks; that is, the cursor lies in the least significant digit. Holding down the ∅ / ℚ key changes data in the least significant digit and generates a carry, while the cursor remains in the least significant digit.
 - Using the \bigcirc/\bigcirc key moves the cursor (blinking) between digits, making change to the large value easily.
- Setting F01 data to "8" (\(\subseteq \setminus \) keys on keypad) enables the balanceless-bumpless switching. When the frequency command source is switched to the keypad from any other source, the inverter inherits the current frequency that has applied before switching, providing smooth switching and shockless running.

Using analog input (F01 = 1 to 3, or 5)

• Applying the gain and bias to analog inputs (voltage inputs to terminals [12] and [V2], and current input to terminal [C1]) enables the frequency to be set within an arbitrary range (frequency vs. analog input level).

(Refer to the description of F18, C32, C37, C42, C61, C67.)

- Noise reduction filters are applicable to these analog inputs.
 - (Refer to the descriptions of C33, C38 and C43.)
- The normal/inverse operation for the frequency command 1 setting (F01) can be selected with function code C53 and be switched between them with the terminal command IVS assigned to any of the digital input terminals.

(Refer to the descriptions of E01 through E07.)



- To input bipolar analog voltage (0 to ± 10 VDC) to terminals [12] and [V2], set C35 and C45 data to "0." Setting C35 and C45 data to "1" enables the voltage range from 0 to +10 VDC and interprets the negative polarity input from 0 to -10 VDC as 0 V.
- A reference frequency can be specified not only with the frequency (Hz) but also with other menu items, depending on the setting of function code K11 (= 4, 5, or 8).

■ Settings under PID process control

To enable the PID process control, you need to set the J101 data (PID control 1) or J201 data (PID control 2) to "1" or "2."

The main monitor can be selected with the (3) key. The items that can be specified or checked with (4) and (4) keys are switchable between PID process commands under PID monitoring and manual speed commands under any other monitoring.

Setting the PID process command with \bigcirc and \bigcirc keys

- (1) Set function code J102 to "0" (\(\shi \) / \(\shi \) keys on keypad).
- (2) Set the LCD monitor to something other than the speed monitor (K10=0) when the inverter is in Running mode. When the keypad is in Programming or Alarm mode, you cannot modify the PID process command with the ⊘/⊘ key. To enable the PID process command to be modified with the ⊘/⊘ key, first switch to Running mode.
- (3) Press the 🔗 / 🛇 key to display the PID process command. The lowest digit and its decimal point blink on the LCD monitor.



Figure 5.15 Setting the PID Process Command (display sample)

(4) To change the PID process command, press the \bigcirc / \bigcirc key again. The new setting can be saved into the inverter's internal memory.



- The PID process command will be saved either automatically by turning the main power OFF or only by pressing the (st) key. You can choose either way using function code E64.
- Even if a PID multistep command is selected (*PID-SS1* or *PID-SS2* = ON) as a PID command, it is possible to set a PID command using the keypad.
- When function code J102 is set to any value other than "0," pressing the ⊘/ ⊘ key displays, on the LCD monitor, the PID command currently selected, while you cannot change the setting.

The LCD monitor shows the guidance as shown below.



Table 5.9 PID Process Command Manually Set with 🔿 / 🛇 Key and Requirements

PID control (Mode selection) J101	PID control (Remote command SV) J102	LCD monitor K10	PID multistep command PID-SS1, PID-SS2	With 🚫 / 🤡 key
1 or 2	0	Other than 0	ON or OFF	PID process command <u>by</u> <u>keypad</u>
	Other than 0	Ouici man o	ON OF OFF	PID process command currently selected

Setting up the frequency command with 🛇 and 🛇 keys under PID process control

When function code F01 is set to "0" (\bigcirc / \bigcirc keys on keypad) and frequency command 1 is selected as a manual speed command (when disabling the frequency setting command via the communications link, multistep frequency command, and PID control), switching the LCD monitor to monitoring except PID monitoring in Running mode enables you to modify the frequency command with the \bigcirc / \bigcirc keys.

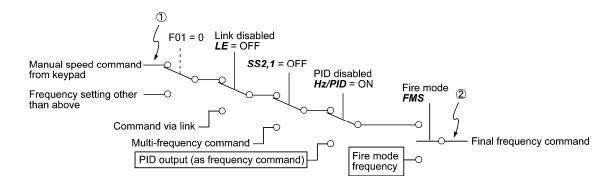
In Programming or Alarm mode, the \bigcirc / \bigcirc keys are disabled to modify the frequency command. You need to switch to Running mode.

Table 5.10 lists the combinations of the commands and the figure illustrates how the manual speed command ① entered via the keypad is translated to the final frequency command ②.

The setting procedure is the same as that for setting of a usual frequency command.

Table 5.10 Manual Speed (Frequency) Command Specified with \bigcirc / \bigcirc Keys and Requirements

PID control (Mode selection) J101, J102	LCD monitor K10	Frequency command 1 F01	Multi- frequency SS1, SS2	Communications link operation <i>LE</i>	Fire mode <i>FMS</i>	Cancel PID control <i>Hz/PID</i>	Pressing \(\sqrt{\cappa} \) \(\sqrt{\cappa} \) keys controls:
	0	0	OFF	OFF	OFF	OFF (PID enabled)	PID output (as final frequency command)
						ON (PID disabled)	Manual speed (frequency) command set by keypad
1 or 2							PID output (as final frequency command)
		Other than the above				ON (PID disabled)	Manual speed (frequency) command currently selected



5.5.3 Running/stopping the motor

By factory default, pressing the w/key starts running the motor in the forward or reverse direction and pressing the w/key decelerates the motor to stop. The w/key key is enabled only in Running mode.

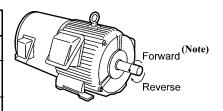


■ Operational relationship between function code F02 (Operation method) and ^(w) / ^(REV) key

Table 5.11 lists the relationship between function code F02 settings and the (WD) / (REV) key, which determines the motor rotation direction.

Table 5.11 Motor Rotation Direction Specified by F02

Data for F02	Pressing (WD / (REV) runs the motor:
0	In the direction commanded by [FWD] or [REV].
1	(The motor is driven by [FWD] or [REV].)
2	In the forward direction.
3	In the reverse direction.



(Note) The rotational direction of IEC-compliant motors is opposite to that of the motor shown here.

For the details on operations with function code F02, refer to Chapter 6 "FUNCTION CODES."

5.5.4 Remote and local modes

The inverter is available in either remote or local mode.

In remote mode, run and frequency commands are selected by function codes. In local mode, the command source is the keypad, regardless of the settings specified by function codes.

Holding down the (HELP) key on the keypad for 2 seconds or more switches between remote and local modes.

Switching these modes is also possible by a digital input signal provided from the outside of the inverter. You need to assign *LOC* (Select local (keypad) operation) as a digital input signal to any of terminals [X1] to [X7].

(Refer to E01 through E07.)

The current mode can be checked by the status icons. The HND / REM / COM is displayed in remote mode and the COC, in local mode.

Switching from remote to local mode automatically inherits the frequency settings used in remote mode. If the motor is running at the time of the switching from remote to local, the run command will be automatically turned ON so that all the necessary data settings will be carried over. If, however, there is a discrepancy between the settings used in remote mode and ones made on the keypad (e.g., switching from the reverse rotation in remote mode to the forward rotation only in local mode), the inverter automatically stops.

5.5.5 Changing from keypad operation to external signal (terminal block) operation

By factory default, both the run commands (REV / REV) and frequency commands are sourced from the keypad. This section provides other external command source samples--an external potentiometer (variable resistor) as a frequency command source and external run switches as run forward/reverse command sources.

Set up those external sources using the following procedure.

(1) Configure the function codes as listed below.

Function code	Name	Name Data	
F01	Frequency command 1	1: Analog voltage input to terminal [12]	0
F02	Operation method	1: External digital input signal	0
E98	Terminal [FWD] function	98: Run forward command <i>FWD</i>	98
E99	Terminal [REV] function	99: Run reverse command <i>REV</i>	99



If terminal [FWD] and [REV] are ON, the F02 data cannot be changed. First turn those terminals OFF and then change the F02 data.

- (2) Wire the potentiometer to terminals across [13], [12], and [11].
- (3) Connect the run forward switch between terminals [FWD] and [CM] and the run reverse switch between [REV] and [CM].
- (4) To start running the inverter, rotate the potentiometer to give a voltage to terminal [12] and then turn the run forward or reverse switch ON (short-circuit).
- For precautions in wiring, refer to Chapter 2 "SPECIFICATIONS."

5.5.6 Monitoring light alarms

The FRENIC-HVAC identifies abnormal states in two categories--Heavy alarm and Light alarm. If the former occurs, the inverter immediately trips; if the latter occurs, the inverter shows the L-AL on the LCD monitor and flashes the WARN. LED but it continues to run without tripping.

Which abnormal states are categorized as a light alarm ("Light alarm" object) should be defined with function codes H181 to H184 beforehand.

Assigning the **LALM** signal to any one of the digital output signals with any of function codes E20 to E24 and E27 (data = 98) enables the inverter to output the **LALM** signal on that terminal upon occurrence of a light alarm.

For details of the light alarm objects, refer to Chapter 9, Section 9.3.1 "Alarm Codes."

■ How to reset a light alarm

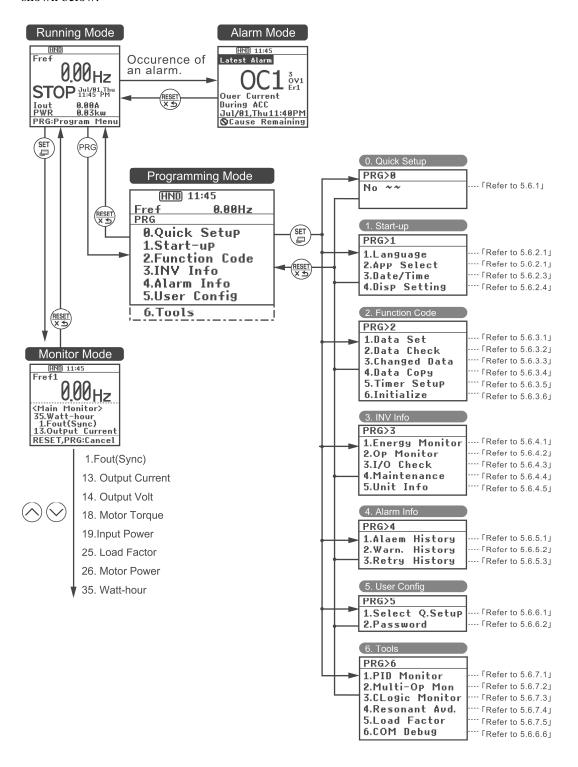
If the light alarm factor has been removed, pressing the key stops flashing of the WARN. LED and turns *LALM* signal OFF. If not, pressing the key turns the WARN. LED ON and then the LED automatically goes OFF the moment the light alarm factor is removed.

■ How to check a light alarm factor

If a light alarm occurs, an alarm code appears on the LCD monitor. To check the current light alarm factor, enter Programming mode by pressing the key and select "2. Light Alarm History" of "4. Alarm Info." It is possible to check the factors of the last five light alarms.

5.6 Programming Mode

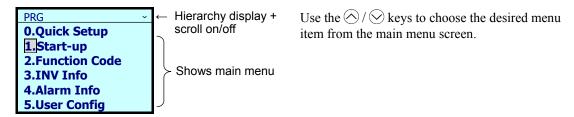
Programming mode allows the setting and confirmation of function codes, and monitoring of maintenance-related and input/output (I/O) terminal information, as well as other functions. A menu format is used to enable simple function selection. The menu transition for programming mode is shown below.



Basic Screen Configuration

■ Main menu screen

Pressing the Running mode screen is displayed will show the main menu screen.



■ Hierarchy display

The hierarchical structure for each screen is "Main menu" ⇒ "Sub-menu" ⇒ "Detailed menu" ⇒ "Data revision screen". Make each menu selection to move to the data revision screen.

Explanation of designation

In this manual, the menu transition of Programming mode ⇒ Main menu item 1, "Start-up" ⇒ Sub-menu item 3, "Date/Time" ⇒ Detailed menu item 2, "Adjust" will be shown as $\overline{PRG} > 1(Start-up) > 3(Date/Time) > 2(Adjust)$

Menu types are shown in Table 5.12.

Table 5.12 Programming Mode Menus

Main Menu	Sub-Menu		Hierarchy Display	Principal Functions
0. Quick Setup: Shows only frequently used function codes.				
	_	_	PRG>0	
Start-up: Sets functions for initial settings.				
	1	Language	PRG>1>1	Sets language to be displayed on LCD monitor.
	2	Select application	PRG>1>2	Allows individual initialization of function codes that are grouped by application.
	3	Set clock	PRG>1>3	Allows setting of date, time and daylight saving time. Date and time display format can also be changed.
	4	Set display	PRG>1>4	Selects content to be displayed on LCD screen.
2. Function Code: Setting screens related to function codes, such as setting/copying function code data.				
	1	Set data	PRG>2>1	Allows function code data to be displayed/changed.
	2	Confirm data	PRG>2>2	Allows confirmation of function code settings.
	3	Confirm revised data	PRG>2>3	Allows confirmation of function code changes from factory-default settings.
	4	Copy data	PRG>2>4	Reads, writes and verifies function code data.
	5	Timer operation	PRG>2>5	Allows setting of timer operation status.
	6	Initialize data	PRG>2>6	Restores function code data values to factory-default settings.

Table 5.12 Programming Mode Menus (Continued)

Main Menu	Sub-Menu		Hierarchy Display	Principal Functions
	o: Allows mor	nitoring of inverter o		
3. IIV IIII	1 Power monitor		PRG>3>1	Allows monitoring of the estimated amount of power.
	2	Operation monitor	PRG>3>2	Displays operational information.
	3	I/O check	PRG>3>3	Displays external interface information.
	4	Maintenance information	PRG>3>4	Displays cumulative run time and other information used during maintenance.
	5	Unit information	PRG>3>5	Allows confirmation of inverter type, serial number and ROM number.
4. Alarm I	nfo: Displays	alarm information.	•	
	1	Alarm history	PRG>4>1	Lists alarm history (newest + 9 previous). Detailed information can be confirmed for the four most recent occurrences.
	2	Light alarm history	PRG>4>2	Lists light alarm history (newest + 5 previous).
	3	Retry history	PRG>4>3	Displays retry history (two instances).
5. User Co	onfig: Allows a	any settings to be ma	de.	
	1	Quick setup selection	PRG>5>1	Allows function codes to be added to or deleted from the "0. Quick Setup" display.
	2	Password	PRG>5>2	Allows setting to prevent inverter function code access or data revision.
6. Tools: V	arious functio	ons	•	
	1	PID monitor	PRG>6>1	Allows status of PID controls 1 and 2 and external PID controls 1, 2 and 3 to be monitored. (PV, SV, MV, etc.)
	2	Unit number control monitor	PRG>6>2	Allows confirmation of the operational status on the pump number control.
	3	CLogic monitor	PRG>6>3	Previews and debugs customized logic.
	4	Resonance prevention	PRG>6>4	During operation, allows jump frequency to be set while confirming resonance status.
	5	Load Factor Measurement	PRG>6>5	Allows measurement of the operational status of the maximum output current and average output current.
	6	Signal debug	PRG>6>6	Allows monitoring and setting of communication-specific function codes (S, M, W, W1, W2, W3, X, X1, Z).

5.6.1 Quick Setup

PRG > 0(Quick Setup)

In programming mode, menu number 0, "Quick Setup" shows only those function codes predetermined to have a high usage frequency.

Menu number 5, "User Config" can be used to add or delete function codes from the Quick Setup.

5.6.2 Start-up

PRG > 1(Start-up)

In programming mode, menu number 1, "Start-up" allows display of information needed on startup: the language displayed on the LCD monitor, data and time settings, and inverter operational status.

5.6.2.1 **Set Display Language**

PRG > 1(Start-up) > 1(Language)

Allows for setting of the keypad display language (19 languages + customizable language).

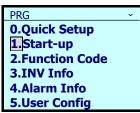
Key operations and screen transitions are shown.

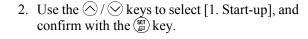




1. Press the PRG key while the running mode screen is displayed.

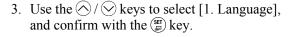






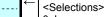








4. Use the 🔾 / 🔾 keys to shift the cursor, and use the 🔗 / 🛇 keys to select the language you wish to set.



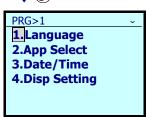
0:Japanese, 1:English, 2:German, 3:French, 4:Spanish, 5:Italian, 6:Chinese, 8:Russian, 9:Greek, 10:Turkish, 11:Polish, 12:Czech, 13:Swedish, 14:Portuguese, 15:Dutch, 16:Malay, 17:Vietnamese, 18:Thai, 19:Indonesian, 100:U.C.L





5. Confirm with the (set) key.





6. Finish the setting shown on the menu screen.

5.6.2.2 Function-Specific Initialization

PRG > 1(Start-up) > 2(App Select)

Function-specific initialization allows individual initialization of function codes that are grouped by application.

Refer to "5.6.3.6 Initialize Data" for details on initialization

5.6.2.3 Date/Time Settings

PRG > 1(Start-up) > 3(Date/Time)

Date and time can be set using a special screen. Setting the data and time also allows time management of timer operation and alarm history. Display location differs, depending on the operation mode.

Replacing the backup battery (option) requires setting the date and time again.

1. Adjust date and time

PRG > 1(Start-up) > 3(Date/Time) > 2(Adjust)



O.Quick Setup
1.Start-up
2.Function Code
3.INV Info
4.Alarm Info
5.User Config

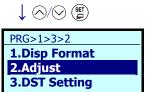






- 1. Press the Res key while the running mode screen is displayed.
- 2. Use the ⊘/ ⊗ keys to select [1. Start-up], and confirm with the (♣) key.
- 3. Use the keys to select [3. Date/Time], and confirm with the key.
- 4. Use the ⊘/ ⊗ keys to select [2. Adjust], and confirm with the (♣) key.

(PRG) Return to running mode



01/Jan/2011,Sat 00:00:00



PRG>1>3
1.Disp Format
2.Adjust
3.DST Setting

06/Feb/2012,Mon
09:30:00

- 5. Use the \bigcirc / \bigcirc keys to shift the cursor, and use the \bigcirc / \bigcirc keys to set the month, day and time. Confirm with the \bigcirc key.
- 6. Finish the setting shown on the menu screen.

2. Set daylight saving time

PRG > 1(Start-up) > 3(Date/Time) > 3(DST Setting)

Allows for setting of daylight saving time. Settings are for +30 minutes or +60 minutes.



1. Press the Res key while the running mode screen is displayed.

Return to previous screen

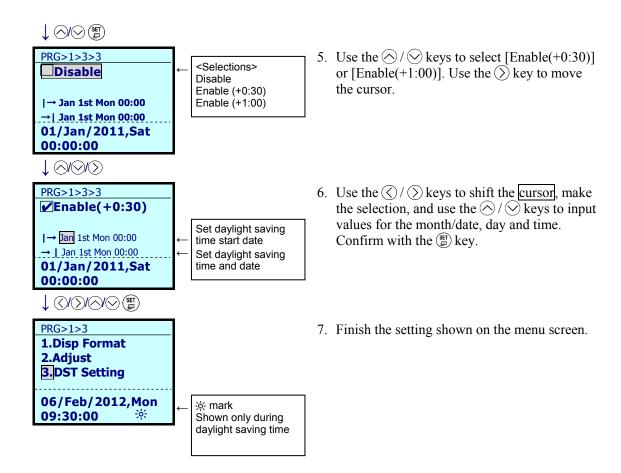


- 1.Start-up 2.Function Code 3.INV Info
- 4.Alarm Info 5.User Config





- 2. Use the ⊘/ ∨ keys to select [1. Start-up], and confirm with the key.
- 3. Use the keys to select [3. Date/Time], and confirm with the key.
- 4. Use the ⊘/ ⊗ keys to select [3. DST Setting], and confirm with the (♣) key.



3. Display format

PRG > 1(Start-up) > 3(Date/Time) > 1(Disp Format)

The time and date display format shown on the LCD monitor can be set. Select the menu item with the \bigcirc/\bigcirc keys and set the format with the \bigcirc/\bigcirc keys.

Set Display 5.6.2.4

PRG > 1(Start-up) > 4(Disp Setting) > 1 to 18(Sub-menu number)

The equipment's operational status can be determined by displaying its operational status on the keypad.

Follow the settings below to display output frequency, current, torque and other necessary information on the keypad's main monitor and sub-monitors.

Sub-Menu		Principal Functions	
1	Screen selection	Selects sub-monitor display (numerical display/bar graph) Compared Compa	K15
2	Main monitor	Set main monitor display item.*	
3	Select speed monitor	Set speed monitor details. If 0 (Speed) is selected as the main monitor content, detailed display data is set.	K11
4	Display selection when stopped	Display selection when main monitor is stopped Set display data when inverter is stopped.	
5	Sub-monitor 1	Set sub-monitor 1 display item. *	
6	sub-monitor 2	Set sub-monitor 2 display item. *	K17
7	Bar graph 1	Set bar graph 1 display item. *	
8	Bar graph 2	Set bar graph 2 display item. *	K21
9	Bar graph 3	Set bar graph 3 display item. *	K22
10	Display filter	Set filter time.	K29
11	Speed display coefficient	Set display coefficient.	K30
12	Units for cumulative amount of power	Change units displayed.	K31
13	Cumulative input watt-hour coefficient	Set display coefficient.	K32
14	Backlight OFF time	Set backlight blackout time.	K02
15	Brightness control	Set backlight brightness.	K03
16	Contrast	Set contrast.	K04
17	Shortcut (Set shortcut destination for (skey (jump to registered menu).	K91
18	Shortcut 🕥	Set shortcut destination for (2) key (jump to registered menu).	K92

Refer to "5.5.1 Operational Status Monitor, Table 5.7 Monitor Items" for items that can be displayed.

5.6.3 Function Codes

PRG > 2(Function Code)

Function code data settings and changes, such as setting, changing, copying or initializing data, can be made via programming mode menu number 2, "Function Code".

The table below shows function codes that can be used on the FRENIC-HVAC.

Table 5.13 FRENIC-HVAC Function Codes

Function Code Group	Function Codes	Functions	Explanation
F code (Fundamental functions)	F00 to F44	Basic functions	Functions used in basic motor operation
E code (Extension terminal functions)	E01 to E99	Terminal functions	Functions to select control circuit terminal movements
C code (Control functions of frequency)	C01 to C72	Control functions	Applied functions related to frequency settings
P code (Motor 1 parameters)	P01 to P99	Motor 1 parameters	Functions for setting motor capacity and other characteristic parameters
H code (High performance functions)	H03 to H98	High-level functions	Functions related to high-value-added functions, complex controls, etc.
H1 code (High performance functions)	H104 to H197	High-level functions	Functions related to high-value-added functions, complex controls, etc.
J code (Application 1 functions)	J21 to J22	Applied functions 1	Application-related functions
J1 code (PID 1 functions)	J101 to J195	PID control 1	Functions related to PID control 1
J2 code (PID 2 functions)	J201 to J280	PID control 2	Functions related to PID control 2
J5 code (Ext PID functions)	J501 to J553	External PID control 1	Functions related to external PID control 1
J6 code (Ext PID 2/3 functions)	J601 to J690	External PID control 2, 3	Functions related to external PID controls 2, 3
d code (Application 2 functions)	d51 to d99	Applied functions 2	For manufacturer
U code (Custom Logic functions)	U00 to U97	Custom logic	Functions related to customized logic
U1 code (Custom Logic functions)	U101 to U107	Custom logic	Functions related to customized logic
y code (Link functions)	y01 to y99	Link functions	Signal-related functions
T code (Timer functions)	T01 to T70	Timer operation	Functions related to timer operation
K code (Keypad functions)	K01 to K92	Keypad	Functions related to language selection, monitor display settings, time settings, long-term cumulative power monitor and daylight saving time
o code (Option functions)	o01 to o97	Option functions	Functions related to options (Note)

(Note) For o code content, refer to the instruction manuals on individual options.

■ Function codes needed for double-key operation

Double-key operation is required to change the function codes F00 (Data Protection), H03 (Initialize Data), H45 (Mock Alarm), H97 (Clear Alarm Data) and U107 (Automate Conversion Factor). Press the sop key and the key or the key and the key and the key.

■ Revising, reflecting and storing function code data while running

Data for some function codes can be changed when the inverter is running; others cannot. Furthermore, for some function codes, changing the data will cause those values to be reflected immediately in inverter operation; for other function codes, they will not be reflected. For details, refer to the column on changes while running in the "6.1 Function Code Table" in Chapter 6.

For details on function codes, refer to the "6.1 Function Code Table" in Chapter 6.

5.6.3.1 Setting up function codes

PRG > 2(Function Code) > 1(Date Set)

This section explains how to set function code data.

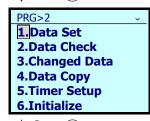
The examples below show how to change the high-output frequency function code F03 from 50 Hz to 60 Hz.





1. Press the key while the running mode screen is displayed.



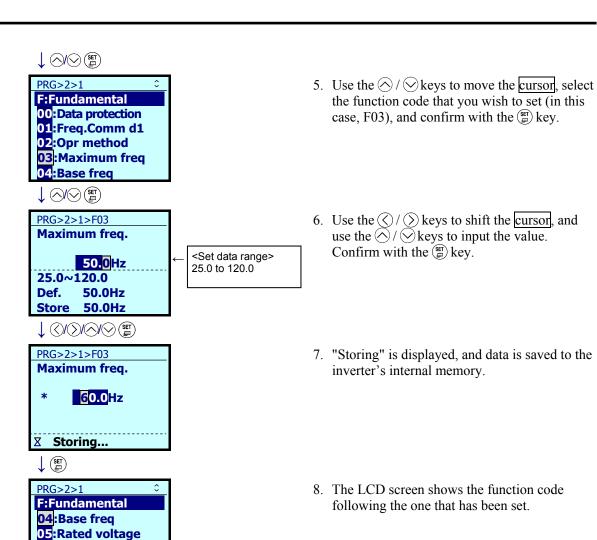


3. Use the \bigcirc/\bigcirc keys to select [1. Data Set], and confirm with the $^{(s)}$ key.



4. Use the ⊘/ ⊘ keys to select the function code you wish to set (in this case, F: Fundamental).

<Selection items>
Selected with
F,E,C,P,H,H1,J,J1,J2,
J3,J4,J5,J6,d,U,y,T,K,
o codes



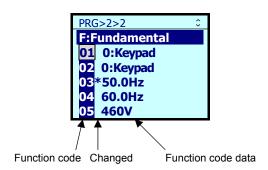
06:Max output V 07:Acc time 1 08:Dcc time 1

5.6.3.2 Confirm Data

PRG > 2(Function Code) > 2(Data Check)

Function codes and function code data can be confirmed at the same time. Also, function codes that have been changed from their factory-set values are accompanied by an asterisk (*). Selecting the function code and pressing the (*) key allows you to refer to or change the displayed function code data.

The LCD menu transition in the "2. Confirm Data" menu is the same as in "1. Set Data". However, the function code list screen is as shown below.



5.6.3.3 Confirm Changed Function Code

PRG > 2(Function Code) > 3(Changed Data)

Only function codes that have been changed from their factory-set values are shown. Selecting the function code and pressing the set allows you to refer to or change the displayed function code data.

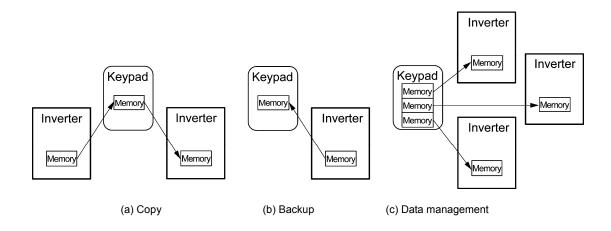


5.6.3.4 Copying data

$\overline{PRG} > 2(Function Code) > 4(\overline{Data Copy})$

Menu #10 "DATA COPY" in Programming mode provides "Read," "Write," and "Verify" functions, enabling the following applications. The keypad can hold three sets of function code data in its internal memory to use for three different inverters.

- (a) Reading function code data already configured in an inverter and then writing that function code data altogether into another inverter.
- (b) Copying the function code data saved in the inverter memory into the keypad memory for backup.
- (c) Saving function code data in the keypad as master data for data management; that is, saving more than one set of function code data in the keypad and writing a set of data suited to the machinery into the target inverter.



The following functions can be made to sub-menu numbers 1 to 5.

Sub-Menu No	Sub-Menu	Description
1	I.C.V (Safe Light)	Performs inverter initialization, data writing, and verifying automatically.
2	Read: Read data	Reads out function code data from the inverter memory and stores it into the keypad memory.
3	Write: Write data	Writes the data held in the selected area of the keypad memory into the target inverter memory.
4	Verify: Verify data	Verifies the data held in the keypad memory against that in the inverter memory.
5	Confirm: Confirm copied data:	Confirms the model info (type) and function code data of three sets of data held in the keypad memory.

PRG Return to running mode

< I.Write: I.C.V (Safe Write) >

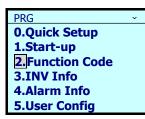
$PRG > 2(Function Code) > 4(Data Copy) > 1(KP \rightarrow INV I.Write)$

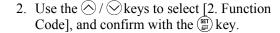


1. Press the Res key while the running mode screen is displayed.

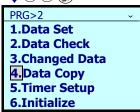
Return to previous screen







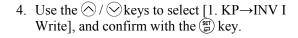




3. Use the ⊘/ ⊗ keys to select [4. Data Copy], and confirm with the (♣) key.

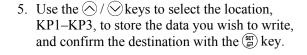




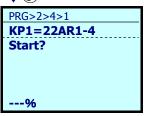






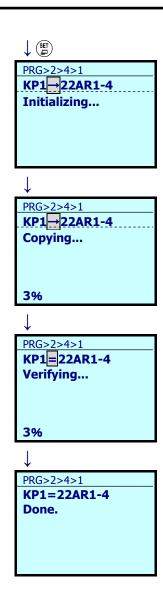






6. Pressing the (str) key writes from the keypad.





7. Data initialization begins, followed by writing.

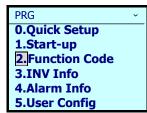
- 8. While writing, the message "Copying..." is displayed, and the percentage of progress is shown.
- 9. Next, information is verified. During verification, the message "Verifying..." is displayed, and the percentage of progress is shown.
- 10. If "Done." is displayed, the operation has concluded successfully.

< Read >

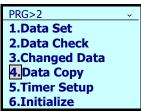
$\overline{PRG} > 2(Function Code) > 4(Data Copy) > 2(\overline{INV} \rightarrow KP Read)$













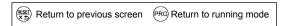




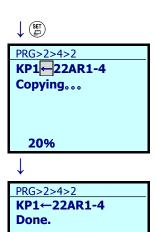








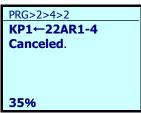
- 1. Press the Res key while the running mode screen is displayed.
- 2. Use the ⊘/ ⊗ keys to select [2. Function Code], and confirm with the (♣) key.
- 3. Use the keys to select [4. Data Copy], and confirm with the key.
- 4. Use the ♠/♦ keys to select [2. INV→KP Read], and confirm with the (♣) key.
- 5. Use the ⊘/ ⊗ keys to select the location, KP1–KP3, to store the data you have read, and confirm the destination with the (♣) key.
- 6. Pressing the key reads from the inverter.



7. While reading, the message "Copying..." is displayed, and the percentage of progress is shown.

8. If "Done." is displayed, the read operation has concluded successfully.

Errors displayed during reading



Pressing the Ro key or the key during the reading operation cancels the operation, and "Canceled" is shown on the cancel operation screen (Note). If cancelled, all the data stored in the keypad memory is cleared.



If a communication error occurs between the keypad and the inverter while reading, the read error screen will be displayed.



If a cancel operation screen, error screen or version mismatch screen is displayed, press the key or the key to release. After resetting, the screen returns to programming mode.

< Write >

$PRG > 2(Function Code) > 4(Data Copy) > 3(KP \rightarrow INV Write)$

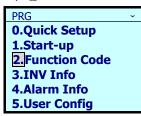


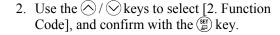
Return to previous screen Return to running mode

1. Press the Return to running mode

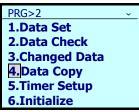
screen is displayed.





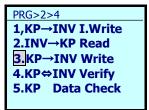


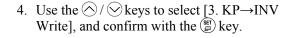




3. Use the ♦/ ♦ keys to select [4. Data Copy], and confirm with the ♠ key.





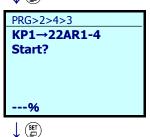




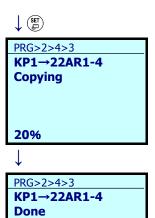


5. Use the ⊘/ ⊗ keys to select the location, KP1–KP3, to store the data you wish to write, and confirm the destination with the (♣) key.





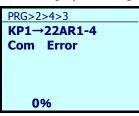
6. Pressing the (structure from the inverter)



7. While writing, the message "Copying..." is displayed, and the percentage of progress is shown.

8. If "Done." is displayed, the write operation has concluded successfully.

Errors displayed during writing



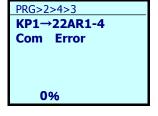
Pressing the or key during data writing cancels the operation that is in progress, "Com Error" is displayed on the cancel operation screen (Note), and the writing operation is forcibly terminated.

PRG>2>4>3 **KP1→22AR1-4 Com Error**0%

For safety reasons, the following conditions result in errors.

- There is no data stored in the keypad memory. (If no data has been read at any time since shipping or if the operation was cancelled while data was being read)
- There is an abnormality in the data stored in the keypad memory.
- There is an abnormality in the inverter type.
- Data was written while the inverter was running.
- Inverter data is protected.
- The WE-KP command ("Enable data change with keypad") is OFF.
- There is an abnormality in the data stored in the keypad memory.
- Terminal [FWD]/[REV] is ON.

The function codes stored in the keypad are not compatible with the inverter function codes. (Version upgrades may be non-standard or incompatible. Please contact us.)



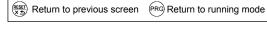
Note

If a cancel operation screen, error screen or version mismatch screen is displayed, press the or key to release. After resetting, the screen returns to programming mode.

<Verify>

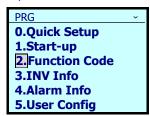
$PRG > 2(Function Code) > 4(Data Copy) > 4(KP \Leftrightarrow INV Verify)$

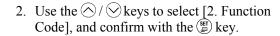




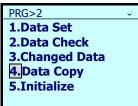
1. Press the Reg key while the running mode screen is displayed.







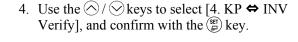




3. Use the ♠/ ♦ keys to select [4. Data Copy], and confirm with the ♣ key.











5. Use the \bigcirc / \bigcirc keys to select the location, KP1–KP3, to store the data to be verified, and confirm the destination with the key.





6. Pressing the (st) key implements verification.







PRG>2>4>4 **KP1=22AR1-4 Done**

PRG>2>4>4 KP1=22AR1-4 Error : F03 Maximum freq KP1 : 60.0 INV : 120.0 0%

Errors displayed during verification

PRG>2>4>4

KP1=22AR1-4

Error : F03

Maximum freq

KP1 : 60.0

INV : 120.0

0%

PRG>2>4>4
KP1=22AR1-4
Canceled

PRG>2>4>4

KP1:22AR1-4
2012/Jun/23

KP2:----KP3:---

7. While verifying, the message "Verifying..." is displayed, and the percentage of progress is shown.

8. If "Done." is displayed, the operation has concluded successfully.

*Note: If there is a mismatch in the function code data, the mismatched function code data is displayed, and verification stops.

9. Pressing the key again restarts verification with the next function code.

If there is a mismatch in the function code data, the mismatched function code data is displayed, and verification stops.

Pressing the (set) key again restarts verification with the next function code.

Pressing the Ro key or the key when verifying cancels the operation that is in progress, "Canceled" is displayed on the cancel operation screen (Note), and the verify operation that is in progress is forcibly terminated.

If no data is stored in the keypad, data storage locations KP1–KP3 cannot be selected.



The function codes stored in the keypad are not compatible with the inverter function codes. If no data is available, the verify error screen is shown (Note).



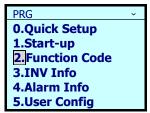
If a cancel operation screen, error screen or version mismatch screen is displayed, press the key or the 👺 key to release. After resetting, the screen returns to programming mode.

< Confirm copied data >

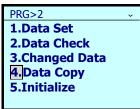
PRG > 2(Function Code) > 4(Data Copy) > 5(KP Data Check)

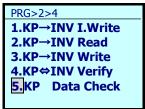


↓ (PRG)

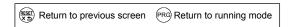








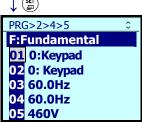




- 1. Press the (PRG) key while the running mode screen is displayed.
- 2. Use the \bigcirc / \bigcirc keys to select [2. Function Code], and confirm with the (st) key.
- 3. Use the \bigcirc/\bigcirc keys to select [4. Data Copy], and confirm with the (\$\frac{\set}{2}\$) key.
- 4. Use the ⊘/ ⊗ keys to select [KP Data Check], and confirm with the (\$\frac{\set}{\sigma}\$) key.



5. Use the ⊘/ ⊗ keys to select the location, KP1–KP3, to store the data to be confirmed, and confirm the destination with the ⊯ key.



6. Function code data is displayed.

Use the ⊘/ ⊘ keys to confirm any of the function codes.



7. Return to the menu screen with the (str) key.



If a cancel operation screen, error screen or version mismatch screen is displayed, press the key or the key to release. After resetting, the screen returns to programming mode.

(PRG) Return to running mode

5.6.3.5 Set Timer Operation

PRG > 2(Function Code) > 5(Timer Setup) > 1 to 6(Sub-Menu No.)

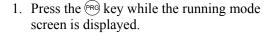
Timer operations can be set.

The following content settings can be made to sub-menu numbers 1 to 6.

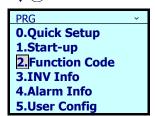
Sub-Menu No.	Sub-Menu	Principal Functions
1	Timer 1	Select timer 1 operation, set operation start/stop times and days of operation.
2	Timer 2	Select timer 2 operation, set operation start/stop times and days of operation.
3	Timer 3	Select timer 3 operation, set operation start/stop times and days of operation.
4	Timer 4	Select timer 4 operation, set operation start/stop times and days of operation.
5	Pause Day Setting	Set pause days (maximum of 20 days)
6	Timer Graph	Confirm operations of timers 1–4 on a graph (one week)

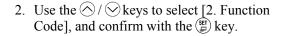
< Setting Timer 1 PRG>2>5>1 >

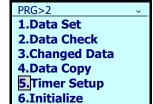




Return to previous screen







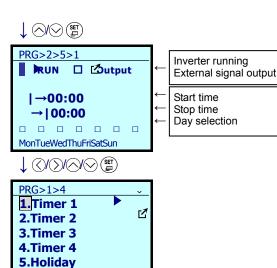
3. Use the keys to select [5. Timer Setup], and confirm with the key.



4. Use the ⊘/ ⊗ keys to select the location, Timer 1–Timer 4, to store the data, and confirm the destination with the 🖺 key.







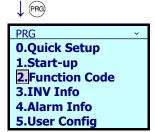
- 5. Use the () keys to shift the cursor, and use the / keys to input the check mark, time and day.

 Confirm the storage destination with the key.
- 6. The menu screen is displayed, and setting is completed. A mark ▶ or ☐ is shown by the timer in which data is stored, indicating "timer operation due to inverter running" or "timer operation due to external output signal," respectively.
- < Setting Pause Day PRG>2>5>5 >



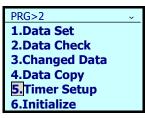
6.Graph

1. Press the key while the running mode screen is displayed.



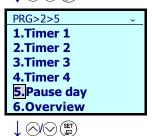
2. Use the ⊘/ ⊗ keys to select [2. Function Code], and confirm with the (♣) key.



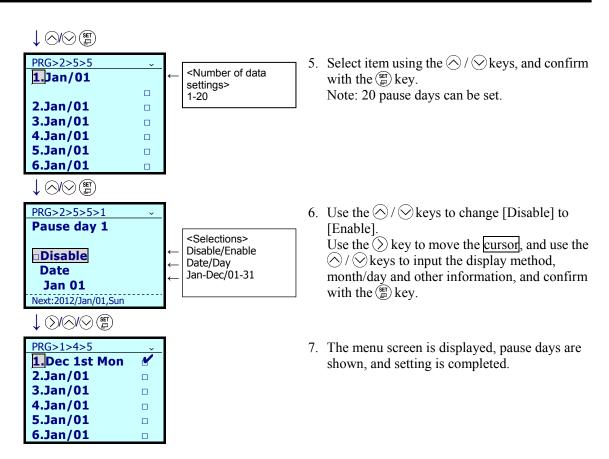


3. Use the ⊘/ ⊗ keys to select [5. Timer Setup], and confirm with the (♣) key.





4. Move using the \(\frac{1}{2} \) \(\subseteq \text{keys, select [5. Pause day], and confirm with the \(\frac{\text{SF}}{2} \) key.



< Timer Graph PRG>2>5>6 >

The time schedule for the timer operation can be displayed on the timer graph screen.

Pressing the \bigcirc / \bigcirc keys on the screen showing the graph displays [Run] (the time schedule for inverter operation), [Out] (the time schedule for external signal) or [Both] (time schedules for inverter operation and external signal).



5.6.3.6 Initialize Data

PRG > 2(Function Code) > 6(Initialize)

This returns function code data to the values in the factory-default settings. Changing the data requires double-key operation (the so key and the key key or the so key and the key). The following content settings can be made to sub-menu numbers 0 to 12.

Sub-Menu No.	Sub-Menu	Principal Functions
0	Manually set values	Does not initialize.
1	Initial values (factory-default setting values)	Initialize all function codes (initializes to factory-set values).
2	Initialize Motor 1 parameters	Initialize in accordance with Motor 1 selection (P99) and motor capacity (P02).
10	Initialize time information	Initialize date and time.
		PRG>1(Start-up)>2(Date/Time) set values are initialized.
11	Limited initialization (initialization except for communication function codes)	Initialize function codes except link functions y01–y20.
12	Limited initialization (customized logic U code initialization)	Initialize function codes except customized logic U codes.

Note: Settings can be made in the same manner for function code H03 (initialize data).

5.6.4 Inverter Information

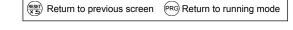
PRG > 3(INV Info)

5.6.4.1 Confirm Power Level

PRG > 3(INV Info) > 1(Energy Monitor)

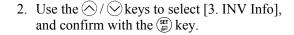
This allows confirmation of accumulated power level data calculated by the inverter. Cumulative time can be selected in units of hours, days, weeks or months, with 48 elements stored for each. For example, if months are chosen as the unit, a long period of cumulative power can be confirmed for up to 48 months (four years).

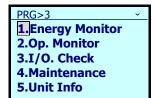


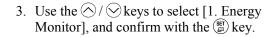


1. Press the key while the running mode screen is displayed.

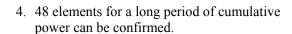


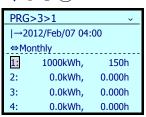












5.6.4.2 Confirm Operational Status

PRG > 3(INV Info) > 2(Op Monitor)

This allows confirmation of the inverter's operational status. This can be used when confirming operational status during maintenance or on test runs.

Table 5.14 "Operation Monitor" Display Items

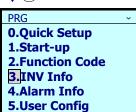
Operational			
Guide Page No.	Category	Code	Details
	Set frequency	Fref	Set frequency [Hz]
	Output frequency	Fout1	Output frequency (before slip compensation) [Hz]
	Output frequency	Fout2	Output frequency (temporary frequency) [Hz]
1	Output current	Iout	Output current [A]
	Output voltage	Vout	Output voltage [V]
	Calculated torque	Torque	Calculated torque [%]
2	Motor rotational speed	SyncSp	Displayed value = output frequency (Hz) $\times \frac{120}{P01}$ [r/min]
2	Load rotational speed	LoadSp	Displayed value =(output frequency Hz) x (function code K30)
	Current limit	ILimit	Current limited
	Voltage limited	VLimit	Voltage limited
3	Torque limit	TtqLimit	Torque limited
	Insufficient voltage limited	LowVolt	Insufficient voltage limited
	Rotational direction limited	RotLimit	Rotational direction limited
	Frequency attained	FAR	Frequency attained
	Frequency detection	FDT	Frequency detection
	Run preparation	RDY	Run preparation
	Recovering power after momentary power failure	IPF	Recovering power after momentary power failure
	Motor overload	OL	Motor overload
	Keypad operating	KP	Keypad operating
4	Fan operating	FAN	Fan operating
	Retrying	TRY	Retrying
	Heat sink overheat early warning	ОН	Heat sink overheat early warning
	Lifetime alarm	LIFE	Lifetime alarm
	Overload prevention controlled	OLP	Overload prevention controlled
	Current detection	ID	Current detection
-	Torque limit value A	TLA	Drive-side torque limit value A (calculated according to motor's rated torque) [%]
5	Torque limit value B	TLB	Braking-side torque limit value B (calculated according to motor's rated torque) [%]
	Output current effective value	Iout	Output current effective value [A]
	Output current U phase	-U	Output current U phase [A]
6	Output current V phase	-V	Output current V phase [A]
	Output current W phase	-W	Output current W phase [A]
	Power consumption	Power	Power consumption [kW]



Return to previous screen Return to running mode

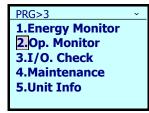
1. Press the key while the running mode screen is displayed.





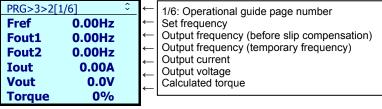
2. Use the ⊘/ ⊗ keys to select [3. INV Info], and confirm with the ∰ key.



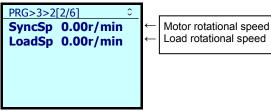


3. Use the ⊘/ ⊗ keys to select [2. Op Monitor], and confirm with the (♣) key.

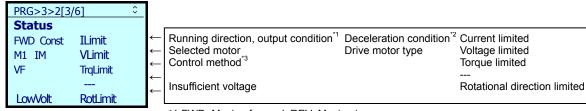










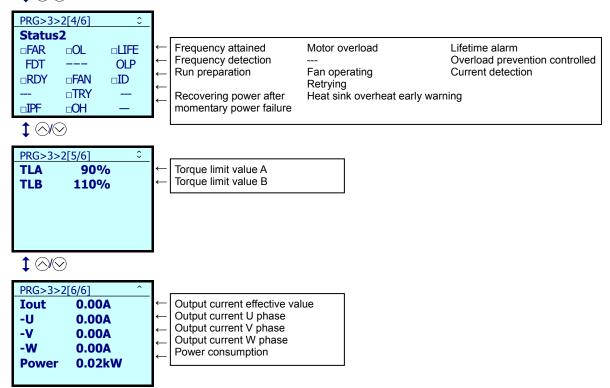


*1 FWD: Moving forward; REV: Moving in reverse

*3 VF: V/F controlled

^{*2} Const: At constant speed (only when running); Blank: Stopped

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5.6.4.3 Check Status of Input/Output Signal

PRG > 3(INV Info) > 3(I/O Check)

This allows confirmation of the inverter's digital input/output signal and analog input/output signal. This can be used when confirming operational status during maintenance or on test runs.

Table 5.15 "I/O Check" Display Items

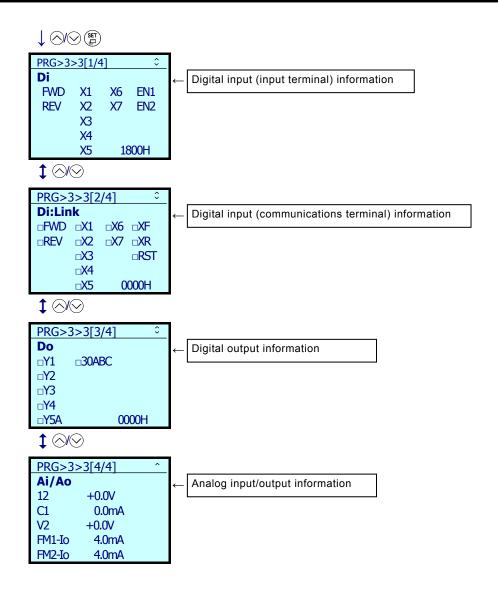
Operational Guide Page No.	Category	Category Details	Code	Details
1	Di	Control circuit terminal input signal (terminal input)	FWD, REV, X1-X7, EN1, EN2	ON/OFF information on control circuit's terminal input (Reversal on short-circuit, no reversal when open)
2	Di: Link	Communications port input signal	FWD, REV, X1-X7, XF, XR, RST	Input information on communication-specific function code S06 (Reversal on 1, no reversal on 0)
3	Do	Output signal	Y1-Y4, Y5A, 30ABC	Output signal information
			12	Terminal 12 input voltage
			C1	Terminal C1 input current
4	Ai/Ao Ana	Analog input signal	V2	Terminal V2 input voltage
			FM1-Vo	Terminal FM1 output voltage, output current
		FM2-Vo	Terminal FM2 output voltage, output current	





- PRG **0.Quick Setup**
- 1.Start-up
- 2.Function Code
- 3.INV Info
- 4.Alarm Info 5.User Config
- PRG>3
 1.Energy Monitor
 2.Op Monitor
- 3.I/O. Check
- 4.Maintenance 5.Unit Info

- Return to previous screen Return to running mode
- 1. Press the Rew key while the running mode screen is displayed.
- 2. Use the \bigcirc / \bigcirc keys to select [3. INV Info], and confirm with the \bigcirc key.
- 3. Use the \bigcirc/\bigcirc keys to select [3. I/O Check], and confirm with the $\stackrel{(gr)}{=}$ key.



5.6.4.4 **View Maintenance Information**

PRG > 3(INV Info) > 4(Maintenance)

Displays information needed for inverter maintenance.

Table 5.16 "Maintenance Information" Display Items

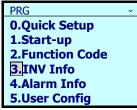
Operational Guide Page No.	Category	Code	Details
	Cumulative run time	Time	Shows cumulative time inverter's main power has been on. Reverts to 0 after exceeding 65,535 hours and begins counting up again.
	DC link bus voltage	Edc	Shows DC link bus voltage of inverter's main circuit.
1	Maximum effective current value	Imax	Shows as the effective value the maximum inverter output current each hour.
	Cumulative power level	Wh	Shows cumulative power level. Reverts to 0 after passing 1,000,000 kWh.
	Cumulative power data	PDat	Cumulative power data shown as cumulative power level (kWh) x function code K32. (Display range: 0.001–9999; data of 9999 or higher is limited to 9999.)
	Capacity of main circuit capacitor	Cap	Current capacity of main circuit capacitor is shown, using capacity at time of shipment as 100%. For details, refer to "Chapter 10. Maintenance and Inspection" in the inverter unit instruction manual.
2	Main circuit capacitor life (Powered life)	EneT	Shows as total elapsed time the period during which a voltage has been applied to the electrolytic capacitor on the main circuit. The capacity of the electrolytic capacitor on the main circuit is measured when the main power is OFF, and elapsed time is revised.
	Main circuit capacitor life (Remaining life)	RemT	Shows the remaining life of the electrolytic capacitor on the main circuit. Remaining life is calculated by subtracting elapsed time from the service life (five years).
	Life of electrolytic capacitor on PCB (Powered life)	EneT	Shows as cumulative run time the product of the cumulative amount of time during which a voltage has been applied to the electrolytic capacitor on the PCB times a coefficient to account for ambient temperature conditions.
3	Target life of electrolytic capacitor on PCB	Life	Shows the remaining life of the electrolytic capacitor on the PCB. Remaining life is calculated by subtracting elapsed time from the service life (five years).
	Powered life of cooling fan	EneT	Shows the total amount of time the cooling fan has been in operation. Time when the cooling fan ON-OFF control (function code H06) is enabled and the cooling fan is off is not counted.
	Target life of cooling fan	Life	Shows the cooling fan's remaining service life. Remaining life is calculated by subtracting elapsed time from the service life (five years).
	Cumulative motor run time	EneT	Shows the motor's cumulative run time. Reverts to 0 after exceeding 99,990 hours and begins counting up again.
	Remaining time to motor maintenance	RemT	Shows the amount of time remaining until the next maintenance. The value shown is calculated by subtracting cumulative motor run time from the set maintenance time (H78).
4	Number of startups	EneN	Accumulates and shows the number of motor operations (the number of times the inverter run command has been ON). Reverts to 0 after exceeding 65,535 times and begins counting up again.
	Number of startups remaining to motor maintenance	RemN	Indicates the number of startups until the next maintenance. The value shown is calculated by subtracting the number of startups from the maintenance setting for the number of startups (H79).

Table 5.16 "Maintenance Information" Display Items (continued)

Operational Guide Page No.	Category	Code	Details
	Interior temperature (Real-time value)	Int	Shows the current temperature inside the inverter.
5	Maximum interior temperature	Int(max)	Shows the maximum temperature inside the inverter in one-hour increments.
3	Heat sink temperature (Real-time value)	Fin	Shows the current temperature of the heat sink inside the inverter.
	Maximum heat sink temperature	Fin(max)	Shows the current temperature of the heat sink inside the inverter.
	RS-485 error (Communications port 1)	Ch1	Shows the cumulative number of times an error has arisen at RS-485 (communications port 1) and the code for the most recent error.
	RS-485 error (Communications port 2)	Ch2	Shows the cumulative number of times an error has arisen at RS-485 (communications port 2) and the code for the most recent error.
6	Option error (A-port)	OpA	Shows the cumulative number of times an error has arisen in option communications when loading the option (A-port) and the code for the most recent error.
	Option error (B-port)	OpB	Shows the cumulative number of times an error has arisen in option communications when loading the option (B-port) and the code for the most recent error.
	Option error (C-port)	OpC	Shows the cumulative number of times an error has arisen in option communications when loading the option (C-port) and the code for the most recent error.
	Inverter ROM version	Main	Shows the inverter ROM version as four digits.
	Keypad ROM version	KP	Shows the keypad ROM version as four digits.
7	Option (A-port) ROM version	OpA	Shows the option (A-port) ROM version as four digits.
	Option (B-port) ROM version	OpB	Shows the option (B-port) ROM version as four digits.
	Option (C-port) ROM version	OpC	Shows the option (B-port) ROM version as four digits.



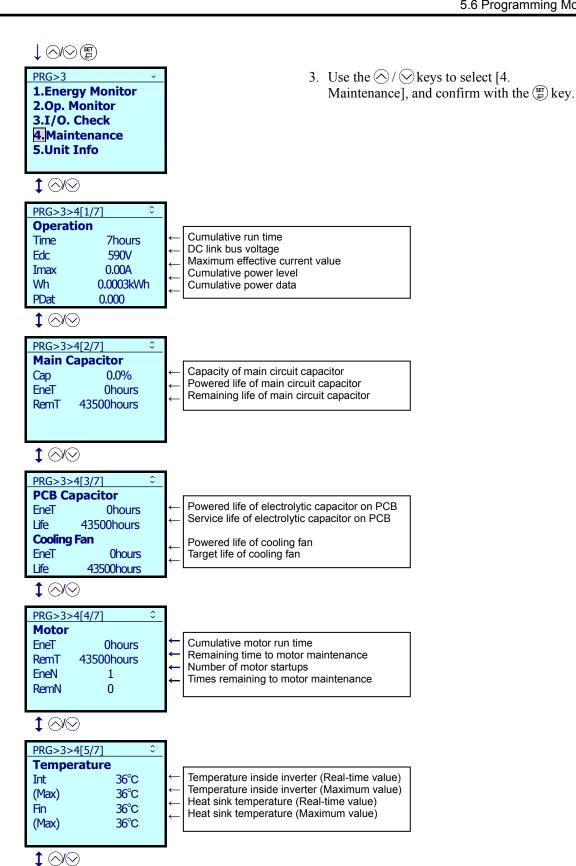




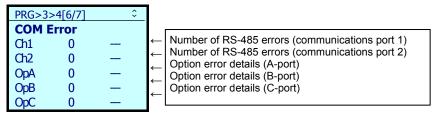




- 1. Press the key while the running mode screen is displayed.
- 2. Use the \bigcirc/\bigcirc keys to select [3. INV Info], and confirm with the $\stackrel{\text{(st)}}{=}$ key.



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PRG>3>4[7	[/7]	^	
ROM Nun Main KP OpA OpB OpC	1000 5000 0000 0000 0000		← Inverter ROM version ← Keypad ROM version Option ROM version (A-port) Option ROM version (B-port) Option ROM version (C-port)

5.6.4.5 View Unit Information

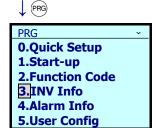
PRG > 3(INV Info) > 5(Unit Info)

Shows inverter type, serial number and ROM version.

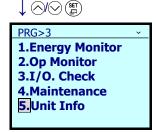




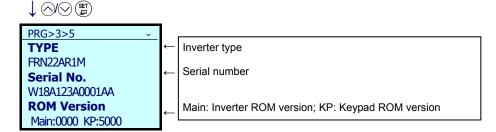
1. Press the (RG) key while the running mode screen is displayed.



2. Use the ⊘/ ⊗ keys to select [3. INV Info], and confirm with the (\$\frac{\text{st}}{2}\) key.



3. Use the ⊘/ ⊗ keys to select [4. Maintenance], and confirm with the (♣) key.



5.6.5 Alarm Information

PRG > 4(Alarm Info)

5.6.5.1 Confirm Alarm History

PRG > 4(Alarm Info) > 1(Alarm History)

For the most recent alarm and the past nine, shows alarm codes indicating the types of protective functions operated and the number of consecutive alarms. Also, for the most recent alarm and the past three, shows alarm information indicating the inverter status at the time the alarm was triggered.

Table 5.17 "Alarm History" Display Items

Operational Guide Page No.	Category	Code	Details
1/9	Alarm name	_	Name of alarm, date and time occurred
	Set frequency	Fref	Set frequency [Hz]
	Output frequency	Fout1	Output frequency (before slip compensation) [Hz]
2/9	Output current	Iout	Output current [A]
2/9	Output voltage	Vout	Output voltage [V]
	Calculated torque	Torque	Calculated torque [%]
	Speed	Speed	Speed monitor (K11)
	Cumulative run time	Time	Shows cumulative time inverter's main power has been on. Reverts to 0 after exceeding 65,535 hours and begins counting up again.
3/9	Number of startups	EneN	Accumulates and shows the number of motor operations (the number of times the inverter run command has been ON). Reverts to 0 after exceeding 65,535 times and begins counting up again.
	DC link bus voltage	Edc	Shows DC link bus voltage of inverter's main circuit.
	Interior temperature	T.Int	Shows the interior temperature.
	Heat sink temperature	T.Fin	Shows the heat sink temperature.
	Power consumption	Power	Power consumption (only the most recent alarm history stored.)
	Current limit	ILimit	Current limited
	Voltage limited	VLimit	Voltage limited
	Torque limit	TrqLimit	Torque limited
4/9	Insufficient voltage limited	LowVolt	Insufficient voltage limited
	Rotational direction limited	RotLimit	Rotational direction limited

Table 5.17 "Alarm History" Display Items (continued)

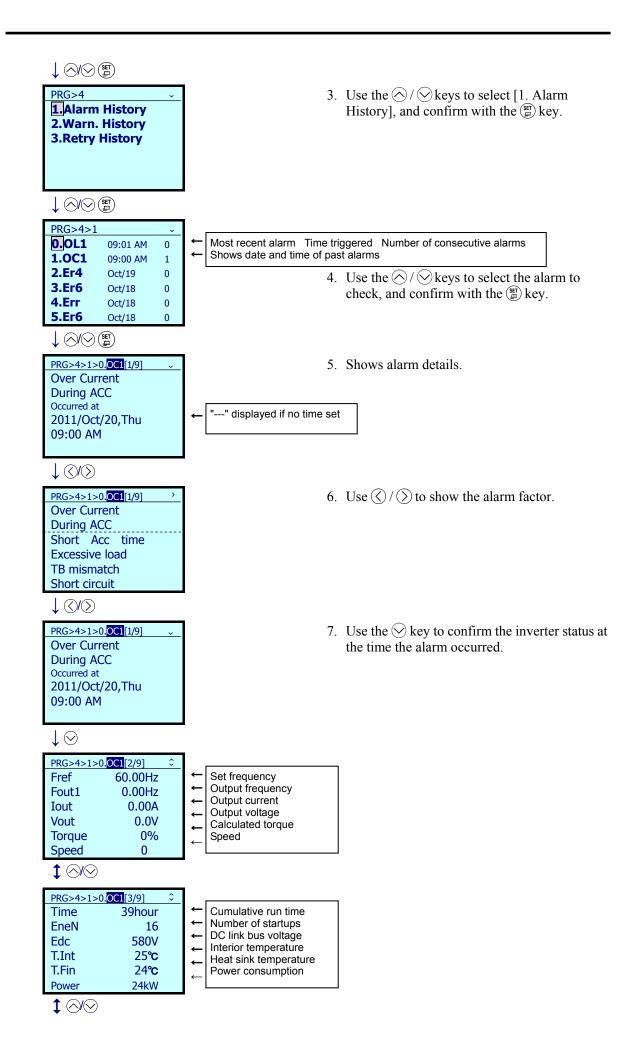
Operational Guide Page No.	Category	Code	Details
	Frequency attained	FAR	Frequency attained
	Frequency detection	FDT	Frequency detection
	Run preparation	RDY	Run preparation
	Recovering power after momentary power failure	IPF	Recovering power after momentary power failure
	Motor overload	OL	Motor overload
5/9	Fan operating	FAN	Fan operating
	Retrying	TRY	Retrying
	Heat sink overheat early warning	ОН	Heat sink overheat early warning
	Lifetime alarm	LIFE	Lifetime alarm
	Overload prevention controlled	OLP	Overload prevention controlled
	Current detection	ID	Current detection
6/9	Di Control circuit terminal input signal (terminal input)	FWD, REV, X1-X7, EN1, EN2	ON/OFF information on control circuit's terminal input (Reversal on short-circuit, no reversal when open)
7/9	Di: Link Communications port	FWD, REV, X1-X7,	Input information on communication-specific function code S06
	input signal	XF, XR, R ST	(Reversal on 1, no reversal on 0)
8/9	Do Output signal	Y1-Y4, Y5A, 30ABC	Output signal information
9/9	Overlapping alarm 1	O.lap1	Simultaneously triggered alarm codes (No. 1) (If no alarm, shows " "
	Overlapping alarm 2	O.lap2	Simultaneously triggered alarm codes (No. 2) (If no alarm, shows " ")



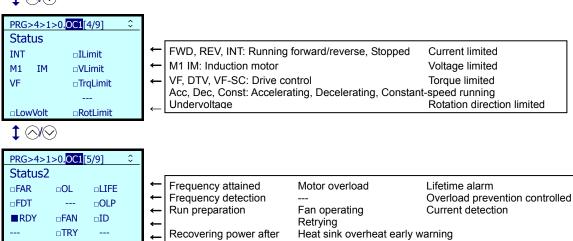


Return to previous screen (PRG) Return to running mode

- 1. Press the Reg key while the running mode screen is displayed.
- 2. Use the \bigcirc/\bigcirc keys to select [4. Alarm Info], and confirm with the key.





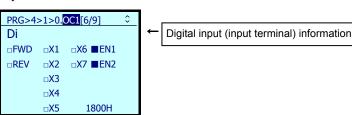


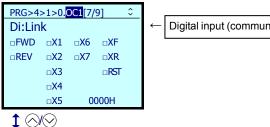
momentary power failure



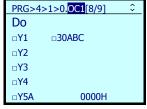
□ОН

□IPF





Digital input (communications terminal) information



Digital output information





Overlapping alarm information

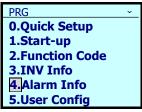
5.6.5.2 Confirm Light Alarm History

PRG > 4(Alarm Info) > 2(Warn. History)

Light alarm codes are shown for the most recent alarm and the past five.



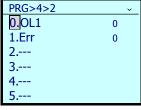






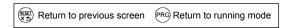












- 1. Press the Reg key while the running mode screen is displayed.
- 2. Use the ⊘/ ⊗ keys to select [4. Alarm Info], and confirm with the (♣) key.
- 3. Use the ⊘/ ⊗ keys to select [2. Warn. History], and confirm with the (♣) key.
- 4. Use the \(\frac{1}{2} \) keys to select the past alarm to check, and confirm with the \(\begin{align*} \frac{\text{st}}{2} \end{align*} key. \)
- 5. Shows alarm factor.

5.6.5.3 Retry History

PRG > 4(Alarm Info) > 3(Retry History)

If the retry function is used, shows alarm codes for two events if the protective functions targeted by the retry are operating.

Basic key operations are the same as in "5.6.5.2 Confirm Light Alarm History"

5.6.6 **User Config**

 $PRG > 5(User\ Config)$

5.6.6.1 **Quick Setup**

PRG > 5(User Config) > 1(Select Q.Setup)

From programming mode menu number 5, "User Config" function codes can be added to or deleted from the Quick Setup. Target function codes can be added or deleted by selecting them.

5.6.6.2 **Password**

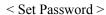
PRG > 5(User Config) > 2(Password)

Setting the password allows the setting of access to inverter function codes and to prevent data

Password functions are different, as shown below, depending on whether PW1 or PW2 are selected.

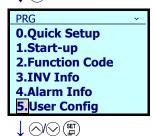
Sub-Menu No.	Sub-Menu	Principal Functions
4	User PW1 setting	Setting that allows function codes to be accessed, but data may not be revised.
6	User PW2 setting	Setting that allows no access to function codes, and data may not be revised.
10*	Initialize all	Removes PW1 and PW2.

^{*)} Not shown unless either PW1 or PW2 is set.



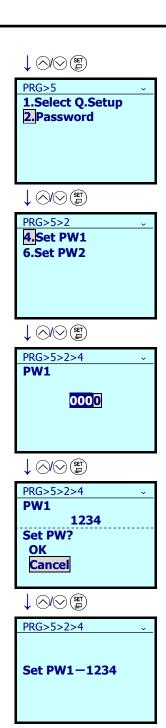








- 1. Press the RG key while the running mode screen is displayed.
- 2. Use the \bigcirc / \bigcirc keys to select [5. User Config], and confirm with the (set) key.



Note

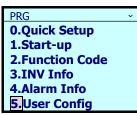
- 3. Use the \(\int \setminus \) keys to select [2. Password], and confirm with the \(\begin{align*} \) key.
 4. Use the \(\int \setminus \) keys to select the number of the password to be set, [4. Set PW1] or [6. Set PW2], and confirm with the \(\begin{align*} \) key.
 5. Use the \(\int \setminus \) keys to select any four numerical digits, and confirm with the \(\begin{align*} \) key.
 6. Use the \(\int \setminus \) keys to select [OK], and confirm with the \(\begin{align*} \) key.
 - Selecting [Cancel] returns to the password setting screen.

7. The set password shown.

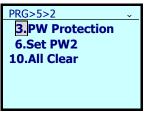
< Enable Password Protection >



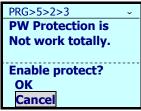




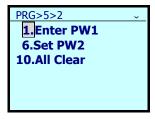














1. Press the (RG) key while the running mode screen is displayed.

- 2. Use the ⊘/ ⊗ keys to select [5. User Config], and confirm with the (♣) key.
- 3. "3. PW Protection" indicates that password protection is off (function codes can be revised). To turn password protection on (function codes cannot be revised), select "3. PW Protection" and confirm with the (\$\frac{\pmathbf{st}}{2}\pmathbf{p}\text{ key}.
- 4. Use the ⊘/ ⊗ keys to select [OK], and confirm with the (♣) key.

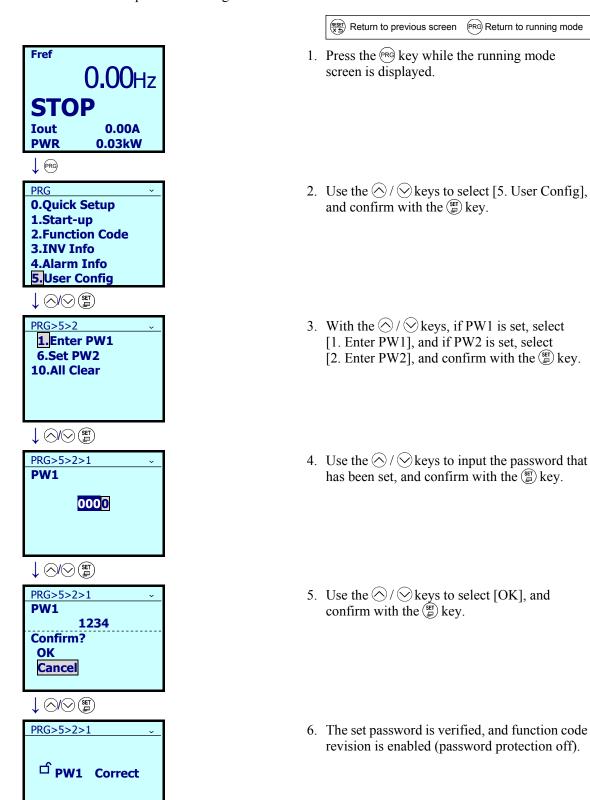
By selecting [OK], protection is turned on with the set password.



If password protection is on, function code data cannot be revised. The function code data revision screen displays **QData Protect**

< Input Password, and Enable Function Code Revision (Turn Off Password Protection) > PRG5>2 shows the password setting screen.

PRG Return to running mode



If the password is entered incorrectly, **APW Incorrect** is displayed. If the password is mistaken five times, operations become impossible (alarm sounds).

Note

■ Password removal

Complete initialization removes passwords.

However, if passwords are removed through complete initialization, function code setting data and password settings will be lost.



Complete initialization requires double-key operation of "(stop) and (\infty keys."

5.6.7 **Tools**

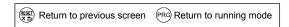
PRG > 6(Tools)

5.6.7.1 **Monitor PID Control Status**

PRG > 6(Tools) > 1(PID Monitor)

The status of PID controls 1 and 2 and external PID controls 1, 2 and 3 can be monitored.



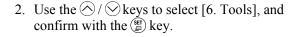


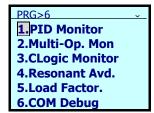
1. Press the PRG key while the running mode screen is displayed.



- 2.Function Code 3.INV Info 4.Alarm Info 5.User Config

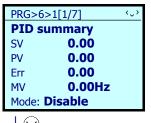






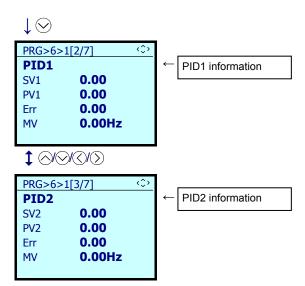
3. Use the \bigcirc/\bigcirc keys to select [1. PID Monitor], and confirm with the (st) key.





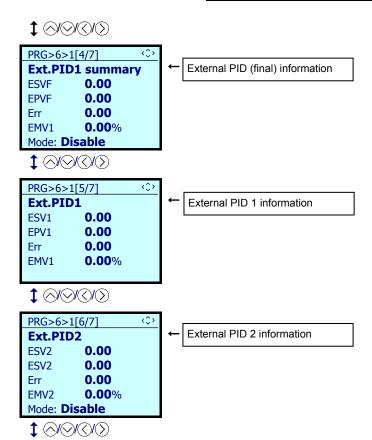
PID (final) information SV: Command value PV: Feedback value Err: Deviation MV: Manipulated value Mode: PID mode

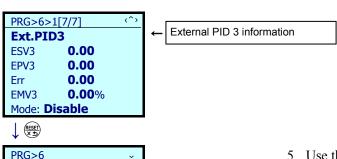
- 4. Details can be confirmed with the $\triangle/(\bigcirc)/(\bigcirc)/(\bigcirc)$ keys.
 - Pressing the () keys switches the display unit between the physical quantity and percentage (%).
 - Pressing the (set) key holds the data.



The table below shows the indication for the PID mode.

Indication	Meaning	
Disable	PID control disabled	
Pause	PID control on standby	
Cancel	PID control being canceled	
Boost	Under application of pressure due to slow flowrate	
Sleep	Stopped due to slow flowrate	
Alarm	PID alarm ON	
Operating	Running under PID control	
Ch.1	PID channel 1 under control	
Ch.1/Ch.2 Err	PID channel 2 under control (Deviation on channel 2)	
Ch.2	PID channel 2 under control	





PRG>6

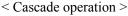
1.PID Monitor 2.Multi-Op. Mon 3.CLogic Monitor 4.Resonant Avd. 5.Load Factor. 6.COM Debug

5. Use the $\stackrel{\text{(less)}}{\cancel{\times}}$ key to return to the menu screen.

5.6.7.2 Monitor Multiple Unit Controls

PRG > 6(Tools) > 2(Multi-Op.Mon)

The status of cascade operations and mutual operations can be monitored.

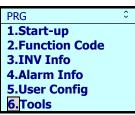






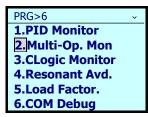
1. Press the Res key while the running mode screen is displayed.





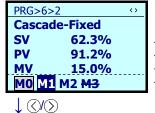
2. Use the \bigcirc / \bigcirc keys to select [6. Tools], and confirm with the $^{\{sr\}}$ key.





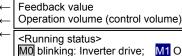
3. Use the \(\bigcirc / \subseteq \text{keys to select [2. Multi-Op. Mon], and confirm with the } \(\begin{align*} \text{key.} \end{align*} \) key.





4. The status of cascade operations can be confirmed.

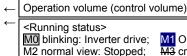
Command value



M0 blinking: Inverter drive; M1 ON: Commercial drive; M9 blinking: Fire mode M3 normal view: Stopped; M3 crossed out: Operation halted



5. Use the ⊘/ ⊗ keys to display physical units and switch to a percentage unit display.

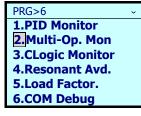


Command value

Feedback value

M1 ON: Commercial drive; M0 blinking: Fire mode M3 crossed out: Operation halted





6. Use the key to return to the menu screen.

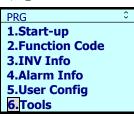
< Mutual operation: Master unit >



Return to previous screen Return to running mode

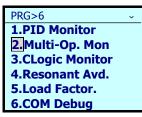
1. Press the Res key while the running mode screen is displayed.





2. Use the ⊘/ ∨ keys to select [6. Tools], and confirm with the (st) key.





3. Use the \(\backslash / \subseteq \text{keys to select [2. Multi-Op. Mon], and confirm with the } \(\text{key} \) key.

4. The status of mutual operations can be

5. Use the \bigcirc / \bigcirc keys to display physical units





confirmed.

Command value

Feedback value

← Command value
Feedback value
Operation volume (control volume)
← COperational status>

 $\downarrow \otimes \otimes$

M blinking: PID operation; S1 blinking: Maximum frequency operation; S2 normal view: Stopped; S3 crossed out: Operating outside mutual control; S4 crossed out: Operation halted

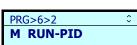


and switch to a percentage unit display.

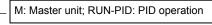
Command value
Feedback value
Operation volume (control volume)

M blinking: PID S2 normal view:

<Operational status>
M blinking: PID operation; S1 blinking: Maximum frequency operation;
S2 normal view: Stopped; S3 crossed out: Operating outside mutual control;
S4 crossed out: Operation halted

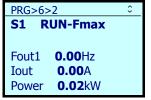


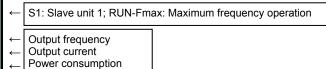
Fout1 **60.00**Hz Iout **8.97**A Power **10.25**kW



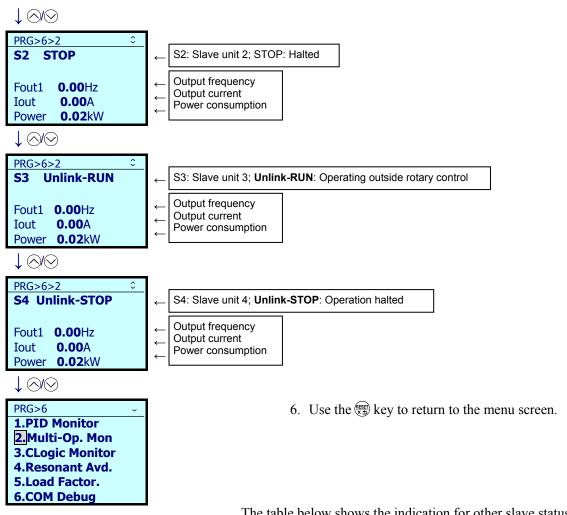
Output frequency
Output current
Power consumption







 $\downarrow \bigcirc \! / \bigcirc$



The table below shows the indication for other slave status.

Indication	Meaning
RUN	On standby
Wire break	Communications link broken

<Mutual operation: Slave units>



The running status of slave units is shown with the run command, reference frequency and terminal command.

(PRG) Return to running mode

5.6.7.3 Monitor Customized Logic (CLogic)

 $\overline{PRG} > 6(Tools) > 3(CLogic Monitor)$

Customized logic can be previewed and debugged.



1. Press the key while the running mode screen is displayed.

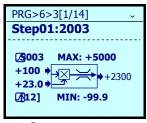
Return to previous screen



2. Use the ⊘/ ⊗ keys to select [6. Tools], and confirm with the (♣) key.



3. Use the ⊘/ ⊗ keys to select [3. CLOGIC Monitor], and confirm with the (♣) key.



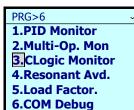
<Selection items>

Step 01 to 14

4. Show input/output from Step 1.

The ⊘/⊗keys can be used to confirm up to 14 steps.

↓ (RESET) × ± The figure at left shows as an example Step01: 2003 (multiplication + upper/lower limits). Inputs: +100, +23; Limits: Upper limit of +5000, lower limit of -99.9; Output : 2300 (Multiplication = 100 x 23 = 2300, limit within scope)



5. Use the key to return to the menu screen.

5.6.7.4 Resonance Avoidance

PRG > 6(Tools) > 4(Resonant Avd.)

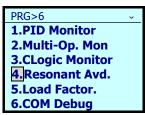
Operations can be conducted in a manner that avoids points of mechanical resonance. The inverter operates by jumping frequencies. Resonance prevention settings are set to accomplish this. Three resonance prevention points can be set, and the jump width can be set at one common point.



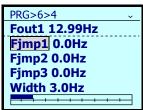






















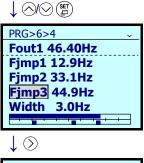
- 1. Press the key while the running mode screen is displayed.
- 2. Use the ⊘/ ∨ keys to select [6. Tools], and confirm with the (sr) key.
- 3. Use the \(\frac{\lambda}{\subseteq} \) keys to select [4. Resonant Avd.], and confirm with the \(\begin{array}{c} \subseteq \end{array} \) key.
- 4. Operate with the run command ON.

5. Pressing the (set) key at a point of resonance sets resonance prevention point 1 (Fimp1).

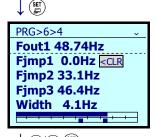
Note: Pressing the (set) key for a long period of time changes the width (jump width). (Consistent for Fjmp1-Fjmp3).

6. Using the key to move the cursor to Fjmp2 and pressing the key at the next point of resonance set resonance prevention point 2 (Fjmp2).

Note: Pressing the key for a long period of time changes the width (jump width). (Consistent for Fjmp1–Fjmp3).









7. Using the key to move the cursor to Fjmp3 and pressing the key at the next point of resonance sets resonance prevention point 3 (Fjmp3).

Note: Pressing the (str) key for a long period of time changes the width (jump width). (Consistent for Fjmp1-Fjmp3).

- 8. Clear Fjmp1-Fjmp3, Width
 With the cursor on Fjmp1, press the ⊗ key to display < CLR.
- 9. Clear Fjmp1-Fjmp3 and Width

 Press the ∰ key to clear the Fjmp1 value.

 With < CLR displayed, use the ♠ / ❤ keys to move the cursor to Fjmp2 and then press the ∰ key to clear the value. In the same way, clear Fjmp 3 and Width values.
- 10. Use the key to return to the menu screen.

5.6.7.5 Load Factor Measurement

PRG > 6(Tools) > 5(Load Factor)

Selecting "5. Load Factor Measurement" from the programming mode menu enables measurement of the maximum output current, average output current and average braking power. Measurement modes are indicated in the table below.

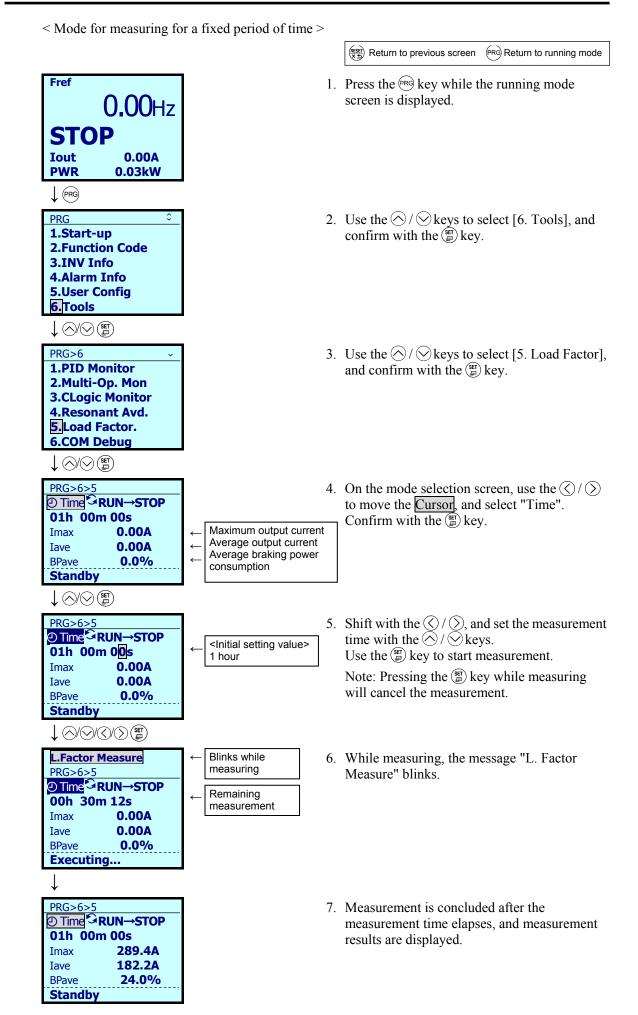
Measurement Mode	Details
Mode for measuring for a fixed period of time	Mode for setting a measurement period and taking measurements for a set period of time
Mode for measuring from run to stop	Mode for taking measurements from the beginning to the end of a run



If in the mode to measure the interval from run to stop, entering this mode while running will take measurements during the period until stopping. If entering this mode while stopped, measurements will be taken from the next run until the stop.



During load factor measurement, the key transitions into running mode. The key moves to the measurement mode selection screen. In this case, load factor measurement will be continued.



(PRG) Return to running mode

< Mode for measuring from run to stop >



1. Press the key while the running mode screen is displayed.

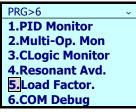
Return to previous screen



1.Start-up
2.Function Code
3.INV Info
4.Alarm Info
5.User Config
6.Tools

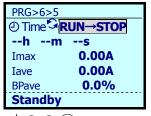
2. Use the ⊘/ ∨ keys to select [6. Tools], and confirm with the (sr) key.



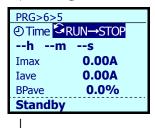


3. Use the ⊘/ ⊗ keys to select [5. Load Factor], and confirm with the (♣) key.







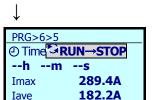


5. Entering the run command causes measurement to start. If the run command has already been input, this screen is skipped.

Note: Pressing the key while measuring will cancel the measurement.



6. While measuring, the message "L. Factor Measure" blinks.



BPave **Standby**

24.0%

7. Measurement is concluded after the measurement time elapses, and measurement results are displayed.

Average output current

Blinks while

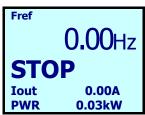
measuring

Average braking power consumption

5.6.7.6 Communication Debug

PRG > 6(Tools) > 6(COM Debug)

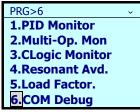
Communication-specific function codes (S, M, W, W1, W2, W3, X, X1, Z) can be monitored and set.



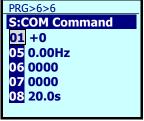








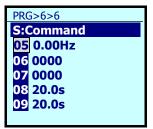








↓ RESET × 5



Return to previous screen	(PRG) Return to running mode

- 1. Press the key while the running mode screen is displayed.
- 2. Use the ⊘/ ⊗ keys to select [6. Tools], and confirm with the (♣) key.
- 3. Use the \bigcirc/\bigcirc keys to select [6. COM Debug], and confirm with the \bigcirc key.
- 5. On the mode selection screen, use the \bigcirc / \bigcirc keys to move the Cursor, and select the function code that you wish to set. Confirm with the key.
- 7. After changing the setting, confirm with the key.

8. The function code following the one that has been set is displayed.

5.7 **Alarm Mode**

If an abnormal condition arises, the protective function is invoked and issues an alarm, then the inverter automatically enters Alarm mode. At the same time, an alarm code appears on the LCD monitor.

5.7.1 Releasing the alarm and switching to Running mode

Remove the cause of the alarm and press the key to release the alarm and return to Running mode. The alarm can be removed using the (RES) key only when the alarm code is displayed.

5.7.2 Displaying the alarm history

It is possible to display 10 alarm codes (newest + past 9 alarms) in addition to the one currently displayed. Previous alarm codes can be displayed by pressing the \(\int \setminus \emptyset \setminus \text{key while the current alarm} \) code is displayed.

Displaying the status of inverter at the time of alarm 5.7.3

When the alarm code is displayed, you may check various running status information (output frequency and output current, etc.) by pressing the (set) key.

Further, you can view various pieces of information on the running status of the inverter using the 🛇 / key. The information displayed is the same as for Menu #4 "Alarm Information" in Programming mode. Refer to Section 5.6.5.1, "Confirm Alarm History."

Pressing the PRO key while the running status information is displayed returns to the alarm code display.

5.7.4 Test run procedure

Make a test run of the motor using the flowchart given below.

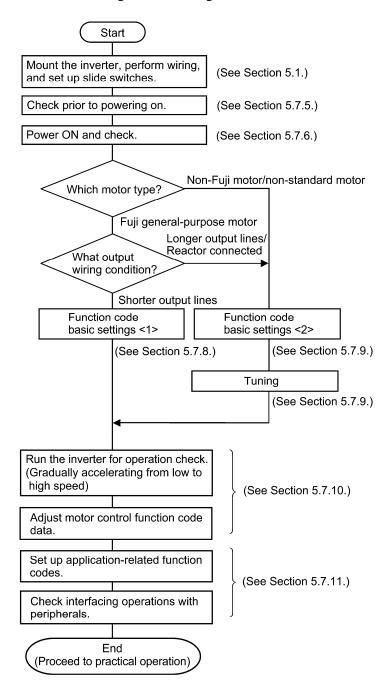


Figure 5.16 Test Run Procedure

5.7.5 Checking prior to powering ON

Check the following before powering on the inverter.

(1) Check that the wiring is correct.

Especially check the wiring to the inverter input terminals L1/R, L2/S and L3/T and output terminals U, V, and W. Also check that the grounding wires are connected to the grounding terminals (\(\circ\)G) correctly. See Figure 5.17.

WARNING

- Never connect power supply wires to the inverter output terminals U, V, and W. Doing so and turning the power ON breaks the inverter.
- Be sure to connect the grounding wires of the inverter and the motor to the ground electrodes.

Otherwise, an electric shock could occur.

- (2) Check the control circuit terminals and main circuit terminals for short circuits or ground faults.
- (3) Check for loose terminals, connectors and screws.
- (4) Check that the motor is separated from mechanical equipment.
- (5) Make sure that all switches of devices connected to the inverter are turned OFF. Powering on the inverter with any of those switches being ON may cause an unexpected motor operation.
- (6) Check that safety measures are taken against runaway of the equipment, e.g., a defense to prevent people from access to the equipment.

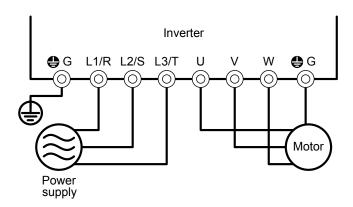


Figure 5.17 Connection of Main Circuit Terminals

5.7.6 Powering ON and checking

riangle WARNING

- Be sure to mount the front cover before turning the power ON. Do not remove the cover when the inverter power is ON.
- · Do not operate switches with wet hands.

Otherwise, an electric shock could occur.

Turn the power ON and check the following points. The following is a case when no function code data is changed from the factory defaults.

(1) Check that the LCD monitor displays 0.00 Hz (indicating that the reference frequency is 0 Hz) that is blinking. (See Figure 5.18.)

If the LCD monitor displays any number except 0.00 Hz, press the \bigcirc/\bigcirc key to set 0.00 Hz.



Figure 5.18 Display of the LCD Monitor after Power-on

5.7.7 Selecting a desired motor drive control

The FRENIC-HVAC supports the following motor drive control.

■ V/f control with slip compensation inactive

Under this control, the inverter controls a motor with the voltage and frequency according to the V/f pattern specified by function codes. This control disables all automatically controlled features such as the slip compensation, so no unpredictable output fluctuation results, enabling stable operation with constant output frequency.

■ V/f control with slip compensation active

Applying any load to an induction motor causes a rotational slip due to the motor characteristics, decreasing the motor rotation. The inverter's slip compensation function first presumes the slip value of the motor based on the motor torque generated and raises the output frequency to compensate for the decrease in motor rotation. This prevents the motor from decreasing the rotation due to the slip.

That is, this function is effective for improving the motor speed control accuracy.

The compensation value is specified by combination of function code P12 (Rated slip frequency). H68 enables or disables the slip compensation function according to the motor driving conditions.

	Motor driving conditions		Motor driving frequency zone	
H68 data	Accl/Decel	Constant speed	Base frequency or below	Above the base frequency
0	Enable	Enable	Enable	Enable
1	Disable	Enable	Enable	Enable
2	Enable	Enable	Enable	Disable
3	Disable	Enable	Enable	Disable

■ Dynamic torque vector control

To get the maximal torque out of a motor, this control calculates the motor torque for the load applied and uses it to optimize the voltage and current vector output.

Selecting this control automatically enables the auto torque boost and slip compensation function.

This control is effective for improving the system response to external disturbances such as load fluctuations, and the motor speed control accuracy.

5.7.8 Function code basic settings < 1 >

Driving a Fuji general-purpose motor under the V/f control (F42 = 0 or 2) or dynamic torque vector control (F42 = 1) requires configuring the following basic function codes.

Select any of the Fuji standard 8-series, HP motor typical model and others with the function code P99.

Configure the function codes listed below according to the motor ratings and your machinery design values. For the motor ratings, check the ratings printed on the motor's nameplate. For your machinery design values, ask system designers about them.

For details on how to modify the function code data, see Section 5.6.3.1 "Setting up function codes."

Function code	Name	Function code data	Factory default
F04	Base frequency 1	Motor ratings (printed on the nameplate of the motor)	200/400 V class series Asia: 60.0/50.0 (Hz) EU: 50.0/50.0 (Hz) Japan: 50.0/50.0 (Hz) America: 60.0/60.0 (Hz)
F05	Rated voltage at base frequency 1	(printed on the manoplate of the motor)	Asia: 220/415 (V) EU: 230/400 (V) Japan: 200/400 (V) America: 230/460 (V)
P99	Motor 1 selection	O: Motor characteristics 0 (Fuji standard motors, 8-series) 1: Motor characteristics 1 (HP rating motors) 4: Other motors	Asia/EU/Japan: 0 (Motor characteristics 0) America: 1 (HP rating motors)
P02	Motor 1 (Rated capacity)	Capacity of motor connected	Nominal applied motor capacity
F03	Maximum frequency 1	Machinery design values (Note) For a test-driving of the motor, increase values so that they are longer than your	200/400 V class series Asia: 60.0/50.0 (Hz) EU: 50.0/50.0 (Hz) Japan: 60.0/60.0 (Hz) America: 60.0/60.0 (Hz)
F07	Acceleration time 1 (Note)	machinery design values. If the specified time is short, the inverter may not run the motor	20.00 (s)
F08	Deceleration time 1 (Note)	properly.	20.00 (s)



When accessing the function code P02, take into account that changing the P02* data automatically updates the data of the function codes P03, P06 to P08, P10, P12, and H46.

The motor rating should be specified properly when performing auto-torque boost, torque calculation monitoring, auto energy saving, torque limiting, automatic deceleration (anti-regenerative control), auto search for idling motor speed, or slip compensation.

In any of the following cases, the full control performance may not be obtained from the inverter because the motor parameters differ from the factory defaults, so perform auto-tuning.

- The motor to be driven is not a Fuji product or is a non-standard product.
- The wiring distance between the inverter and the motor is too long (generally 20 m or more).
- A reactor is inserted between the inverter and the motor.
- Refer to Section 5.7.9 "Function code basic settings and tuning < 2 >."

5.7.9 Function code basic settings and tuning < 2 >

Under the V/f control (F42 = 0 or 2) or dynamic torque vector control (F42 = 1), any of the following cases requires configuring the basic function codes given below and auto-tuning.

- Driving a non-Fuji motor or non-standard motor
- Driving a Fuji general-purpose motor, provided that the wiring distance between the inverter and motor is long or a reactor is connected

Configure the function codes listed below according to the motor ratings and your machinery design values. For the motor ratings, check the ratings printed on the motor's nameplate. For your machinery design values, ask system designers about them.

For details on how to modify the function code data, see Section 5.6.3.1 "Setting up function codes."

Function code	Name	Function code data	Factory default	
F04	Base frequency 1		200/400 V class series Asia: 60.0/50.0 (Hz) EU: 50.0/50.0 (Hz) Japan: 50.0/50.0 (Hz) America: 60.0/60.0 (Hz)	
F05	Rated voltage at base frequency 1	Motor ratings (printed on the nameplate of the motor)	Asia: 220/415 (V) EU: 230/400 (V) Japan: 200/400 (V) America: 230/460 (V)	
P02	Motor 1 (Rated capacity)		Nominal applied motor capacity	
P03	Motor 1 (Rated current)		Rated current of nominal applied motor	
F03	Maximum frequency 1	Machinery design values (Note) For a test-driving of the motor, increase values so that they are longer than your	200/400 V class series Asia: 60.0/50.0 (Hz) EU: 50.0/50.0 (Hz) Japan: 60.0/60.0 (Hz) America: 60.0/60.0 (Hz)	
F07	Acceleration time 1 (Note)	machinery design values. If the specified time is short, the inverter may not run the motor	20.00 (s)	
F08	Deceleration time 1 (Note)	properly.	20.00 (s)	



When accessing the function code P02, take into account that changing the P02* data automatically updates the data of the function codes P03, P06 to P08, and H46.

■ Tuning procedure

(1) Selection of tuning type

Check the situation of the machinery and select "Tuning with the motor stopped (P04 = 1)" or "Tuning with the motor running (P04 = 2)." For the latter tuning, adjust the acceleration and deceleration times (F07 and F08) and specify the rotation direction that matches the actual rotation direction of the machinery.

P04 data	Tuning type	Motor parameters subjected to tuning	Tuning	Select under the following conditions
1	Tune while the motor stops	Primary resistance (%R1) (P07) Leakage reactance (%X) (P08)	Tuning with the motor stopped.	Cannot rotate the motor.
2	Tune while the motor is rotating under V/f control	No-load current (P06) Primary resistance (%R1) (P07) Leakage reactance (%X) (P08)	Tuning the %R1 and %X, with the motor stopped. Tuning the no-load current, with the motor running at 50% of the base frequency.	Can rotate the motor, provided that it is safe. Note that little load should be applied during tuning. Tuning with load applied decreases the tuning accuracy.

The tuning results of motor parameters will be automatically saved into their respective function codes. If P04 tuning is performed, for instance, the tuning results will be saved into P codes (Motor parameters).

(2) Preparation of machinery

Perform appropriate preparations on the motor and its load, such as disengaging the coupling from the motor and deactivating the safety devices.

(3) Tuning

- ① Set function code P04 to "1" or "2" and press the (\$\frac{\text{st}}{2}\text{ key. (Blinking of 1 or 2 will slow down.)}
- (2) Enter a run command.
- 3 The moment a run command is entered, the display of 1 or 2 lights up, and tuning starts with the motor stopped.
 - (Maximum tuning time: Approx. 40 to 80 s.)
- ④ If P04 = 2, after the tuning in ③ above, the motor is accelerated to approximately 50% of the base frequency and then tuning starts. Upon completion of measurements, the motor decelerates to a stop.
 - (Estimated tuning time: Acceleration time + 20 to 75 s + Deceleration time)
- ⑤ If P04 = 2, after the motor decelerates to a stop in ② above, tuning continues with the motor stopped.
 - (Maximum tuning time: Approx. 40 to 80 s.)
- **(6)** If the terminal signal FWD or REV is selected as a run command (F02 = 1), turning the run command OFF after completion of measurement completes the tuning.
 - If the run command has been given through the keypad or the communications link, it automatically turns OFF upon completion of the measurements, which completes the tuning.
- ① Upon completion of the tuning, the subsequent function code P04 appears on the keypad.

■ Tuning errors

Improper tuning would negatively affect the operation performance and, in the worst case, could even cause hunting or deteriorate precision. Therefore, if the inverter finds any abnormality in the tuning results or any error in the tuning process, it displays Er7 and discards the tuning data.

Listed below are possible causes that trigger tuning errors.

Possible tuning error causes	Details	
Error in tuning results	 An interphase voltage unbalance or output phase loss has been detected. Tuning has resulted in an abnormally high or low value of a parameter due to the output circuit opened. 	
Output current error	An abnormally high current has flown during tuning.	
Sequence error	During tuning, a run command has been turned OFF, or <i>STOP</i> (Force to stop), <i>BX</i> (Coast to a stop), <i>DWP</i> (Protect from dew condensation), or other similar terminal command has been received.	
Error due to limitation - During tuning, any of the operation limiters has been activated. - The maximum frequency or the frequency limiter (high) has limite operation.		
Other errors	An undervoltage or any other alarm has occurred.	

If any of these errors occurs, remove the error cause and perform tuning again, or consult your Fuji Electric representative.



If a filter other than the Fuji optional output filter (OFL- $\square\square$ - \square A) is connected to the inverter's output (secondary) circuit, the tuning result cannot be assured. When replacing the inverter connected with such a filter, make a note of the old inverter's settings for the primary resistance %R1, leakage reactance %X, no-load current, and rated slip frequency, and specify those values to the new inverter's function codes.

Vibration that may occur when the motor's coupling is elastic can be regarded as normal vibration due to the output voltage pattern applied in tuning. The tuning does not always result in an error; however, run the motor and check its running state.

Running the inverter for motor operation check

WARNING

If the user configures the function codes wrongly without completely understanding this Instruction Manual and the FRENIC-HVAC User's Manual, the motor may rotate with a torque or at a speed not permitted for the machine.

Accident or injury may result.

After completion of preparations for a test run as described above, start running the inverter for motor operation check using the following procedure.

If any abnormality is found in the inverter or motor, immediately stop operation and investigate the cause referring to Chapter 9, "TROUBLESHOOTING."

----- Test Run Procedure

- (1) Turn the power ON and check that the reference frequency 0.00 Hz is blinking on the LCD monitor.
- (2) Set a low reference frequency such as 5 Hz, using \bigcirc / \bigcirc keys. (Check that the frequency is blinking on the LCD monitor.)
- (3) Press the we key to start running the motor in the forward direction. (Check that the reference frequency is displayed on the LCD monitor.)
- (4) To stop the motor, press the (stop) key.

< Check points during a test run >

- Check that the motor is running in the forward direction.
- · Check for smooth rotation without motor humming or excessive vibration.

reference frequency using \bigcirc / \bigcirc keys. Check the above points again.

· Check for smooth acceleration and deceleration.

PRG:Program Menu When no abnormality is found, press the we key again to start driving the motor, then increase the

FWD (HND) Fout1

< Modification of motor control function code data >

Modifying the current function code data sometimes can solve an insufficient torque or overcurrent incident. The table below lists the major function codes to be accessed. For details, see Chapter 6 "FUNCTION CODES" and Chapter 9 "TROUBLESHOOTING."

Function code	Name	Modification key points
F07	Acceleration Time 1	If the current limiter is activated due to a short acceleration time and large drive current, prolong the acceleration time.
F08	Deceleration Time 1	If an overvoltage trip occurs due to a short deceleration time, prolong the deceleration time.
F09	Torque Boost 1	If the starting motor torque is deficient, increase the torque boost. If the motor with no load is overexcited, decrease the torque boost.

< Remedy to be taken if an alarm ECF (Enable circuit failure) occurs >

Possible Causes	What to Check and Suggested Measures
(1) Poor connection of interface PCB	Check that the interface printed circuit board (PCB) is firmly connected to the inverter unit. Restarting the inverter releases the alarm.
(2) Enable circuit logic error	Check that the logic values of the output of safety switches match with each other (EN1/EN2 = High/High or Low/Low). Restarting the inverter releases the alarm.
(3) Enable circuit (safety circuit) failure detected	If this error persists after the above procedures have been taken, the inverter is defective. Consult your Fuji Electric representative. (The alarm cannot be released.)

5.7.11 Preparation for practical operation

After verifying normal motor running with the inverter in a test run, connect the motor with the machinery and perform wiring for practical operation.

- (1) Configure the <u>application related function codes</u> that operate the machinery.
- (2) Check <u>interfacing with the peripheral circuits</u>. Turn the power ON and check that the reference frequency 0.00 Hz is blinking on the LCD monitor.
 - 1) Mock alarm

Generate a mock alarm by pressing the "for + (E) keys" on the keypad for 5 seconds or more and check the alarm sequence. The inverter should stop and issue an alarm output signal (for any fault).

2) Judgment on the life of the DC link bus capacitor

When the multi-function keypad is used, it is necessary to set up the judgment reference level to be applied for the judgment on the life of the DC link bus capacitor.

When the remote keypad is used, the same setting-up is also necessary in order to judge the life of the DC link bus capacitor under the practical operating conditions.

For details, refer to Chapter 10.

3) I/O checking

Check interfacing with peripherals by checking I/O on (PRG) > 3 (INV Info) > 3 (I/O Check) on the keypad in Programming mode. For details, refer to Chapter 5.

4) Analog input adjustment

Adjust the analog inputs on terminals [12], [C1] and [V2] using the function codes related to the offset, filter and gain that minimize analog input errors. For details, refer to Chapter 6.

5) Calibrating the [FM1] / [FM2] output

Calibrate the full scale of the analog meter connected to the terminals [FM1] and [FM2], using the reference voltage equivalent to +10 VDC or current equivalent to 20 mA. To output the reference voltage, it is necessary to select the analog output test with the function code (F31/F35 = 14).

6) Clearing the alarm history

Clear the alarm history saved during the system setup with the function code (H97 = 1).



Depending upon the situation of the practical operation, it may become necessary to modify the settings of the torque boost (F09) and acceleration/deceleration times (F07/F08). Confirm the function code data and modify them properly.



The inverter is available in either remote or local mode.

- Remote mode: The inverter is driven by terminal commands, via the communications link or from the keypad which are selectable with function codes.
- Local mode: The inverter is separated from the system and driven by keypad operation. This mode is convenient for test-run and maintenance.
- For details, refer to Section 5.5.4 "Remote and local modes."

Chapter 6

FUNCTION CODES

This chapter contains overview tables of function codes available for the FRENIC-HVAC series of inverters and details of function codes.

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6.1 Overview of Function Codes

Function codes enable the FRENIC-HVAC series of inverters to be set up to match your system requirements.

The function codes are classified into these groups: Fundamental Functions (F codes), Extension Terminal Functions (E codes), Control Functions (C codes), Motor 1 Parameters (P codes), High Performance Functions (H and H1 codes), Application Functions 1 (J codes), PID Control 1 (J1 codes), PID Control 2 (J2 codes), External PID Control 1 (J5 codes), External PID Control 2 and 3 (J6 codes), Application Functions 2 (d codes), Customizable Logic Functions (U and U1 codes), Link Functions (y codes), Timer Operation Functions (T codes), Keypad Functions (K codes), and Option Functions (o codes). To determine the property of each function code, set data to the function code.

This manual does not contain the descriptions of Option Functions (o codes). For o codes, refer to the instruction manual for each option.

6.2 Function Code Tables

The following descriptions supplement those given in the function code tables on page 6-3 and subsequent pages.

■ Changing, validating, and saving function code data when the inverter is running

Function codes are indicated by the following based on whether they can be changed or not when the inverter is running:

Notation	Change when running	Validating and saving function code data
Y*	Possible	If the data of the codes marked with Y* is changed with \bigcirc / \bigcirc / \bigcirc / \bigcirc keys, the change will immediately take effect; however, the change is not saved into the inverter's memory. To save the change, press the key key. If you press the key without pressing the key key to exit the current state, then the changed data will be discarded and the previous data will take effect for the inverter operation.
Y	Possible	Even if the data of the codes marked with Y is changed with $\bigcirc/\bigcirc/\bigcirc/\bigcirc$ keys, the change will not take effect. Pressing the key will make the change take effect and save it into the inverter's memory.
N	Impossible	

Copying data

The keypad is capable of copying the function code data stored in the inverter's memory into the keypad's memory (PRG > 2(Function Code) > 4(Data Copy)). With this feature, you can easily transfer the data saved in a source inverter to other destination inverters.

If the specifications of the source and destination inverters differ, some code data may not be copied to ensure safe operation of your power system. Whether data will be copied or not is detailed with the following symbols in the "Data copying" column of the function code tables given on page 6-3 and subsequent pages.

- Y: Will be copied unconditionally.
- Y1: Will not be copied if the rated capacity differs from the source inverter.
- N: Will not be copied. (The function code marked with "N" is not subject to the Verify operation, either.)

■ Using negative logic for programmable I/O terminals

The negative logic signaling system can be used for the programmable, digital input and output terminals by setting the function code data specifying the properties for those terminals. Negative logic refers to the inverted ON/OFF (logical value 1 (true)/0 (false)) state of input or output signal. An active-ON signal (the function takes effect if the terminal is short-circuited.) in the normal logic system is functionally equivalent to active-OFF signal (the function takes effect if the terminal is opened.) in the negative logic system. Active-ON signals can be switched to active-OFF signals, and vice versa, with the function code data setting, except some signals.

To set the negative logic system for an input or output terminal, enter data of 1000s (by adding 1000 to the data for the normal logic) in the corresponding function code.

Example: "Coast to a stop" command **BX** assigned to any of digital input terminals [X1] to [X7] using any of function codes E01 through E07.

Function code data	Description
7	Turning BX ON causes the motor to coast to a stop. (Active-ON)
1007	Turning BX OFF causes the motor to coast to a stop. (Active-OFF)

The following tables list the function codes available for the FRENIC-HVAC series of inverters.

F codes: Fundamental Functions

Code	Name	Data setting range	Change when running	Data copying	Default setting	
F00	Data Protection	O: Disable both data protection and digital reference protection 1: Enable data protection and disable digital reference protection 2: Disable data protection and enable digital reference protection 3: Enable both data protection and digital reference protection	Y	Y	0	
F01	Frequency Command 1	O: ⊘ / ⊘ / ⊘ / ⊗ keys on keypad 1: Voltage input to terminal [12] (-10 to +10 VDC) 2: Current input to terminal [C1] (4 to 20 mA DC) 3: Sum of voltage and current inputs to terminals [12] and [C1] 5: Voltage input to terminal [V2] (0 to 10 VDC) 7: Terminal command <i>UP/DOWN</i> control 8: ⊘ / ⊘ / ⊘ keys on keypad (balanceless-bumpless switching available) 10: Pattern operation	N	Y	0	
F02	Operation Method	FWD/REV/STOP keys on keypad (Motor rotational direction specified by terminal command <i>FWD/REV</i>) External signals (Terminal command <i>FWD</i> or <i>REV</i>) FWD/STOP keys on keypad (forward) REV/STOP keys on keypad (reverse)	N	Y	0	
F03	Maximum Frequency 1	25.0 to 120.0 Hz	N	Y	200V class series AJU: 60.0 E: 50.0 400V class series AE: 50.0 JU: 60.0	
F04	Base Frequency 1	25.0 to 120.0 Hz	N	Y	200V class series AU: 60.0 EJ: 50.0 400V class series AEJ: 50.0 U: 60.0	
F05	Rated Voltage at Base Frequency 1	OFF: Disable AVR (Output a voltage in proportion to input voltage) 80-240 V: Output an AVR-controlled voltage (200 V class series) 160-500 V: Output an AVR-controlled voltage (400 V class series)	N	Y	A: 220/415 E: 230/400 J: 200/400	
F06	Maximum Output Voltage 1	80-240 V: Output an AVR-controlled voltage (200 V class series) 160-500 V: Output an AVR-controlled voltage (400 V class series)	N	Y	U: 230/460	
F07	Acceleration Time 1	0.00 to 3600.00 s	Υ	Υ	20.00	
F08	Deceleration Time 1	Note: Entering 0.00 cancels the acceleration time, requiring external soft-start.	Y	Y	20.00	
F09	Torque Boost 1	0.0% to 20.0% (percentage with respect to "F05: Rated Voltage at Base Frequency 1")	Y	Y	*1	
F10	Electronic Thermal Overload Protection for Motor 1 (Select motor characteristics)	For a general-purpose motor with shaft-driven cooling fan For an inverter-driven motor, non-ventilated motor, or motor with separately powered cooling fan	Y	Y	1	
F11	(Overload detection level)	OFF: Disable 1% to 135% of the inverter rated current	Y	Y1	*2	
F12	(Thermal time constant)	0.5 to 75.0 min	Υ	Υ	*3	
F14	Restart Mode after Momentary Power Failure (Mode selection)	Trip immediately Trip after a recovery from power failure Continue to run, for heavy inertia or general loads Restart at the frequency at which the power failure occurred, for general loads Restart at the starting frequency	Y	Y	EU: 0 AJ: 1	
F15		0.0 to 120.0 Hz	Υ	Υ	70.0	
F16	(Low)	0.0 to 120.0 Hz	Y	Y	0.0	
F18	Bias (Frequency command 1)	-100.00% to 100.00%	Y*	Y	0.00	
F20	DC Braking 1 (Braking starting frequency)	0.0 to 60.0 Hz	Υ	Y	0.0	
F21	, , , , , , , , , , , , , , , , , , , ,	0% to 60% on the basis of inverter rated current	Y	Y	0	
F22	(Braking time)	OFF (Disable); 0.01 to 30.00 s	Υ	Y	OFF	
F23	Starting Frequency 1	0.1 to 60.0 Hz	Υ	Υ	0.5	
F24	(Holding time)	0.00 to 10.00 s	Υ	Y	0.00	
F25	Stop Frequency	0.1 to 60.0 Hz	Y	Υ	0.2	

The shaded function codes () are applicable to the quick setup.

 $^{^{\}star}1\,$ The factory default differs depending upon the inverter's capacity. See Table A.

 $^{^{\}star}2$ The motor rated current is automatically set. See Table B (function code P03).

^{*3 5.0} min for inverters of 22 kW or below; 10.0 min for those of 30 kW or above.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
F26	Motor Sound (Carrier frequence	7) 200 V class series 0.75 to 16 kHz (0.75 to 18.5 kW) 0.75 to 10 kHz (22 to 75 kW) 0.75 to 6 kHz (90 kW) 400 V class series 0.75 to 16 kHz (0.75 to 37 kW) 0.75 to 10 kHz (45 to 90 kW) 0.75 to 6 kHz (110 to 630 kW) 0.75 to 4 kHz (110 kW)	Y	Y	2	
F27	(Tone		Y	Y	0	
F29	Analog Output [FM1] (Mode selection		Y	Y	0	
F30	(Voltage adjustmen	· · · · · · · · · · · · · · · · · · ·	Y*	Υ	100	
F31	Analog Output [FM1] (Function	0: Output frequency 1 (before slip compensation) 1: Output frequency 2 (after slip compensation) 2: Output current 3: Output torque 5: Load factor 6: Input power 7: PID feedback amount 9: DC link bus voltage 10: Universal AO 13: Motor output 14: Calibration (+) 15: PID command (SV) 16: PID output (MV) 18: Inverter heat sink temperature (200°C/10 V) 20: Reference frequency 50: PID feedback amount 1 (PV1) 51: PID command 1 (SV1) 52: PID deviation 1 (ERR1) (Note 1) 53: PID final deviation (ERR) (Note 1) 54: PID feedback amount 2 (PV2) 55: PID command 2 (SV2) 56: PID deviation 2 (ERR2) (Note 1) 60: External PID command 1 (EPID1-ERR) (Note 1) 61: External PID deviation 1 (EPID1-ERR) (Note 1) 63: External PID final deviation 1 (EPID1-ERR) (Note 1) 65: External PID final output 1 (EPID1-ERR) (Note 1) 65: External PID final output 1 (EPID1-ERR) (Note 1) 65: External PID final output 1 (EPID2-ERR) (Note 1) 65: External PID final output 1 (EPID1-ERR) (Note 1) 65: External PID feedback amount 2 (EPID2-PV) 71: External PID feedback amount 3 (EPID3-PV) 81: External PID final output 2 (EPID2-ERR) (Note 1) 75: External PID final output 3 (EPID3-SV) 82: External PID deviation 3 (EPID3-SV) 83: External PID formand 3 (EPID3-SV) 84: External PID formal output 3 (EPID3-OUT) 111: Customizable logic output signal 1 112: Customizable logic output signal 2 113: Customizable logic output signal 3 114: Customizable logic output signal 5 116: Customizable logic output signal 7 (Note 1) Deviation output is supported only by option terminal	Y	Y	0	
F32	Pulse Output [FM2] (Mode selection	[Ao] (o09). i) 0: Voltage (0 to +10 VDC) 1: Current (4 to +20 mA DC) 2: Current (0 to +20 mA DC)	Y	Y	0	
F34	(Voltage adjustmen		Y*	Υ	0	
F35	(Function	·	Y	Y	0	
F37	Load Selection/ Auto Torque Boost/ Auto Energy Saving Operation 1 Torque Limiter 1 (Driving	Variable torque load Constant torque load Auto torque boost Auto energy saving (Variable torque load during ACC/DEC) Auto energy saving (Constant torque load during ACC/DEC) Auto energy saving (Auto torque boost during ACC/DEC) OFF: Disable	N	Y	0FF	
F41 F42	(Braking	20% to 150%: Torque limiter level 0: V/f control with slip compensation inactive	N	Y	0	
F43	Current Limiter (Mode selection		Y	Y	2	
	İ	Enable at constant speed (Disable during ACC/DEC) Enable during ACC/constant speed operation	1	ĺ		

E codes: Extension Terminal Functions

Code	Name		Data setting range	Change when	Data copying	Default setting	
		Selecting f	nction code data assigns the corresponding func	running	., ,		
E01	Terminal [X1] Function		[X1] to [X7] as listed below.	N	Y	0	
E02	Terminal [X2] Function	0 (1000):	Select multistep frequency (0 to 1 steps) (S	S1) N	Y	1	1
E03	Terminal [X3] Function	1 (1001):	Select multistep frequency (0 to 3 steps) (Select multistep frequency (0 to 3 steps)		Y	6	1
E04	Terminal [X4] Function	2 (1002):	Select multistep frequency (0 to 7 steps) (S	S4) N	Y	7	1
E05	Terminal [X5] Function	3 (1003):	Select multistep frequency (0 to 15 steps) (S	S8) N	Y	8	1
E06	Terminal [X6] Function	4 (1004):	Select ACC/DEC time (2 steps) (R	' N	Υ	11	
E07	Terminal [X7] Function	5 (1005):	Select ACC/DEC time (4 steps) (R Enable 3-wire operation (Hi	' N	Υ	35	
		6 (1006): 7 (1007):	·	3X)			
		8 (1008):	Reset alarm (R				
		9 (1009):	Enable external alarm trip (71) (9 = Active OFF, 1009 = Active ON)				
		11 (1011):	Select frequency command 2/1 (Hz2/H	z1)			
		13:	Enable DC braking (DCB)				
		14 (1014):	Select torque limiter level 2/1 (TL2/T				
		15:	Switch to commercial power (50 Hz) (SW				
		16: 17 (1017):	Switch to commercial power (60 Hz) (SW UP (Increase output frequency)	IP)			
		18 (1018):		-			
		19 (1019):					
		20 (1020):	3 7, (<i>'</i>			
		21 (1021):	Switch normal/inverse operation (I	/S)			
		22 (1022):	Interlock	IL)	1		
		24 (1024):	Enable communications link via	5			
		0E (100E)	` ' '	.E)	1		
		25 (1025): 26 (1026):	Universal DI Enable auto search for idling motor speed at starting (U-	<i>'</i>			
		30 (1030):	Force to stop (30 = Active OFF, 1030 = Active ON)				
		33 (1033):	Reset PID integral and differential components (PID-R:	ST)			
		34 (1034):	Hold PID integral component (PID-Hi				
		35 (1035):	Select local (keypad) operation (LC				
		38 (1038):	·	RE)			
		39:	Protect motor from dew condensation (DV	/P)			
		40: 41:	Enable integrated sequence to switch to commercial power (50 Hz) (ISW Enable integrated sequence to switch	5 <i>0</i>)			
		1	to commercial power (60 Hz) (ISW	5 0)			
		58 (1058):	Reset UP/DOWN frequency (S	TZ)			
		72 (1072):	Count the run time of commercial	44)			
		80 (1080):	power-driven motor 1 (CRUN-I Cancel customizable logic (CI				
		81 (1081):	Clear all customizable logic timers (CL	· 1			
		87 (1087):	Run command 2/1 (FR2/FI				
		88:	Run forward 2 (FW)	· 1			
		89:	Run reverse 2 (RE	/2)			
		100:	No function assigned (NO)	IE)			
		131 (1131):	Flowrate switch (F	*	1		
		, ,	Filter clogging reverse rotation command (FI				
		` ,	Switch PID channel (PID2		1		
		134:	Switch to fire mode (FII)		1		
		` ,	PID multistep command 1 (PID-Si PID multistep command 2 (PID-Si				
		` ,	PID multistep command 2 (PID-S External PID multistep command (EPID-S		1		
		, ,	External PID multistep command (EPID-S		1		
		, ,	Cancel timer (Th	*			
		` ,	Enable timer 1 (Ti		1		
		, ,	Enable timer 2 (TI		1		
		193 (1193):	Enable timer 3 (TI	//3)	1		
		, ,	Enable timer 4 (TI		1		
		, ,	External PID control 1 ON command (EPID1-C		1		
		, ,	Cancel external PID control 1 (%/EPI)1)	1		
		, ,	Switch normal/inverse operation under external PID control 1 (EPID1-II	/S)			
		, ,	Reset external PID1 integral and differential components (<i>EPID1-R</i> : Hold external PID1 integral component	ST)			
		, ,	(<i>EPID1-Hi</i> External PID control 2 ON command (<i>EPID2-</i> C				
		, ,	Cancel external PID control 2 (%/EPI		1		
		, ,	Switch normal/inverse operation under external PID control 2 (EPID2-I	,			
		, ,	Reset external PID2 integral and differential components (EPID2-Re	ST)			
		1215 (1215)	Hold external PID2 integral component	1	1	i .	1

^{*} Available in the ROM version 1500 or later.

					Change	Data	Default	
Code	Name		Data setting range		when	copying	setting	
		221 (1221):	External PID control 3 ON command	(EPID3-ON)				
		, ,	Cancel external PID control 3	(%/EPID3)				
		223 (1223):	Switch normal/inverse operation under external PID control 3 ((EPID3-IVS)				
		224 (1224):	Reset external PID3 integral and	(EFIDS-IVS)				
		, ,	differential components (I	EPID3-RST)				
		225 (1225):	Hold external PID3 integral component	EPID3-HLD)				
		Setting the	ع) value in parentheses () shown above ass	,				
			gic output to a terminal. (True if OFF.)					
			value of 1000s in parentheses () shown a egative logic input to a terminal.	above				
E10	Acceleration Time 2	0.00 to 360	<u> </u>		Y	Y	20.00	
E11	Deceleration Time 2		ing 0.00 cancels the acceleration time, re-	quiring	Υ	Υ	20.00	
E12	Acceleration Time 3	external sof	t-start and -stop.		Υ	Υ	20.00	
E13	Deceleration Time 3				Y	Y	20.00	
E14	Acceleration Time 4				Y	Y	20.00	
E15 E16	Deceleration Time 4 Torque Limiter 2 (Driving)	OFF: Disab	lo.		Y	Y	20.00 OFF	
E17	(Braking)		%: Torque limiter level		Y	Y	OFF	
	(Draking)		nction code data assigns the correspondi	ina function			011	
E20	Terminal [Y1] Function	to terminals	[Y1] to [Y5A/C] and [30A/B/C] as listed b	eľow.	N	Y	0	
E21	Terminal [Y2] Function	0 (1000):	Inverter running	(RUN)	N	Y	1	
E22	Terminal [Y3] Function	1 (1001): 2 (1002):	Frequency (speed) arrival signal Frequency (speed) detected	(FAR) (FDT)	N	Y	2	
E23	Terminal [Y4] Function	3 (1002):	Undervoltage detected (Inverter stopped	, ,	N	Y	7	
E24	Terminal [Y5A/C] Function	5 (1005):	Inverter output limiting	(IOL)	N	Y	15	
E27	Terminal [30A/B/C] Function (Relay output)	6 (1006):	Auto-restarting after momentary power	//	N	Y	99	
	(Nelay output)	7 (1007):	failure Motor overload early warning	(<i>IPF</i>) (<i>OL</i>)				
		10 (1010):	Inverter ready to run	(RDY)				
		11:	Switch motor drive source between	, ,				
			commercial power and inverter output (For MC on commercial line)	(SW88)				
		12:	Switch motor drive source between	(37700)				
			commercial power and inverter output	(014/50.0)				
		13:	(For secondary side) Switch motor drive source between	(SW52-2)				
		13.	commercial power and inverter output					
		45 (4045)	(For primary side)	(SW52-1)				
		15 (1015):	Select AX terminal function (For MC on primary side)	(AX)				
		16 (1016):	Shifted to pattern operation stage	(TU)				
		17 (1017):	Pattern operation cycle completed	(TO)				
		18 (1018):		(STG1)				
		19 (1019): 20 (1020):		(STG2) (STG4)				
		, ,	Inverter output limiting with delay	(IOL2)				
		25 (1025):		(FAN)				
			Auto-resetting	(TRY)				
		27 (1027):	Universal DO	(U-DO)				
		28 (1028): 30 (1030):	Heat sink overheat early warning Lifetime alarm	(OH) (LIFE)				
		` ,	Frequency (speed) detected 2	(<i>FDT2</i>)				
		33 (1033):		(REF OFF)				
		35 (1035):		(RUN2)				
		36 (1036):	•	(OLP)				
		37 (1037): 42 (1042):		(ID) (PID-ALM)				
		42 (1042):		(PID-ALIM)				
		44 (1044):	Motor stopped due to slow	, ,				
		45 (4045)		(PID-STP)*				
		45 (1045): 52 (1052):	Low output torque detected Running forward	(U-TL) (FRUN)				
		53 (1052):	•	(RRUN)				
		54 (1054):	•	(RMT)				
		55 (1055):	Run command entered	(AX2)				
		56 (1056):	Motor overheat detected by thermistor	(THM)				
		59 (1059):	Terminal [C1] wire break	(C1OFF)				
		84 (1084):	Maintenance timer	(MNT)				
		87(1087): 95(1095):	Frequency arrival signal Running in fire mode	(FARFDT) (FMRUN)				
		98 (1098):	•	(L-ALM)				
			Alarm output (for any alarm)	(ALM)				
		, ,	EN terminal detection circuit error	(DECF)				
		102(1102):	EN terminal OFF	(ENOFF)		1	I	

 $[\]ensuremath{^{*}}$ Available in the ROM version 1500 or later.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
		111 (1111): Customizable logic output signal 1 (CLO				
		112 (1112): Customizable logic output signal 2 (CLO2)			
		113 (1113): Customizable logic output signal 3 (CLO				
		114 (1114): Customizable logic output signal 4 (CLO4)			
		115 (1115): Customizable logic output signal 5 (CLOS				
		116 (1116): Customizable logic output signal 6 (CLO	·			
		117 (1117): Customizable logic output signal 7 (CLO)				
		190 (1190): In timer operation (TML)	·			
		191 (1191): Timer 1 enabled (TMD:				
		192 (1192): Timer 2 enabled (TMD2)				
		· ·				
		193 (1193): Timer 3 enabled (TMD:				
		194 (1194): Timer 4 enabled (TMD 4				
		200 (1200): Under PID2 control (PID2				
		201 (1201): PID1 alarm (<i>PV1-ALN</i>				
		202 (1202): PID1 feedback error (<i>PV1-OFI</i>	·			
		203 (1203): PID2 alarm (<i>PV2-ALI</i>)				
		204 (1204): PID2 feedback error (<i>PV2-OFI</i>)			
		211 (1211): Under external PID1 control (EPID1-CTI)			
		212 (1212): External PID1 output (<i>EPID1-OU</i> 7)			
		213 (1213): Running under external PID1 (EPID1-RUN)			
		214 (1214): External PID1 alarm (EPV1-ALM)	1		
		215 (1215): External PID1 feedback error (EPV1-OFI)			
		221 (1221): Under external PID2 control (EPID2-CTI)	1		
		222 (1222): External PID2 output (<i>EPID2-OU</i> 7	·	1		
		223 (1223): Running under external PID2 (EPID2-RUN	·	1		
		224 (1224): External PID2 alarm (<i>EPV2-ALM</i>	·			
		225 (1225): External PID2 feedback error (EPV2-OFI	·	1		
		231 (1231): Under external PID3 control (EPID3-CTI	·			
		232 (1232): External PID3 output (<i>EPID3-01</i> 2	·			
		, ,	·			
		` '	·			
		234 (1234): External PID3 alarm (EPV3-ALM				
		235 (1235): External PID3 feedback error (EPV3-OFI				
		Setting the value in parentheses () shown above assigns negative logic output to a terminal. (True if OFF.)	а			
		, ,				
		Setting the value of 1000s in parentheses () shown above assigns a negative logic input to a terminal.				
E30	Frequency Arrival (Hysteresis width)	0.0 to 10.0 Hz	Y	Y	2.5	
E31		0.0 to 120.0 Hz	Y	Y	200V class	
_31	(Level)	0.0 to 120.0 Hz	1	1	series	
					AJU: 60.0 E: 50.0	
					400V class	
					series	
					AE: 50.0	
-20	(Hyptoropia width)	0.0 to 120.0 Hz		V	JU: 60.0	
	(Hysteresis width)		Y	Y	JU: 60.0 1.0	
	Overload Early Warning/Current Detection	OFF: Disable	Y	Y Y1	JU: 60.0	
	` *				JU: 60.0 1.0 *2	
34	Overload Early Warning/Current Detection (Level)	OFF: Disable			JU: 60.0 1.0	
34	Overload Early Warning/Current Detection (Level)	OFF: Disable 1 to 150% of inverter rated current	Y	Y1	JU: 60.0 1.0 *2	
34 35 61	Overload Early Warning/Current Detection (Level) (Timer)	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s	Y	Y1 Y	JU: 60.0 1.0 *2 10.00	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None	Y Y N	Y1 Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor*	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID feedback value 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
34 35 61 62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID feedback value 1 43: External PID manual command 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
=34 =35 =61 =62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID feedback value 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID feedback value 1 43: External PID manual command 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID manual command 1 44: External PID process command 1	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID feedback value 1 43: External PID manual command 1 44: External PID process command 2 45: External PID feedback value 2	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID feedback value 1 43: External PID manual command 1 44: External PID feedback value 2 45: External PID feedback value 2 46: External PID manual command 2 47: External PID manual command 2 47: External PID manual command 2	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E32 E34 E35 E61 E62 E63	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID manual command 1 44: External PID process command 2 45: External PID feedback value 2 46: External PID manual command 2 47: External PID manual command 2 47: External PID process command 3 48: External PID feedback value 3	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62 E63	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function Terminal [V2] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 1 4: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 20: Analog signal input monitor 30: PID feedback value 2 31: Auxiliary input 1 to PID process command 32: Auxiliary input 2 to PID process command 33: Flowrate sensor* 41: External PID process command 1 42: External PID manual command 1 44: External PID feedback value 2 45: External PID feedback value 2 46: External PID manual command 2 47: External PID process command 3 48: External PID feedback value 3 49: External PID feedback value 3 49: External PID manual command 3	Y N N N	Y1 Y Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62 E63	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [C1] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 10: Analog signal input monitor 10: PID feedback value 2 13: Auxiliary input 1 to PID process command 13: Auxiliary input 2 to PID process command 13: Flowrate sensor* 14: External PID process command 14: External PID manual command 1 15: External PID manual command 1 16: External PID feedback value 2 17: External PID manual command 2 18: External PID manual command 2 19: External PID process command 3 10: Automatic saving (when main power is turned OFF)	Y Y N N	Y1 Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62 E63	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [V2] Extended Function Terminal [V2] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 19: Analog signal input monitor 19: PID feedback value 2 11: Auxiliary input 1 to PID process command 10: Auxiliary input 2 to PID process command 11: External PID process command 12: External PID process command 1 12: External PID manual command 1 13: External PID process command 2 14: External PID feedback value 2 15: External PID manual command 2 16: External PID manual command 3 17: External PID feedback value 3 18: External PID feedback value 3 19: External PID manual command 3 10: Automatic saving (when main power is turned OFF) 11: Saving by pressing (#) key	Y N N N	Y1 Y Y Y Y	JU: 60.0 1.0 *2 10.00 0 0	
E34 E35 E61 E62 E63	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [V2] Extended Function Terminal [V2] Extended Function Saving of Digital Reference Frequency	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 19: Analog signal input monitor 10: PID feedback value 2 11: Auxiliary input 1 to PID process command 12: Auxiliary input 2 to PID process command 13: Flowrate sensor* 11: External PID process command 1 12: External PID manual command 1 12: External PID manual command 1 13: External PID feedback value 2 14: External PID manual command 2 15: External PID manual command 2 16: External PID manual command 3 17: External PID feedback value 3 18: External PID manual command 3 19: External PID manual command 3 10: Automatic saving (when main power is turned OFF) 11: Saving by pressing (#) key OFF: Cancel	Y N N N	Y1 Y Y Y Y	JU: 60.0 1.0 *2 10.00 0	
E34 E35 E61 E62 E63	Overload Early Warning/Current Detection (Level) (Timer) Terminal [12] Extended Function Terminal [V2] Extended Function Terminal [V2] Extended Function	OFF: Disable 1 to 150% of inverter rated current 0.01 to 600.00s 0: None 1: Auxiliary frequency command 1 2: Auxiliary frequency command 2 3: PID process command 2 5: PID process command 2 5: PID feedback value 1 12: Acceleration/deceleration time ratio setting 13: Upper limit frequency 14: Lower limit frequency 14: Lower limit frequency 19: Analog signal input monitor 19: PID feedback value 2 11: Auxiliary input 1 to PID process command 10: Auxiliary input 2 to PID process command 11: External PID process command 12: External PID process command 1 12: External PID manual command 1 13: External PID process command 2 14: External PID feedback value 2 15: External PID manual command 2 16: External PID manual command 3 17: External PID feedback value 3 18: External PID feedback value 3 19: External PID manual command 3 10: Automatic saving (when main power is turned OFF) 11: Saving by pressing (#) key	Y N N N	Y1 Y Y Y Y	JU: 60.0 1.0 *2 10.00 0 0	

^{*} Available in the ROM version 1500 or later.

^{*2} The motor rated current is automatically set. See Table B (function code P03).

Code	Name		Data setting range		Change when running	Data copying	Default setting	
			nction code data assigns the correspond	ing function				
			[FWD] and [REV] as listed below.	. =				
	Terminal [FWD] Function	0 (1000):	Select multistep frequency (0 to 1 steps)	, ,	N	Y	98	
E 99	Terminal [REV] Function	1 (1001):	Select multistep frequency (0 to 3 steps)		N	Υ	99	
		2 (1002):	Select multistep frequency (0 to 7 steps)					
		3 (1003):	Select multistep frequency (0 to 15 steps	s) (SS8)				
		4 (1004):	Select ACC/DEC time (2 steps)	(RT1)				
		5 (1005):	Select ACC/DEC time (4 steps)	(RT2)				
		6 (1006):	Enable 3-wire operation	(HLD)				
		7 (1007):	Coast to a stop	(BX)				
		8 (1008):	Reset alarm	(RST)				
		9 (1009):	Enable external alarm trip	(THR)				
		, ,	(9 = Active OFF, 1009 = Active ON)	` ,				
		11 (1011):	Select frequency command 2/1	(Hz2/Hz1)				
		13:	Enable DC braking	(DCBRK)				
		14 (1014):	Select torque limiter level 2/1	(TL2/TL1)				
		15:	Switch to commercial power (50 Hz)	(SW50)				
		16:	Switch to commercial power (60 Hz)	(SW60)				
		17 (1017):	UP (Increase output frequency)	(UP)				
		18 (1018):	DOWN (Decrease output frequency)	(DOWN)				
		19 (1019):	Enable data change with keypad	(WE-KP)				
		20 (1020):	Cancel PID control	(Hz/PID)				
		21 (1021):		(IVS)				
		, ,	•	. ,				
		22 (1022):	Interlock	(IL)				
		24 (1024):	Enable communications link via RS-485 or fieldbus	(LE)				
		25 (1025):	Universal DI	(U-DI)				
		, ,		, ,				
		26 (1026):	Enable auto search for idling motor speed at starting	(STM)				
		30 (1030):	Force to stop	(STOP)				
		50 (1050).	(30 = Active OFF, 1030 = Active ON)	(0101)				
		33 (1033):	Reset PID integral and differential components	(PID-RST)				
		34 (1034):	Hold PID integral component	(PID-HLD)				
		35 (1035):	Select local (keypad) operation	(LOC)				
		38 (1038):	Enable run commands	(<i>RE</i>)				
		39:	Protect motor from dew condensation	(DWP)				
		40:	Enable integrated sequence to switch	, ,				
			to commercial power (50 Hz)	(ISW50)				
		41:	Enable integrated sequence to switch					
			to commercial power (60 Hz)	(ISW60)				
		58 (1058):	Reset UP/DOWN frequency	(STZ)				
		72 (1072):	Count the run time of commercial					
			power-driven motor 1	(CRUN-M1)				
		80 (1080):	Cancel customizable logic	(CLC)				
		81 (1081):	Clear all customizable logic timers	(CLTC)				
		87 (1087):	Run command 2/1	(FR2/FR1)				
		88:	Run forward 2	(FWD2)				
		89:	Run reverse 2	(REV2)				
		98:	Run forward	(<i>FWD</i>)				
		99:	Run reverse	(REV)				
		100:	No function assigned	(NONE)				
			Flowrate switch	(FS)*				
		` ,	Filter clogging reverse rotation command	, ,				
		, ,	Switch PID channel	(PID2/1)				
		133 (1133).	Switch to fire mode	(FMS)				
				, ,				
		, ,	PID multistep command	(PID-SS1)				
		` ′	PID multistep command	(PID-SS2)				
		` ′	•	(EPID-SS1)				
		, ,	•	(EPID-SS2)				
		, ,	Cancel timer	(TMC)				
		, ,	Enable timer 1	(TM1)				
		, ,	Enable timer 2	(TM2)				
		193 (1193):	Enable timer 3	(TM3)				
		194 (1194):	Enable timer 4	(TM4)				
		201 (1201):	External PID control 1 ON command (EPID1-ON)				
		, ,	Cancel external PID control 1	(%/EPID1)				
		` '	Switch normal/inverse operation	EPID1-IVS)				
			under external i ib control i					
		204 (1204):	Reset external PID1 integral and	,				
			Reset external PID1 integral and	EPID1-RST)				

^{*} Available in the ROM version 1500 or later.

Code	Name		Data setting range		Change when running	Data copying	Default setting	
		211 (1211):	External PID control 2 ON command	(EPID2-ON)				
		212 (1212):	Cancel external PID control 2	(%/EPID2)				
		213 (1213):	Switch normal/inverse operation under external PID control 2	(EPID2-IVS)				
		214 (1214):	Reset external PID2 integral and differential components	(EPID2-RST)				
		215 (1215):	Hold external PID2 integral compone	ent (EPID2-HLD)				
		221 (1221):	External PID control 3 ON command	(EPID3-ON)				
		222 (1222):	Cancel external PID control 3	(%/EPID3)				
		223 (1223):	Switch normal/inverse operation under external PID control 3	(EPID3-IVS)				
		224 (1224):	Reset external PID3 integral and differential components	(EPID3-RST)				
		225 (1225):	Hold external PID3 integral compone	ent (<i>EPID3-HLD</i>)				
			value in parentheses () shown ab gic output to a terminal. (True if OFF.)	oove assigns a				
			value of 1000s in parentheses () egative logic input to a terminal.	shown above				

C codes: Control Functions of Frequency

			Change	Б.	5 ("	
Code	Name	Data setting range	when	Data copying	Default setting	
C01	Jump Frequency 1	0.0 to 120.0 Hz	Υ	Υ	0.0	
C02	2		Υ	Υ	0.0	
C03	3		Υ	Υ	0.0	
C04	(Hysteresis width)	0.0 to 30.0 Hz	Υ	Υ	3.0	
C05	Multistep Frequency 1	0.00 to 120.00 Hz	Υ	Υ	0.00	
C06	2		Υ	Υ	0.00	
C07	3		Υ	Υ	0.00	
C08	4		Υ	Υ	0.00	
C09	5		Υ	Υ	0.00	
C10	6		Υ	Υ	0.00	
C11	7		Υ	Υ	0.00	
C12	8		Υ	Υ	0.00	
C13	9		Υ	Υ	0.00	
C14	10		Υ	Υ	0.00	
C15	11		Υ	Υ	0.00	
C16	12		Υ	Υ	0.00	
C17	13		Υ	Υ	0.00	
C18	14		Υ	Υ	0.00	
C19	15		Υ	Υ	0.00	
C21		Carry out a single cycle of the specified pattern operation and	N	Y	0	
	(stop the inverter output				
		Carry out the specified pattern operation repeatedly and stop				
		the inverter output upon receipt of a stop command.				
		Carry out a single cycle of the specified pattern operation and continue to run at the last reference frequency.				
C22	Pattern Operation (Stage 1)	0.00 to 6000.00 s	Y	Y	0.00	
C23	(Stage 2)	FWD/RED 1 to 4			FWD 1	
C24	(Stage 2)	TWENCES TO T				
C25	(Stage 4)					
C26	(Stage 5)					
C27	, ,					
C28	(Stage 6)					
	(Stage 7)	O. Frahla A / A kaya an the kaymad	N	Y	2	
C30	Frequency Command 2	O: Enable ⊘ / ⊗ keys on the keypad 1: Voltage input to terminal [12] (-10 to +10 VDC)	N	Y	2	
		2: Current input to terminal [C1] (4 to 20 mA DC)				
		3: Sum of voltage and current inputs to terminals [12]				
		and [C1]				
		5: Voltage input to terminal [V2] (0 to 10 VDC)				
		7: Terminal command <i>UP/DOWN</i> control				
		8: Enable ⊘ / ⊘ keys on the keypad				
		(balanceless-bumpless switching available)				
		10: Pattern operation				
C31	Analog Input Adjustment for [12]	-5.0% to 5.0%	Y*	Υ	0.0	
	(Offset)	0.009/ +0.200.009/	1/+		100.00	
C32	* * *	0.00% to 200.00%	Y*	Y	100.00	
C33	(Filter time constant)		Y **	Y	0.05	
C34		0.00% to 100.00%	Y*	Y	100.00	
C35		0: Bipolar 1: Unipolar	N	Y	1	
C36	Analog Input Adjustment for [C1] (Offset)	-5.0% to 5.0%	Y*	Y	0.0	
C37	, , ,	0.00% to 200.00%	Y*	Y	100.00	
C38	(Filter time constant)		Y	Y	0.05	
C39	(Gain base point)	0.00% to 100.00%	Y*	Y	100.00	
C40	Terminal [C1] Input Range Selection	0: 4 to 20 mA	N	Y	0	
040	Tommai [O1] input range delection	1: 0 to 20 mA	14	'	3	
C41	Analog Input Adjustment for [V2]	-5.0% to 5.0%	Y*	Υ	0.0	
041	(Offset)	-3.0 /0 to 3.0 /0	1 "	ſ	0.0	
C42	, ,	0.00% to 200.00%	Y*	Υ	100.00	
C43	(Filter time constant)		Y	Y	0.05	
C44	· · · · · · · · · · · · · · · · · · ·	0.00% to 100.00%	Y*	Y	100.00	
C45	(Polarity)	0: Bipolar 1: Unipolar	N	Y	1	
C53	Selection of Normal/Inverse Operation	0: Normal operation	Y	Y	0	
000	(Frequency command 1)	1: Inverse operation	'	'	U	
C55	Analog Input Adjustment for Terminal [12]	-100.00 to 100.00%	Y	Y	0.00	
555	(Bias value)	100.0078	'	'	0.00	
C56	(Bias base point)	0.00 to 100.00%	Y	Y	0.00	
	· · · · · · · · · · · · · · · · · · ·	pipping destination: A (Asia) F (FLI) .I (Japan) and II (America)				

			l a.	1	1	
Code	Name	Data setting range	Change when running	Data copying	Default setting	
C58	Analog Input Adjustment for Terminal [12]	1: none	Y	Υ	2	
	(Display unit)	2: %				
		4: r/min				
		7: kW				
		<u>Flowrate</u>				
		20: m ³ /s				
		21: m ³ /min				
		22: m ³ /h				
		23: L/s				
		24: L/min				
		25: L/h				
		<u>Pressure</u>				
		40: Pa				
		41: kPa				
		42: MPa				
		43: mbar				
		44: bar				
		45: mmHg				
		46: psi (Pound per square inch)				
		47: mWG				
		48: inWG				
		<u>Temperature</u>				
		60: K				
		61: °C				
		62: °F				
		<u>Density</u>				
		80: ppm				
C59	(Maximum scale)	-999.00 to 0.00 to 9990.00	N	Υ	100	
C60	(Minimum scale)		N	Υ	0.00	
C61	Analog Input Adjustment for Terminal [C1] (Bias value)	-100.00 to 100.00%	Y	Y	0.00	
C62	(Bias base point)		Υ	Υ	0.00	
C64	(Display unit)	Same as C58.	Υ	Υ	2	
C65	(Maximum scale)	-999.00 to 0.00 to 9990.00	N	Υ	100	
C66	(Minimum scale)	-999.00 to 0.00 to 9990.00	N	Υ	0.00	
C67	Analog Input Adjustment for Terminal [V2] (Bias value)	-100.00 to 100.00%	Y	Y	0.00	
C68	(Bias base point)	0.00 to 100.00%	Υ	Υ	0.00	
C70		Same as C58.	Υ	Υ	2	
C71		-999.00 to 0.00 to 9990.00	N	Υ	100	
C72	(Minimum scale)	-999.00 to 0.00 to 9990.00	N	Υ	0.00	

P codes: Motor 1 Parameters

Code	Name	Data setting range	Change when running	Data copying	Default setting	
P01	Motor 1 (No. of poles)	2 to 22 poles	N	Y1	4	
P02	(Rated capacity)	0.01 to 1000.00 kW (when P99 = 0 or 4)	N	Y1	*4	
		0.01 to 1000.00 HP (when P99 = 1)				
P03	(Rated current)	0.00 to 2000.00 A	N	Y1	*4	
P04	(Auto-tuning)	0: Disable	N	N	0	
		1: Tune the motor while it is stopped (%R1, %X)				
		Tune the motor while it is rotating under V/f control (%R1, %X, no-load current)				
P05	(Online-tuning)	0: Disable	Υ	Υ	0	
		1: Enable				
P06	(No-load current)	0.00 to 2000.00 A	N	Y1	*4	
P07	(%R1)	0.00% to 50.00%	Υ	Y1	*4	
P08	(%X)	0.00% to 50.00%	Υ	Y1	*4	
P10	(Slip compensation response time)	0.01 to 10.00 s	Υ	Y1	0.50	
P12	(Rated slip frequency)	0.00 to 15.00 Hz	N	Y1	*4	
P99	Motor 1 Selection	0: Motor characteristics 0 (Fuji standard motors, 8-series)	N	Y1	AEJ: 0	
		1: Motor characteristics 1 (HP rating motors)			U: 1	
		4: Other motors				

The shaded function codes () are applicable to the quick setup.

 $^{^{\}star}4~$ The motor parameters are set by capacities. See Table B.

H codes: High Performance Functions

Code	Name	Data setting range	Change when running	Data copying	Default setting	
H03	Data Initialization	O: Disable initialization 1: Initialize all function code data to factory defaults 2: Initialize motor 1 parameters 10: Initialize real-time clock information 11: Initialize function code data except communication function	N	N	0	
		codes 12: Initialize U code data (Customizable logic function codes) 71: Initialize according to application (Compressor)				
		72: Initialize according to application (Fan) 73: Initialize according to application (Single pump)				
H04	Auto-reset (Times)	OFF: Disable; 1 to 20	Υ	Υ	OFF	
105	(Reset interval)	0.5 to 60.0 s	Y	Y	5.0	
106	Cooling Fan ON/OFF Control	Disable (Always in operation) Enable (ON/OFF controllable)	Y	Y	1	
H07	Acceleration/Deceleration Pattern	0: Linear 1: S-curve (Weak) 2: S-curve (Strong) 3: Curvilinear	Y	Y	0	
H08	Rotational Direction Limitation	0: Disable	N	Y	0	
1100	Totalonal Broaden Elimitation	1: Enable (Reverse rotation inhibited) 2: Enable (Forward rotation inhibited) 3: Enable (Reverse rotation inhibited, setting only) 4: Enable (Forward rotation inhibited, setting only)	.,		Ü	
H09	Starting Mode (Auto search)	Disable Enable (At restart after momentary power failure) Enable (At restart after momentary power failure and at normal start)	N	Y	0	
H11	Deceleration Mode	0: Normal deceleration 1: Coast-to-stop	Y	Y	0	
H12	Instantaneous Overcurrent Limiting (Mode selection)	O: Disable 1: Enable	Y	Y	1	
H13	Restart Mode after Momentary Power Failure (Restart time)	0.1 to 20.0 s	Y	Y1	*1	
H14	(Frequency fall rate)	Inherit: With the selected deceleration time 0.01 to 100.00 Hz/s Auto: With the current limiter	Y	Y	Auto	
H15	(Continuous running level)	200 to 300 V (200 V class series) 400 to 600 V (400 V class series)	Y	Y1	235/470	
H16	(Allowable momentary power failure time)	Auto: Automatically determined by inverter 0.0 to 30.0 s	Y	Y	Auto	
H26	Thermistor (for motor) (Mode selection)	Disable PTC (The inverter immediately trips with OH4 displayed.) PTC (The inverter issues output signal <i>THM</i> and continues to	Y	Y	0	
127	(Level)	run.) 0.00 to 5.00 V	Y	Y	0.35	
H30	Communications Link Function (Mode selection)	Frequency command Run command 0: F01/C30 F02	Y	Y	0.33	
		1: RS-485 (Port 1) F02 2: F01/C30 RS-485 (Port 1) 3: RS-485 (Port 1) RS-485 (Port 1)				
		4: RS-485 (Port 2) F02 5: RS-485 (Port 2) RS-485 (Port 1)				
		6: F01/C30 RS-485 (Port 2) 7: RS-485 (Port 1) RS-485 (Port 2) 8: RS-485 (Port 2) RS-485 (Port 2)				
H42	Capacitance of DC Link Bus Capacitor	Meas (Measure initial value), Failed (Measurement failed), 2 to 65535 Indication for replacement of DC link bus capacitor	Y	N	-	
H43	Cumulative Run Time of Cooling Fan	Indication for replacement of cooling fan 0 to 99990 (in units of 10 hours)	Y	N	-	
144	Startup Counter for Motor 1	Indication of cumulative startup count 0 to 65535	Y	N	-	
H45	Mock Alarm	Disable Enable (Once a mock alarm occurs, the data automatically returns to 0.)	Y	N	0	
H46	Starting Mode (Auto search delay time 2)	0.1 to 20.0 s	Y	Y1	*4	
H47	Initial Capacitance of DC Link Bus Capacitor	Meas (Measure initial value), Failed (Measurement failed), 2 to 65535 Indication for replacement of DC link bus capacitor	Y	N	-	
H48	Cumulative Run Time of Capacitors on Printed Circuit Boards	Indication for replacement of capacitors 0 to 99990 (in units of 10 hours)	Y	N	-	
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 $^{^{\}star}1\,$ The factory default differs depending upon the inverter's capacity. See Table A.

^{*4} The motor parameters are set by capacities. See Table B.

Code	Name	Data setting range	Change when	Data copying	Default setting	
H50	Non-linear V/f Pattern 1 (Frequency)	OFF: Cancel, 0.1 to 120.0 Hz	running N	Υ	*1	
H51	Non-linear V/f Pattern 1 (Frequency) (Voltage)	0-240 V: Output an AVR-controlled voltage (200 V class series) 0-500 V: Output an AVR-controlled voltage (400 V class series)	N	Y Y1	*1	
H52	Non-linear V/f Pattern 2 (Frequency)	OFF: Cancel, 0.1 to 120.0 Hz	N	Υ	OFF	
H53	(Voltage)	0-240 V: Output an AVR-controlled voltage (200 V class series) 0-500 V: Output an AVR-controlled voltage (400 V class series)	N	Y1	0	
H56	Deceleration Time for Forced Stop	0.00 to 3600 s	Υ	Υ	20.0	
H61	Multistep Frequency + UP/DOWN Control	1: Last UP/DOWN command value on releasing the run	N	Y	1	
	(Initial frequency setting)	command 13 to 106: Multistep frequency + UP/DOWN command (Initial value to be preserved)				
H63	Low Limiter (Mode selection)	O: Limit by F16 (Frequency limiter: Low) and continue to run I: If the output frequency lowers below the one limited by F16 (Frequency limiter: Low), decelerate to stop the motor.	Y	Y	0	
H64	(Lower limiting frequency)	Inherit: Depends on F16 (Frequency limiter, Low) 0.1 to 60.0 Hz	Y	Y	2.0	
H68	Slip Compensation 1 (Operating conditions)	O: Enable during ACC/DEC and at base frequency or above 1: Disable during ACC/DEC and enable at base frequency or above 2: Enable during ACC/DEC and disable at base frequency or above 3: Disable during ACC/DEC and at base frequency or above	N	Y	0	
H69	Automatic Deceleration	Disable during ACC/DEC and at base frequency of above Disable	Y	Y	0	
1109	(Mode selection)	2: Torque limit control with Force-to-stop if actual deceleration time exceeds three times the specified one 3: DC link bus voltage control with Force-to-stop if actual deceleration time exceeds three times the specified one 4: Torque limit control with Force-to-stop disabled 5: DC link bus voltage control with Force-to-stop disabled	'	'	0	
H70	Overload Prevention Control	OFF: Cancel	Y	Υ	OFF	
		Inherit: Follow the selected deceleration time 0.01 to 100.00 Hz/s				
H71	Deceleration Characteristics	0: Disable 1: Enable	Y	Y	0	
H72	Main Power Down Detection (Mode selection)	0: Disable 1: Enable	Y	Y	1	
H76	Torque Limiter for Braking (Frequency increment limit)	0.0 to 120.0 Hz	Y	Y	5.0	
H77	Service Life of DC Link Bus Capacitor (Remaining time)	0 to 43800 (in units of 10 hours)	Y	N	IP21/55: 43800	
H78	Maintenance Interval (M1)	OFF: Disable 10 to 99990 (in units of 10 hours)	Y	N	IP00: 87600	
H79	Preset Startup Count for Maintenance (M1)	OFF: Disable 1 to 65535	Y	N	OFF	
H80	Output Current Fluctuation Damping Gain for Motor 1	0.00 to 1.00	Y	Y	0.20	
H89	Reserved *5	0, 1	Υ	Υ	1	
H90	Reserved *5	0, 1	Υ	Υ	0	
H91	Current Input Wire Break Detection	OFF: Disable, 0.1 to 60.0 s	Y	Y	OFF	
H92	, ,	Auto: Adjust automatically 0.000 to 10.000 times	Y	Y1	Auto	
H93	(1)	Auto: Adjust automatically 0.010 to 10.000 s	Y	Y1	Auto	
H94	Cumulative Motor Run Time 1	0 to 99990 (The cumulative run time can be modified or reset in units of 10 hours.)	N	N	-	
H95	DC Braking (Braking response mode)	0: Slow 1: Quick	Y	Y	1	
H96	STOP Key Priority/Start Check Function	Data STOP key priority Start check function 0: Disable Disable 1: Enable Disable 2: Disable Enable 3: Enable Enable	Y	Y	AEJ: 0 U: 3	
H97	Clear Alarm Data	0: Disable	Y	N	0	
H98	Protection/Maintenance Function (Mode selection)	1: Enable (Setting "1" clears alarm data and then returns to "0.") 0 to 255 Bit 0: Lower the carrier frequency automatically (0: Disabled; 1: Enabled) Bit 1: Detect input phase loss (0: Disabled; 1: Enabled) Bit 2: Detect output phase loss (0: Disabled; 1: Enabled) Bit 3: Select life judgment threshold of DC link bus capacitor (0: Factory default level; 1: User setup level) Bit 4: Judge the life of DC link bus capacitor (0: Disabled; 1: Enabled) Bit 5: DC fan lock detection	Y	Y	IP00/21: 19 IP55: 147	
		(0: Disabled; 1: Enabled) Bit 7: Switch IP21/IP55 enclosure (0: IP21; 1: IP55)				

^{*1} The factory default differs depending upon the inverter's capacity. See Table A.
*5 These function codes are reserved for particular manufacturers. Unless otherwise specified, do not access these function codes.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
H104	Number-of-retry Clear Time	0.5 to 5.0 (min)	Y	Y	5.0	
H105	Retry Target Selection	0 to 255 Bit 0: OC1 to OC3 Bit 1: OV1 to OV3 Bit 2: OH1 OH3 OLU Bit 3: - Bit 4: OL1 Bit 5: OH4 Bit 6: - Bit 7: -	Y	Y	225	
H106	Retry Target Selection 2	Bit 7: - 0 to 255 Bit 0: OH2 Bit 1: LV Bit 2: - Bit 3: - Bit 4: - Bit 5: - Bit 6: - Bit 7: -	Y	Y	0	
H110	Input Phase Loss Protection Avoidance Operation (Mode selection)	Disable Enable (Decrease output frequency)	Y	Y	0	
H112	Voltage Shortage Avoidance Operation (Mode selection)	Disable Enable (Decrease output frequency)	Y	Y	0	
H114	Automatic Deceleration (Operation level)	Auto: Adjust automatically 0.0 to 50.0%	Y	Y	Auto	
H116	Fire Mode (Mode selection)	0: FMS: ON 1: FMS toggle method 2: FMS latch method	N	Y	0	
H117	(Confirmation time)	0.5 to 10.0 s * Set ON/OFF setting time for FMS signals.	Υ	Υ	3.0	
H118	(Reference frequency)	Inherit: Follow the ordinary reference frequency specified with F01, etc. 0.1 to 120.0 Hz	Y	Y	Inherit	
H119	(Rotation direction)	Follow the run command specified with F02, etc. Forward rotation Reverse rotation	N	Y	0	
H120	(Start method)	Follows the start methods specified with instant power failure restart Auto search	Y	Y	0	
H121	(Reset interval)	0.5 to 20.0 s	Υ	Υ	5.0	
H181	Light Alarm Selection 1	0 to 255 Bit 0: - Bit 1: OH2 Bit 2: OH3 Bit 3: - Bit 4: - Bit 5: OL1 Bit 6: - Bit 7: -	Y	Y	0	
H182	Light Alarm Selection 2	0 to 255 Bit 0: - Bit 1: - Bit 2: Er4 Bit 3: Er5 Bit 4: Er8 Bit 5: ErP Bit 6: - Bit 7: -	Y	Y	0	
H183	Light Alarm Selection 3	0 to 255 Bit 0: - Bit 1: - Bit 2: - Bit 3: CoF, PV1, PV2, PVA, PVb, PVC Bit 4: FAL Bit 5: OL Bit 6: OH Bit 7: LiF	Y	Y	0	

Code	Name	Data setting range	Change when running	Data copying	Default setting	
H184	Light Alarm Selection 4	0 to 255 Bit 0: rEF Bit 1: PA1, PA2, PAA, PAb, PAC Bit 2: UTL Bit 3: PTC Bit 4: rTE Bit 5: CnT Bit 6: - Bit 7: Lob, dtL	Y	Y	128	
H197	User Password 1 (Mode selection	D: Disclose all function codes but prohibit any change Disclose function codes selected for quick setup only and allow change * This specifies the protection of user password 1.	Y	Y	0	

J codes: Application Functions 1

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J21	Dew Condensation Prevention (Duty)	1% to 50%	Υ	Υ	1	
J22	Commercial Power Switching Sequence	0: Keep inverter operation (Stop due to alarm)	N	Υ	0	
		Automatically switch to commercial-power operation				

J1 codes: PID Control 1

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J101	PID Control 1 (Mode selection)	0: Disable 1: Enable (Process control, normal operation) 2: Enable (Process control, inverse operation)	N	Y	0	
J102	(Command selection)	0: Keypad (ⓒ/ⓒ key) 1: PID command 1 (Analog input: Terminals [12], [C1] and [V2]) 3: <i>UP</i> / <i>DOWN</i> 4: Command via communications link (Use function code S13)	N	Y	0	
J103	(Feedback selection)	1: PID control 1 feedback value 10: Addition (PID control 1 feedback value + PID control 2 feedback value) 11: Difference (PID control 1 feedback value - PID control 2 feedback value) 12: Average (PID control 1 feedback value, PID control 2 feedback value) 13: Maximum (PID control 1 feedback value, PID control 2 feedback value) 14: Minimum (PID control 1 feedback value, PID control 2 feedback value)	Z	Y	1	
J104	(Deviation selection)	(J102)-(J103) Selection of maximum (selection of maximum for PID control 1 and 2 deviation) Selection of minimum (selection of minimum for PID control 1 and 2 deviation)	N	Y	0	

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J105	PID Control 1 (Display unit)	0: Based on the unit/scale of the PID control 1 feedback amount 1: none 2: % 4: r/min 7: kW Flowrate 20: m³/s 21: m³/min 22: m³/h 23: L/s 24: L/min 25: L/h Pressure 40: Pa 41: kPa 42: MPa 43: mbar 44: bar 45: mmHg 46: psi (Pound per square inch) 47: mWG 48: inWG Temperature 60: K 61: °C 62: °F	N	Y	0	
		Density 80: ppm				
J106	(Maximum scale)	• • • • • • • • • • • • • • • • • • • •	N	Y	100	
J107	(Minimum scale)	-999.00 to 0.00 to 9990.00	N	Y	0.00	
J108	(Tuning)	0: Disable 1: Short-time response	Υ	Y	0	
1100	(Tuning manipulated value)	2: Long-time response	V	V	100/	
J109		10 to 100% (Maximum frequency = 100%)	Y	Y	10%	
J110 J111	, ,	0.000 to 30.000 times	Y	Y	0.100	
J112	I (Integral time)		Y	Y	0.00	
J113	D (Differential time) (Feedback filter)		Y	Y	0.00	
J114	(Anti-reset wind-up)		Y	Y	OFF	
		0.01 to 9990.00 *6	Y	Y		
J118	(Upper limit of PID process output)	0.0 to 120.0 Hz			Inherit	
J119	(Lower limit of PID process output)	0.0 to 120.0 Hz	Y	Y	Inherit	
J121		O: Absolute-value alarm 1: Absolute-value alarm (with Hold) 2: Absolute-value alarm (with Latch) 3: Absolute-value alarm (with Hold and Latch) 4: Deviation alarm 5: Deviation alarm (with Hold) 6: Deviation alarm (with Latch) 7: Deviation alarm (with Hold and Latch)	Y	Y	0	
J122	(Upper level alarm (AH))	OFF: Disable -999.00 to 0.00 to 9990.00 *6	Y	Y	OFF	
J124	(Lower level alarm (AL))	OFF: Disable -999.00 to 0.00 to 9990.00 *6	Y	Y	OFF	
J127	(Feedback failure detection (Mode selection))	O: Disable (Turns ON output signals (PV1-OFF) and continues operation.) 1: Enable (Free run stop (PV1 trip)) 2: Enable (Deceleration and stop (PV1 trip)) 3: Enable (Continuation of operation at the maximum frequency (upper limit frequency)) 4: Enable (Continuation of operation at the minimum frequency (lower limit frequency)) 5: Enable (Continuation of operation at the frequency used when failure is detected.) 6: Enable (Shift to PID control 2 (PID control 1 is restored when failure is recovered from.))	Y	Y	0	

 $^{^{\}star}6~$ The upper and lower level values are restricted by the maximum and minimum scales.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J128	(Feedback failure continuation duration)	Cont.: After detection of the failure, continue to run as specified by J127. After stop (output shutoff), cause a PV1 trip. 0 to 3600 s	Y	Y	Cont.	
J129	(Feedback failure upper-limit)	Auto: 105% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J130	(Feedback failure lower-limit)	Auto: -5% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J131	(Feedback failure detection time)	0.0 to 300.0 s	Υ	Y	0.1	
J136	PID Multistep Command (Multistep command 1)	-999.00 to 0.00 to 9990.00	Y	Y	0.00	
J137	(Multistep command 2)		Υ	Υ	0.00	
J138	(Multistep command 3)		Υ	Υ	0.00	
J149	Slow Flowrate Stop Function * (Mode selection)	OFF: Disable 1: Manual operation (stop judgment: MV) 2: Manual operation (stop judgment: PV) 11: Auto operation 1 (stop judgment: MV): Deviation detection method 12: Auto operation 1 (stop judgment: PV): Deviation detection method 21: Auto operation 2 (stop judgment: MV): Flowrate sensor detection method 22: Auto operation 2 (stop judgment: PV): Flowrate sensor detection method	N	Y	OFF	
J150	* (Operation level)	Auto: Adjust automatically 0.00 to 120.00 Hz when J149 = MV 0.00 to 9990.00 when J149 = PV *6	Y	Y	Auto	
J151	* (Elapsed time)	0 to 60 s	Υ	Y	0	
J152	* (Auto-operation frequency lower-limit)	0.0 to 120.0 Hz	Υ		0.0	
J153	* (Pressurization starting frequency)	0.0 to 120.0 Hz	Υ	Υ	0.0	
J154	* (Pressurizing time)	0 to 60 s	Υ	Y	0	
J156	* (Initiation inhibition time)	0 to 3600 s	Υ	Υ	0	
J157	* (Cancel frequency)	OFF: Disable 0.0 to 120.0 Hz	Y		0.0	
J158	* `(Cancel deviation level 1)	OFF: Disable 0.01 to 9990.00 *6	Y	Y	OFF	
J159	* (Cancel delay timer)	0 to 3600s	Υ	Υ	0	
J160	* (Cancel deviation level 2)	OFF: Disable 0.01 to 9990.00 *6	Y	Y	OFF	
J163	Flowrate Sensor (Input selection) *	O: Inherit Follow analog input selected by E61, E62, and E63. 1: PV1 20: m³/s 21: m³/min 22: m³/h 23: L/s 24: L/min 25: L/h Note: Data 20 or above is to be used for connection of customizable logic.	N	Y	0	
J164	* (ON level)	OFF: Disable 0.00 to 9990.00 *6 Note: If J163 = 20 or above, no scale can be defined, so the setting range should be from the minimum to maximum.	Y	Y	OFF	
J165	* (OFF level)	OFF: Disable 0.00 to 9990.00 *6 Note: If J163 = 20 or above, no scale can be defined, so the setting range should be from the minimum to maximum.	Y	Y	OFF	
J166	* (Input filter)	0.00 to 5.00s	Υ	Υ	0.20	
J188	Filter Clogging Prevention/ Anti Jam Function (Input selection)	O: Disable 1: Enable (Anti jam protection, inverter stop with rLo trip) 2: Enable (Filter clogging trouble, inverter stop with FoL trip) 3: Enable (While warning (filter clogging trouble) is output, operation is continued.)	Y	Y	0	

^{*} J149-J166 are available in the ROM version 1500 or later.

^{*6} The upper and lower level values are restricted by the maximum and minimum scales.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J189	Filter Clogging Prevention Function (Reverse operation cycle time)	OFF: Disable 1 to 10000 h	Υ	Y	OFF	
J190	(Load resistance current)	OFF: Disable 1% to 150% of the inverter rated current	Y	Y	OFF	
J191	(Load resistance PV signal)	-999.00 to 0.00 to 9990.00 * 6 OFF	Y	Y	OFF	
J192	(Load resistance detection timer)	0 to 600 s	Y	Υ	0	
J193	Filter Clogging Prevention/ Anti Jam Function (Reverse rotation running frequency)	0.0 to 120.0 Hz	Y	Y	200V class series AU: 6.0 EJ: 5.0 400V class series AEJ: 5.0 U: 6.0	
J194	(Reverse rotation running time)	0 to 600 s	Υ	Υ	0	
J195	(Number of allowable reverse runs)	1 to 10 times	Υ	Υ	3	
J198	Wet-bulb temperature presumption control	OFF: Disable 0.01 to 120.00 Hz/min	Y	Y	OFF	

J2 codes: PID Control 2

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J201	PID Control 2 (Mode selectio	n) 0: Disable 1: Enable (Process control, normal operation) 2: Enable (Process control, inverse operation)	N	Y	0	
J202	(Command selectio	1) 0: Keypad (N	Y	0	
J203	(Feedback selectio	1: PID control 1 feedback value 2: PID control 2 feedback value 13: Maximum (PID control 1 feedback value, PID control 2 feedback value)	N	Y	2	
J205	(Display un	t) 0: Based on the unit/scale of the PID control 2 feedback amount. 1: none 2: % 4: r/min 7: kW Flowrate 20: m³/s 21: m³/min 22: m³/h 23: L/s 24: L/min 25: L/h Pressure 40: Pa 41: kPa 42: MPa 43: mbar 44: bar 45: mmHg 46: psi (Pound per square inch) 47: mWG 48: inWG Temperature 60: K 61: °C 62: °F Density 80: ppm	N	Y	0	
J206	(Maximum scal	-999.00 to 0.00 to 9990.00	N	Y	100	
J207	(Minimum scal	-999.00 to 0.00 to 9990.00	N	Y	0.00	
J208	(Tunin		Y	Y	0	

 $^{^{\}star}6~$ The upper and lower level values are restricted by the maximum and minimum scales.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J209	(Tuning manipulated value)	10 to 100% (Maximum frequency = 100%)	Y	Υ	10%	
J210	P (Gain)	0.000 to 30.000 times	Υ	Υ	0.100	-
J211	l (Integral time)	0.0 to 3600.0 s	Υ	Y	0.0	-
J212	D (Differential time)	0.00 to 600.00 s	Υ	Y	0.00	-
J213	(Feedback filter)	0.0 to 900.0 s	Υ	Y	0.5	-
J214	(Anti-reset wind-up)	OFF: Disable 0.01 to 9990.00 *6	Y	Y	OFF	
J218	(Upper limit of PID process output)	Inherit: Depends on setting of F15 0.0 to 120.0 Hz	Y	Y	Inherit	
J219	(Lower limit of PID process output)	Inherit: Depends on setting of F16 0.0 to 120.0 Hz	Y	Y	Inherit	
J221	PID Control 2 (Alarm output selection)	O: Absolute-value alarm 1: Absolute-value alarm (with Hold) 2: Absolute-value alarm (with Latch) 3: Absolute-value alarm (with Hold and Latch) 4: Deviation alarm 5: Deviation alarm (with Hold) 6: Deviation alarm (with Latch) 7: Deviation alarm (with Hold and Latch) 50: Absolute value alarm (Cancel PID control)	Y	Y	0	
J222	(Upper level alarm (AH))	OFF: Disable -999 to 0.00 to 9990.00 *6	Y	Y	OFF	
J223	(Upper level alarm detection hysteresis width)	0.00 to 9990.00 *6	Y	Y	0.00	
J224	(Lower level alarm (AL))	OFF: Disable -999 to 0.00 to 9990.00 *6	Υ	Υ	OFF	
J225	(Upper level alarm detection hysteresis width)	0.00 to 9990.00 *6	Y	Υ	0.00	
J227	(Feedback failure detection (Mode selection))	O: Disable (Turns ON output signals (PV2-ERR) and continues operation.) 1: Enable (Free run stop (PV2 trip)) 2: Enable (Deceleration and stop (PV2 trip)) 3: Enable (Continuation of operation at the maximum frequency (upper limit frequency)) 4: Enable (Continuation of operation at the minimum frequency (lower limit frequency)) 5: Enable (Continuation of operation at the frequency used when failure is detected.)	Y	Y	0	
J228	(Feedback failure continuation duration)	Cont.: After detection of the failure, continue to run as specified by J227. After stop (output shutoff), cause a PV2 trip. 0 to 3600 s	Y	Y	Cont.	
J229	(Feedback failure upper-limit)	Auto: 105% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J230	(Feedback failure lower-limit)	Auto: -5% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J231	(Feedback failure detection time)	0.0 to 300.0 s	Υ	Υ	0.1	
J249	Slow Flowrate Stop Function * (Mode selection)	OFF: Disable 1: Manual operation (stop judgment: MV) 2: Manual operation (stop judgment: PV)	N	Y	OFF	
J250	* (Operation level)	Auto: Adjust automatically 0.00 to 120.00 Hz when J149 = MV 0.00 to 9990.00 when J149 = PV *6	Y	Y	Auto	
J251	* (Elapsed time)	0 to 60 s	Υ	Υ	0	
J256	* (Initiation inhibition time)	0 to 3600 s	Υ	Y	0	
J257	* (Cancel frequency)	OFF: Disable 0.0 to 120.0 Hz	Y	Y	0.0	
J258	* (Cancel deviation level 1)	OFF: Disable 0.01 to 9990.00 *6	Y	Y	OFF	
J259	* (Cancel delay timer)	0 to 3600 s	Υ	Υ	0	
J260	* (Cancel deviation level 2)	OFF: Disable 0.01 to 9990.00 *6	Y	Y	OFF	

 $[\]ensuremath{^{\star}}\xspace\ensuremath{\text{J249-J260}}\xspace$ are available in the ROM version 1500 or later.

^{*6} The upper and lower level values are restricted by the maximum and minimum scales.

J5 codes: External PID Function 1

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J501	External PID Control 1 (Mode selection)	Disable Enable process control (Normal operation) Enable process control (Inverse operation) Enable process control, interlocking with inverter running (Normal operation) Enable process control, interlocking with inverter running (Inverse operation) Enable process control by external digital signal (Normal operation) Enable process control by external digital signal (Inverse operation) Enable process control by external digital signal, interlocking with inverter running (Normal operation) Enable process control by external digital signal, interlocking with inverter running (Normal operation)	N	Y	0	
J502	(Remote command selection)	Keypad (⊘/⊘ key) WP/DOWN Command via communications link (Use function code S13) External PID command 1 (Analog input: Terminals [12], [C1] and [V2])	N	Y	0	
J503	(Feedback selection)	51: External PID feedback value 1 60: Addition (External PID feedback value 1 + External PID feedback value 2) 61: Difference External PID feedback value 1 - External PID feedback value 2) 62: Average (External PID feedback value 1, External PID feedback value 2) 63: Maximum (External PID feedback value 1, External PID feedback value 2) 64: Minimum (External PID feedback value 1, External PID feedback value 2)	N	Y	51	
J504	(Deviation selection)	(J502) - (J503) Hamiltonian (Maximum deviation between external PID control 1 and 2) Minimum (Minimum deviation between external PID control 1 and 2)	N	Y	0	
J505	(Display unit)	0: Based on the unit/scale of the PID control 1 feedback amount 1: none 2: % 4: r/min 7: kW Flowrate 20: m³/s 21: m³/min 22: m³/h 23: L/s 24: L/min 25: L/h Pressure 40: Pa 41: kPa 42: MPa 43: mbar 44: bar 45: mmHg 46: psi (Pound per square inch) 47: mWG 48: inWG Temperature 60: K 61: °C 62: °F Density 80: ppm	N	Y	0	
J506	(Maximum scale)	**	N	Y	100.00	
J507	(Minimum scale)	-999.00 to 0.00 to 9990.00	N	Υ	0.00	

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J510	External PID Control 1 P (Gain)	ON/OFF: ON/OFF control 0.000 to 30.000 times	Y	Y	0.100	
J511	l (Integral time)	0.0 to 3600.0 s	Y	Y	0.0	
J512	D (Differential time)	0.00 to 600.00 s	Y	Y	0.00	
J513	(Feedback filter)	0.0 to 900.0 s	Υ	Υ	0.5	
J514	(Anti-reset wind-up)	OFF: Disable 0.00 to 9990.00 *6	Y	Y	OFF	
J515	(ON/OFF control hysteresis width)	0.00 to 9990.00 * 6	Υ	Y	0.00	_
J516	(Proportional operation output convergent value)	0 to 150%	Y	Υ	0	
J517	(Proportional cycle)	1 to 150 s	Υ	Υ	30	
J518	(Upper limit of PID process output)	-10 to +110%	Y	Y	100	
J519	(Lower limit of PID process output)	-10 to +110%	Υ	Υ	0	
J520	(Upper and lower limits)	0: Limit PID output with J518, J519 1: 110%, -10% of PID output with J518 exceeded or less than J519	Y	Y	0	
J521 J522 J524	(Alarm output selection) (Upper level alarm (AH)) (Lower level alarm (AL))	0: Absolute-value alarm (PV) 1: Absolute-value alarm (PV) (with Hold) 2: Absolute-value alarm (PV) (with Latch) 3: Absolute-value alarm (PV) (with Hold and Latch) 4: Deviation alarm (PV) 5: Deviation alarm (PV) (with Hold) 6: Deviation alarm (PV) (with Latch) 7: Deviation alarm (PV) (with Hold and Latch 8: Absolute-value alarm (SV) 9: Absolute-value alarm (SV) (with Hold) 10: Absolute-value alarm (SV) (with Latch) 11: Absolute-value alarm (SV) (with Hold and Latch) 12: Absolute-value alarm (MV) 13: Absolute-value alarm (MV) (with Hold) 14: Absolute-value alarm (MV) (with Hold) 15: Absolute-value alarm (MV) (with Hold and Latch) 15: Absolute-value alarm (MV) (with Hold and Latch) 0FF: Disable -999.00 to 0.00 to 9990.00 *6	Y	Y	OFF OFF	
J524 J527	(Feedback error detection mode)	-999.00 to 0.00 to 9990.00 * 6	Y	Y	0	
J529	(Feedback error upper-limit)	Auto: 105% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J530	(Feedback error lower-limit)	Auto: -5% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J531	(Feedback error detection time)	0.0 to 300.0 s	Υ	Y	0.1	
J540	(Manual command)	Keypad (⊘/⊘ key) Keypad (⊘/⊘ key) (Balanceless-bumpless) External PID command 1 (Analog input: Terminals [12], [C1] and [V2])	Z	Y	0	
J550	External PID Multistep Command (Mode selection)	Bit 0: Enable multistep command under external PID control 1 Bit 1: Enable multistep command under external PID control 2 Bit 2: Enable multistep command under external PID control 3	N	Y	0	
J551	(Multistep command 1)	-999.00 to 0.00 to 9990.00	Υ	Υ	0.00	
J552	(Multistep command 2)	-999.00 to 0.00 to 9990.00	Y	Y	0.00	
J553	(Multistep command 3)	-999.00 to 0.00 to 9990.00	Y	Υ	0.00	

^{*6} The upper and lower level values are restricted by the maximum and minimum scales.

J6 codes: External PID Function 2/3

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J601	External PID Control 2 (Mode selection)	0: Disable	N	Υ	0	
	,	1: Enable process control (Normal operation)				
		2: Enable process control (Inverse operation)				
		Enable process control, interlocking with inverter running (Normal operation)				
		12: Enable process control, interlocking with inverter running (Inverse operation)				
		21: Enable process control by external digital signal (Normal operation)				
		22: Enable process control by external digital signal (Inverse operation)				
		31: Enable process control by external digital signal, interlocking with inverter running (Normal operation)				
		32: Enable process control by external digital signal, interlocking with inverter running (Inverse operation)				
J602	(Remote command selection)	0: Keypad (⊘/⊘ key) 3: <i>UPIDOWN</i>	N	Y	0	
		4: Command via communications link				
		51: External PID command 1 (Analog input terminals [12], [C1] and [V2])				
		52: External PID command 2 (Analog input terminals [12], [C1] and [V2])				
		111: Apply external PID control 1 commands				
J603	(Feedback selection)	51: External PID feedback value 1	N	Y	52	
0000	(1 coasaan selection)	52: External PID feedback value 2	.,	·	02	
J605	(Diaplay, unit)	0: Based on the unit/scale of the PID control 1 feedback amount	N	Y	0	
J005	(Display unit)	1: none	IN	ĭ	U	
		2: %				
		4: r/min				
		7: kW				
		Flowrate				
		20: m ³ /s				
		21: m ³ /min				
		22: m ³ /h				
		23: L/s				
		24: L/min				
		25: L/h				
		Pressure				
		40: Pa				
		41: kPa				
		42: MPa				
		43: mbar				
		44: bar				
		45: mmHq				
		46: psi (Pound per square inch)				
		47: mWG				
		48: inWG				
		<u>Temperature</u>				
		60: K				
		61: °C				
		62: °F				
		Density				
		80: ppm				

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J606	External PID Control 2 (Maximum scale)	-999.00 to 0.00 to 9990.00	N	Υ	100.00	
J607	(Minimum scale)	-999.00 to 0.00 to 9990.00	N	Υ	0.00	
J610	P (Gain)	ON/OFF: ON/OFF control 0.000 to 30.000 times	Y	Y	0.100	
J611	l (Integral time)	0.0 to 3600.0 s	Υ	Υ	0.0	
J612	D (Differential time)	0.00 to 600.00 s	Υ	Υ	0.00	
J613	(Feedback filter)	0.0 to 900.0 s	Υ	Υ	0.5	
J614	(Anti-reset wind-up)	OFF: Disable 0.01 to 9990.00 *6	Y	Y	OFF	
J615	(ON/OFF control hysteresis width)	0.00 to 9990.00 * 6	Y	Y	0.00	
J616	(Proportional operation output convergent value)	0 to 150%	Y	Y	0	
J617	(Proportion cycle)	1 to 150 s	Υ	Υ	30	
J618	(Upper limit of PID process output)	-10 to 110%	Υ	Υ	100	
J619	(Lower limit of PID process output)	-10 to 110%	Υ	Υ	0	
J620	(Upper and lower limits)	Limit PID output with J618, J619 11. 110%, -10% of PID output with J618 exceeded or less than J619	Y	Y	0	
J621	(Alarm output selection)	O: Absolute-value alarm (PV) Absolute-value alarm (PV) (with Hold) Absolute-value alarm (PV) (with Latch) Absolute-value alarm (PV) (with Hold and Latch) Deviation alarm (PV) (with Hold) Deviation alarm (PV) (with Hold) Deviation alarm (PV) (with Latch) Deviation alarm (PV) (with Hold and Latch) Absolute-value alarm (SV) Absolute-value alarm (SV) (with Hold) Absolute-value alarm (SV) (with Latch) Absolute-value alarm (SV) (with Hold) Absolute-value alarm (SV) (with Hold and Latch) Absolute-value alarm (MV) Absolute-value alarm (MV) (with Hold) Y	Y	0		
J622	(Upper level alarm (AH))	OFF: Disable -999.00 to 0.00 to 9990.00 *6	Y	Y	OFF	
J624	(Lower level alarm (AL))	OFF: Disable -999.00 to 0.00 to 9990.00 *6	Y	Y	OFF	
J627	(Feedback error detection mode)	Disable (Turns ON output signals (EPV2-ERR) and continues operation.) Enable (Free run stop (PVb trip)) Enable (Deceleration and stop (PVb trip))	Y	Y	0	
J629	(Feedback error upper-limit)	Auto: 105% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J630	(Feedback error lower-limit)	Auto: -5% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J631	(Feedback error detection time)	0.0 to 300.0 s	Y	Y	0.1	
J640	(Manual command)	0: Keypad (⊘√ key) 8: Keypad (⊘√ key) (Balanceless-bumpless) 51: External PID manual command 1(Analog input: Terminals [12], [C1] and [V2]) 52: External PID manual command 2(Analog input: Terminals [12], [C1] and [V2]) 111: Apply external PID control 1 manual command	N	Y	0	
J651	External PID Control 3 (Mode selection)	Disable Enable process control (Normal operation) Enable process control (Inverse operation) Enable process control, interlocking with inverter running (Normal operation) Enable process control, interlocking with inverter running (Inverse operation) Enable process control by external digital signal (Normal operation) Enable process control by external digital signal (Inverse operation) Enable process control by external digital signal, interlocking with inverter running (Normal operation) Enable process control by external digital signal, interlocking with inverter running (Normal operation)	N	Y	0	

^{*6} The upper and lower level values are restricted by the maximum and minimum scales.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
J652	External PID Control 3 (Remote command selection)	O: Keypad (⊘ key) 3: UP/DOWN 4: Command via communications link (Use function code S32) 51: External PID process command 1 (Analog input: Terminals [12], [C1] and [V2]) 52: External PID process command 2 (Analog input: Terminals [12], [C1] and [V2]) 53: External PID process command 3 (Analog input: Terminals [12], [C1] and [V2]) 111: Apply external PID control 1 commands 112: Apply external PID control 2 commands	N	Y	0	
J653	(Feedback selection)	51: External PID feedback value 1 52: External PID feedback value 2 53: External PID feedback value 3	Z	Y	53	
J655	(Display unit)	See J605.	N	Υ	0	
J656	(Maximum scale)	-999.00 to 0.00 to 9990.00	N	Υ	100	
J657	(Minimum scale)	-999.00 to 0.00 to 9990.00	N	Υ	0.00	
J660	P (Gain)	ON/OFF: ON/OFF control 0.000 to 30.000 times	Y	Y	0.100	
J661	I (Integral time)	0.0 to 3600.0 s	Y	Y	0.0	
J662	D (Differential time)	0.00 to 600.00 s	Υ	Υ	0.00	
J663	(Feedback filter)	0.0 to 900.0 s	Y	Y	0.5	
J664	(Anti-reset wind-up)	OFF: Disable 0.00 to 9990.00 *6	Y	Y	OFF	
J665	(ON/OFF control hysteresis width)	0.00 to 9990.00 *6	Y	Y	0.00	
J666	(Proportional operation output convergent value)		Y	Y	0	
J667	(Proportion cycle)		Y	Y	30	
J668	(Upper limit of PID process output)		Y	Y	100	
J669	(Lower limit of PID process output)		Y	Y	0	
J670	(Upper and lower limits)	Limit PID output with J618, J619 110%, -10% of PID output with J618 exceeded or less than J619	Y	Y	0	
J671	(Alarm output selection)	O: Absolute-value alarm (PV) 1: Absolute-value alarm (PV) (with Hold) 2: Absolute-value alarm (PV) (with Latch) 3: Absolute-value alarm (PV) (with Hold and Latch) 4: Deviation alarm 5: Deviation alarm (PV) (with Hold) 6: Deviation alarm (PV) (with Latch) 7: Deviation alarm (PV) (with Hold and Latch 8: Absolute-value alarm (SV) 9: Absolute-value alarm (SV) (with Hold) 10: Absolute-value alarm (SV) (with Latch) 11: Absolute-value alarm (SV) (with Hold and Latch) 12: Absolute-value alarm (MV) 13: Absolute-value alarm (MV) (with Hold) 14: Absolute-value alarm (MV) (with Latch) 15: Absolute-value alarm (MV) (with Latch) 15: Absolute-value alarm (MV) (with Hold)	Y	Y	0	
J672	(Upper level alarm (AH))	OFF: Disable -999.00 to 0.00 to 9990.00 *6	Y	Y	OFF	
J674	(Lower level alarm (AL))	OFF: Disable -999.00 to 0.00 to 9990.00 *6	Y	Y	OFF	
J677	(Feedback error detection mode)	Disable (Turns ON output signals (EPV3-ERR) and continues operation.) Enable (Free run stop (PVC trip)) Enable (Deceleration and stop (PVC trip))	Y	Y	0	
J679	(Feedback error upper-limit)	Auto: 105% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J680	(Feedback error lower-limit)	Auto: -5% equivalent -999.00 to 0.00 to 9990.00 *6	Y	Y	Auto	
J681	(Feedback error detection time)	0.0 to 300.0 s	Υ	Υ	0.1	
J690	(Manual commands)	O: Keypad (△/◇ key) 8: Keypad (△/◇ key) (Balanceless-bumpless) 51: External PID manual command 1 (Analog input: Terminals [12], [C1] and [V2]) 52: External PID manual command 2 (Analog input: Terminals [12], [C1] and [V2]) 53: External PID manual command 3 (Analog input: Terminals [12], [C1] and [V2]) 111: Apply external PID control 1 manual commands 112: Apply external PID control 2 manual commands	Z	Y	0	

^{*6} The upper and lower level values are restricted by the maximum and minimum scales.

d codes: Application Functions 2

Code	Name	Data setting range	Change when running	Data copying	Default setting	
d51	Reserved *5	0 to 500	N	Υ	*8	,
d55	Reserved *5	0000H to 00FFH	N	Υ	0	,
d69	Reserved *5	30.0 to 100.0 Hz	Υ	Υ	30.0	
d98	Reserved *5	0000H to FFFFH	Υ	Y	0	
d99	Reserved *5	0 to 3	Υ	Υ	0	,

^{*5} These function codes are reserved for particular manufacturers. Unless otherwise specified, do not access these function codes.

U codes: Customizable Logic Function

ode	Name		Data setting range		Change when running	Data copying	Default setting	
00	Customizable Logic (Mode selection)		(Customizable logic operation)	-01 -1	Y	Y	0	
104	Customizable Lania: Ctan 4		this code data from "1" to "0" causes an E	ECL alarm.	N.		•	
J01	Customizable Logic: Step 1 (Control function)		nction assigned		N	Y	0	
	(Control function)		gh output + General-purpose timer					
			ng + General-purpose timer					
		_	g + General-purpose timer					
			ng + General-purpose timer					
			iority flip-flop + General-purpose timer					
			priority flip-flop + General-purpose timer	•				
		•	edge detector + General-purpose timer					
		-	g edge detector + General-purpose timer					
		-	3 & falling edges detector + General-purp	ose timer				
		100: Hold +	General-purpose timer					
			nent counter					
		120: Decre	ment counter					
			with reset input					
		2001-3002	: Analog input					
		4001-5114	: Analog + digital					
J02	(Input 1)	0 (1000):	Inverter running	(RUN)	N	Υ	100	
J03		1 (1001):	Frequency (speed) arrival signal	(FAR)				
		2 (1002):	Frequency (speed) detected	(FDT)				
		3 (1003):	Undervoltage detected (Inverter stopped	d) (<i>LU</i>)				
		5 (1005):	Inverter output limiting	(IOL)				
		6 (1006):	Auto-restarting after momentary power					
			failure	(IPF)				
		7 (1007):	Motor overload early warning	(OL)				
		10 (1010):	Inverter ready to run	(RDY)				
		11:	Switch motor drive source between commercial power and inverter output (For MC on commercial line)	(SW88)				
		12:	Switch motor drive source between commercial power and inverter output					
			(For secondary side)	(SW52-2)				
		13:	Switch motor drive source between commercial power and inverter output (For primary side)	(SW52-1)				
		15 (1015)	Select AX terminal function	(3.732 1)				
		().	(For MC on primary side)	(AX)				
		16 (1016):	Shifted to pattern operation stage	(TU)				
			Pattern operation cycle completed	(TO)				
		. ,	Pattern operation stage number	(STG1)				
			Pattern operation stage number	(STG2)				
		. ,	Pattern operation stage number	(STG4)				
		` ,	Inverter output limiting with delay	(IOL2)				
		. ,	Cooling fan in operation	(FAN)				
			Auto-resetting	(TRY)				
			Heat sink overheat early warning	(OH)				
		. ,	Lifetime alarm	(LIFE)				
			Reference loss detected	(REF OFF)				
		. ,	Inverter output on	(RUN2)				
			Overload prevention control	(OLP)				
		, ,	Current detected	(<i>ID</i>)				
		42 (1042):		(PID-ALM)				
			Under PID control	(PID-ALW)				
		, ,	Motor stopped due to slow flowrate under PID control	(PID-STP)*				
		45 (1045)	Low output torque detected	(U-TL)				
			Running forward	(FRUN)				
		J_ (1002).	iig ioi mai a	(. (.)	i	Ī	ı	1

^{*8 &}quot;5" for inverters of 3.7 kW or below, "10" for those of 5.5 kW to 22 kW, "20" for those of 30 kW or above.

^{*} Available in the ROM version 1500 or later.

ode	Name	Data sei	ting range Chang when runnin	conving	Default setting	
		54 (1054): In remote operation				
		55 (1055): Run command en	tered (AX2)			
		56 (1056): Motor overheat de	etected by thermistor (THM)			
		59 (1059): Terminal [C1] wire	break (C10FF)			
		84 (1084): Maintenance time	` '			
		87(1087): Frequency arrival	signal (<i>FARFDT</i>)			
		95(1095): Running in fire mo				
		98 (1098): Light alarm	(L-ALM)			
		99 (1099): Alarm output (for a	- · · · · · · · · · · · · · · · · · · ·			
		101(1101): EN terminal detec	` '			
		102(1102): EN terminal OFF	(ENOFF)			
		190 (1190): In timer operation	(TMD)			
		191 (1191): Timer 1 enabled	(TMD1)			
		192 (1192): Timer 2 enabled	(TMD2)			
		193 (1193): Timer 3 enabled	(TMD3)			
		194 (1194): Timer 4 enabled	(TMD4)			
		200 (1200): Under PID2 contro	` '			
		201 (1201): PID1 alarm 202 (1202): PID1 feedback eri	(PV1-ALM)			
		202 (1202): PID1 feedback en	or (<i>PV1-OFF</i>) (<i>PV2-ALM</i>)			
		203 (1203): PID2 alarm 204 (1204): PID2 feedback en	` '			
		211 (1211): Under external Pl	` '			
		212 (1212): External PID1 out	` '			
		213 (1213): External PID1 out	` ' <u> </u>			
		214 (1214): External PID1 ala	•			
		215 (1215): External PID1 fee	` '			
		221 (1221): Under external PI	• • • • • • • • • • • • • • • • • • • •			
		222 (1222): External PID2 out				
		223 (1223): External PID2 out	` ' <u> </u>			
		224 (1224): External PID2 ala	•			
		225 (1225): External PID2 fee				
		231 (1231): Under external PI	D3 control (EPID3-CTL)			
		232 (1232): External PID3 out	put (<i>EPID3-OUT</i>)			
		233 (1233): External PID3 out	put (<i>EPID3-RUN</i>)			
		234 (1234): External PID3 ala	rm (<i>EPV3-ALM</i>)			
		235 (1235): External PID3 fee	dback error (<i>EPV3-OFF</i>			
		2001 (3001): Output of step 1	(SO01)			
		2002 (3002): Output of step 2	(SO02)			
		2003 (3003): Output of step 3	(SO03)			
		2004 (3004): Output of step 4	(SO04)			
		2005 (3005): Output of step 5	(SO05)			
		2006 (3006): Output of step 6	(SO06)			
		2007 (3007): Output of step 7	(SO07)			
		2008 (3008): Output of step 8	(SO08)			
		2009 (3009): Output of step 9	(SO09)			
		2010 (3010): Output of step 10	(SO10)			
		2011 (3011): Output of step 11	(SO11) (SO13)			
		2012 (3012): Output of step 12 2013 (3013): Output of step 13	(SO12) (SO13)			
		2013 (3013): Output of step 13 2014 (3014): Output of step 14	(SO13) (SO14)			
		4001 (5001): Terminal [X1] inpu	` '			
		4002 (5002): Terminal [X2] inpu	` '			
		4003 (5003): Terminal [X3] inpu	` '			
		4004 (5004): Terminal [X4] inpu	-			
		4005 (5005): Terminal [X5] inpu	- ' '			
		4006 (5006): Terminal [X6] inpu				
		4007 (5007): Terminal [X7] inpu	-			
		4010 (5010): Terminal [FWD] in	-			
		4011 (5011): Terminal [REV] in	· • · · ·			
		6000 (7000): Final run comman				
		6001 (7001): Final FWD run co				
		6002 (7002): Final REV run cor				
		6003 (7003): During acceleration	, – ,			
		6004 (7004): During deceleration				
		6005 (7005): Under anti-regene				
ı		out (1000). Onder and regene	ence (ALM_ACT)	1	1	

			Change	l		
Code	Name	Data setting range	Change when running	Data copying	Default setting	Ì
-		8000: Output frequency 1 (before slip compensation)	running			
		8001: Output frequency 2 (after slip compensation)				ı
		8002: Output current				1
		8003: Output voltage				ı
		8004: Output torque				ı
		8005: Load factor				ı
		8006: Input power				ı
		8007: PID feedback amount				i.
		8009: DC link bus voltage				i.
		8010: Universal AO				i.
		8013: Motor output				i.
		8014: Calibration (+)				i.
		8015: PID command (SV)				i.
		8016: PID output (MV)				i.
		8018: Inverter heat sink temperature 200°C/10 V				ı
		8020: Reference frequency				i.
		8050: PID feedback amount 1 (PV1)				i I
		8051: PID command 1 (SV1)				i I
		8054: PID feedback amount 2 (PV2)				İ
		8055: PID command 2 (SV2)				i i
		8060: External PID feedback amount 1 (EPID1-PV)				i i
		8061: External PID command 1 (EPID1-SV)				İ
		8065: External PID final output 1 (EPID1-OUT)				İ
		8070: External PID feedback amount 2 (EPID2-PV)				i i
		8071: External PID command 2 (EPID2-SV)				i i
		8075: External PID final output 2 (EPID2-OUT) 8080: External PID feedback amount 3 (EPID3-PV)				i i
		` '				1
		8081: External PID command 3 (EPID3-SV) 8085: External PID final output 3 (EPID3-OUT)				1
		Setting the value in parentheses () shown above assigns a				1
		negative logic output to a terminal. (True if OFF.)				1
		Setting the value of 1000s in parentheses () shown above	•			1
		assigns a negative logic input to a terminal.				
U04	(Function 1)	-9990.00 to 0.00 to 9990.00	N	Y	0.00	
U05	(Function 2)		N	Y	0.00	
U06	Customizable Logic: Step 2	See U01.	N	Υ	0	ı
1107	(Control function)	C 1102	N.			
U07	(Input 1)	See U02.	N	Y	0	
U08	(Input 2)		N	Y	0	
U09	(Function 1)	-9990.00 to 0.00 to 9990.00	N	Y	0.00	
U10	(Function 2)	-9990.00 to 0.00 to 9990.00	N	Y	0.00	
U11	Customizable Logic: Step 3 (Control function)	See U01.	N	Y	0	1
U12	(Input 1)	Saa LIN2	N	Y	0	
U13	(Input 2)		N	Y	0	
U14		-9990.00 to 0.00 to 9990.00	N	Y	0.00	
U15	,	-9990.00 to 0.00 to 9990.00	N	Y	0.00	
	,		_	Y		
U16	Customizable Logic: Step 4 (Control function)	See U01.	N	'	0	i i
U17	(Input 1)	See U02.	N	Y	0	
U18	(Input 2)		N	Y	0	
U19	· ' '	-9990.00 to 0.00 to 9990.00	N	Y	0.00	
U20	(Function 2)	-9990.00 to 0.00 to 9990.00	N	Y	0.00	
	Customizable Logic: Step 5	See U01.	N	Y	0	
	(Control function)		<u></u>		_	<u>. </u>
U22	(Input 1)	See U02.	N	Υ	0	
U23	(Input 2)	See U02.	N	Υ	0	1
U24	(Function 1)	-9990.00 to 0.00 to 9990.00	N	Υ	0.00	1
U25	(Function 2)	-9990.00 to 0.00 to 9990.00	N	Y	0.00	
U26	Customizable Logic: Step 6	See U01.	N	Υ	0	1
	(Control function)					.
U27	(Input 1)	See U02.	N	Υ	0	
021		See U02.	N	Υ	0	
U28	(Input 2)					
		-9990.00 to 0.00 to 9990.00	N	Υ	0.00	
U28	(Function 1)			Y	0.00	
U28 U29 U30	(Function 1)	-9990.00 to 0.00 to 9990.00	N			
U28 U29 U30 U31	(Function 1) (Function 2) Customizable Logic: Step 7 (Control function)	-9990.00 to 0.00 to 9990.00 -9990.00 to 0.00 to 9990.00 See U01.	N N	Υ	0.00	
U28 U29 U30 U31	(Function 1) (Function 2) Customizable Logic: Step 7 (Control function) (Input 1)	-9990.00 to 0.00 to 9990.00 -9990.00 to 0.00 to 9990.00 See U01.	N N	Υ	0.00	
U28 U29 U30 U31	(Function 1) (Function 2) Customizable Logic: Step 7 (Control function)	-9990.00 to 0.00 to 9990.00 -9990.00 to 0.00 to 9990.00 See U01.	N N N	Y	0.00	
U28 U29 U30 U31	(Function 1) (Function 2) Customizable Logic: Step 7 (Control function) (Input 1) (Input 2)	-9990.00 to 0.00 to 9990.00 -9990.00 to 0.00 to 9990.00 See U01.	N N N	Y Y	0.00	

Code	Name	Data setting range		Change when running	Data copying	Default setting	
U36	Customizable Logic: Step 8	See U01.		N	Y	0	
U37	(Control function)	See U02.		N	Y	0	
U38		See U02.		N	Y	0	-
U39	, , ,	-9990.00 to 0.00 to 9990.00		N	Υ	0.00	
U40	(Function 2)	-9990.00 to 0.00 to 9990.00		N	Y	0.00	
U41	Customizable Logic: Step 9 (Control function)	See U01.		N	Y	0	
U42	(Input 1)	See U02.		N	Υ	0	
U43	(Input 2)	See U02.		N	Υ	0	
U44	(Function 1)	-9990.00 to 0.00 to 9990.00		N	Υ	0.00	
U45	(Function 2)	-9990.00 to 0.00 to 9990.00		N	Y	0.00	
U46	Customizable Logic: Step 10 (Control function)	See U01.		N	Y	0	
U47		See U02.		N	Υ	0	
U48		See U02.		N	Υ	0	
U49	, ,	-9990.00 to 0.00 to 9990.00		N	Y	0.00	
U50	(Function 2)			N	Y	0.00	
U51	Customizable Logic: Step 11 (Control function)	See U01.		N	Y	0	
U52	,	See U02.		N	Υ	0	
U53		See U02.		N	Υ	0	
U54	(Function 1)	-9990.00 to 0.00 to 9990.00		N	Υ	0.00	_
U55	(Function 2)	-9990.00 to 0.00 to 9990.00		N	Υ	0.00	
U56	Customizable Logic: Step 12 (Control function)	See U01.		N	Y	0	
U57	(Input 1)	See U02.		N	Υ	0	
U58	(Input 2)	See U02.		N	Υ	0	
U59	(Function 1)	-9990.00 to 0.00 to 9990.00		N	Υ	0.00	
U60	(Function 2)	-9990.00 to 0.00 to 9990.00		N	Y	0.00	
U61	Customizable Logic: Step 13 (Control function)	See U01.		N	Y	0	
U62	(Input 1)	See U02.		N	Y	0	
U63		See U02.		N	Y	0	
U64	,	-9990.00 to 0.00 to 9990.00		N	Y	0.00	
U65 U66	(Function 2) Customizable Logic: Step 14	-9990.00 to 0.00 to 9990.00 See U01.		N N	Y	0.00	
	(Control function)						
U67	(Input 1)			N	Y	0	
U68 U69		See U02. -9990.00 to 0.00 to 9990.00		N N	Y	0.00	
U70	(Function 1)	-9990.00 to 0.00 to 9990.00		N N	Y	0.00	
U71	Customizable Logic Output Signal 1	0: Disable		N	Y	0	
	(Output selection)	1: Output of step 1	(SO01)				
U72	Customizable Logic Output Signal 2	2: Output of step 2	(SO02)	N	Y	0	
U73	Customizable Logic Output Signal 3	3: Output of step 3	(SO03)	N	Y	0	
U74	Customizable Logic Output Signal 4	4: Output of step 4	(SO04)	N	Y	0	
U75 U76	Customizable Logic Output Signal 5 Customizable Logic Output Signal 6	5: Output of step 5 6: Output of step 6	(SO05) (SO06)	N N	Y	0	
U77	Customizable Logic Output Signal 7	7: Output of step 7	(SO07)	N	Y	0	
		8: Output of step 8	(SO08)				
		9: Output of step 9	(SO09)				
		10: Output of step 10	(SO10)				
		11: Output of step 11 12: Output of step 12	(SO11) (SO12)				
		13: Output of step 13	(SO12)				
		14: Output of step 14	(SO14)				
U81	Customizable Logic Output Signal 1 (Function selection)	0 (1000): Select multistep frequency (0 to 1 step)	(SS1)	N	Y	100	
	, ,	1 (1001): Select multistep frequency (0 to 3 steps)	(SS2)			,	
U82 U83	Customizable Logic Output Signal 3	2 (1002): Select multistep frequency (0 to 7 steps) 3 (1003): Select multistep frequency (0 to 15 steps)	(SS4) (SS8)	N N	Y	100	
U84	Customizable Logic Output Signal 3 Customizable Logic Output Signal 4	4 (1004): Select ACC/DEC time (2 steps)	(SS6) (RT1)	N N	Y	100	
U85	Customizable Logic Output Signal 5	5 (1005): Select ACC/DEC time (4 steps)	(RT2)	N	Y	100	
U86	Customizable Logic Output Signal 6	6 (1006): Enable 3-wire operation	(<i>HLD</i>)	N	Y	100	
U87	Customizable Logic Output Signal 7	7 (1007): Coast to a stop	(BX)	N	Y	100	
		8 (1008): Reset alarm	(RST)				
		9 (1009): Enable external alarm trip (9 = Active OFF, 1009 = Active ON)	(THR)				
		1	Hz2/Hz1)				
		l ,	DCBRK)				
		,	TL2/TL1)				
		15: Switch to commercial power (50 Hz) 16: Switch to commercial power (60 Hz)	(SW50) (SW60)				
		16: Switch to commercial power (60 Hz)	(3000)				

Code	Name		Data setting range		Change when running	Data copying	Default setting	
		17 (1017):	UP (Increase output frequency)	(UP)	<u> </u>			
		18 (1018):	DOWN (Decrease output frequency)	(DOWN)				
		20 (1020):	Cancel PID control	(Hz/PID)				
		, ,	Switch normal/inverse operation	(IVS)				
		22 (1022):	·	(IL)				
		, ,	Enable communications link via RS-485	, ,				
		24 (1024).	or fieldbus	(<i>LE</i>)				
		25 (1025)	Universal DI	(U-DI)				
		, ,	Enable auto search for idling motor	(O - D 1)				
		20 (1020).	speed at starting	(STM)				
		30 (1030):	Force to stop	(STOP)				
		50 (1050).	(30 = Active OFF, 1030 = Active ON)	(0101)				
		33 (1033):	Reset PID integral and differential					
		33 (1033).	components	(PID-RST)				
		34 (1034):	Hold PID integral component	(PID-HLD)				
			Select local (keypad) operation	(LOC)				
			Enable run commands	(RE)				
		39:		(DWP)				
İ		40:	Protect motor from dew condensation	(DVVP)				
		4 0.	Enable integrated sequence to switch to commercial power (50 Hz)	(ISW50)				
		41:	Enable integrated sequence to switch	(.57755)				
		7''	to commercial power (60 Hz)	(ISW60)				
		58 (1058)	Reset UP/DOWN frequency	(STZ)				
İ		, ,	Count the run time of commercial	(3.2)				
		1.2 (1012).	power-driven motor 1	(CRUN-M1)				
		81 (1081):	Clear all customizable logic timers	(CLTC)				
		, ,	Run command 2/1	(FR2/FR1)				
		88:	Run forward 2	(FWD2)				
		89:	Run reverse 2	(REV2)				
		98:	Run forward	(FWD)				
		99:	Run reverse	(REV)				
				, ,				
		100:	No function assigned	(NONE)				
		, ,	Flowrate switch	(FS)*				
			Filter clogging reverse rotation comman					
		, ,	Switch PID channel	(PID2/1)				
		, ,	PID multistep command	(PID-SS1)				
		172 (1172):	PID multistep command	(PID-SS2)				
		181 (1181):	External PID multistep command	(EPID-SS1)				
		182 (1182):	External PID multistep command	(EPID-SS2)				
		190 (1190):	Cancel timer	(TMC)				
		191 (1191):	Enable timer 1	(TM1)				
		192 (1192):	Enable timer 2	(TM2)				
		193 (1193):	Enable timer 3	(TM3)				
			Enable timer 4	(TM4)				
			External PID control 1 ON command	(EPID1-ON)				
		, ,	Cancel external PID control 1	(%/EPID1)				
		, ,	Switch normal/inverse operation	(/// /// // // // // // // // // // //				ĺ
		200 (1200).	under external PID control 1	(EPID1-IVS)				
		204 (1204):	Reset external PID1 integral and					
		205 (4005)	·	(EPID1-RST)				
		, ,	Hold external PID1 integral component	, ,				
		` ,	External PID control 2 ON command	(EPID2-ON)				
		` ,	Cancel external PID control 2	(%/EPID2)				
		213 (1213):	Switch normal/inverse operation	(EDIDS IVE)				
		04.4.404.0	under external PID control 2	(EPID2-IVS)				ĺ
		214 (1214):	Reset external PID2 integral and differential components	(EPID2-RST)				
		215 (1215)	Hold external PID2 integral component	, ,				ĺ
			External PID control 3 ON command					
		` ,		(EPID3-ON)				ĺ
		, ,	Cancel external PID control 3	(%/EPID3)				
		223 (1223):	Switch normal/inverse operation	(EDIDS IVE)				
		004 (400 1)	under external PID control 3	(EPID3-IVS)				ĺ
		224 (1224):	Reset external PID3 integral and differential components	(EPID3-RST)				
		225 (1225):	Hold external PID3 integral component	, ,				
		8001:	Auxiliary frequency command 1	. '/				
		8002:	Auxiliary frequency command 2					
		8003:	PID process command 1					
			p. 00000 00111110110 1				1	i

^{*} Available in the ROM version 1500 or later.

Code	Name	Data setting range	Change when running	Data copying	Default setting	
		8005: PID feedback value 1				
		8012: Acceleration/deceleration time ratio setting				
		8013: Upper limit frequency				
		8014: Lower limit frequency				
		8030: PID feedback value 2				
		8031: Auxiliary input 1 to PID process command				
		8032: Auxiliary input 2 to PID process command				
		8033: Flowrate sensor*				
		8041: External PID process command 1				
		8042: External PID feedback value 1				
		8043: External PID manual command 1				
		8044: External PID process command 2				
		8045: External PID feedback value 2				
		8046: External PID manual command 2				
		8047: External PID process command 3				
		8048: External PID feedback value 3				
		8049: External PID manual command 3				
		Setting the value of 1000s in parentheses () shown above assigns a negative logic input to a terminal.				
U91	Customizable Logic Timer Monitor	0: Disable monitoring	Υ	Y	1	
	(Step selection)	1: Step 1				
		2: Step 2				
		2. Step 2 3: Step 3				
		4: Step 4				
		5: Step 5				
		6: Step 6				
		7: Step 7				
		8: Step 8				
		9: Step 9				
		10: Step 10				
		11: Step 11				
		12: Step 12				
		13: Step 13				
		13. Step 13				
U92	Customizable Logic Calculation Coefficient	-9.999 to 9.999	N	Y	0.00	
092	(Mantissa of calculation coefficient K _{A1})	-3.333 (0 3.333	IN	, r	0.00	
U93	(Exponent of calculation coefficient K _{A1})	-5 to 5	N	Y	0	
U94	(Mantissa of calculation coefficient K _{B1})		N	Y	0.00	
U95	(Exponent of calculation coefficient K _{B1})		N	Y	0.	
U96	(Mantissa of calculation coefficient K_{C1})		N	Y	0.00	
	* * * * * * * * * * * * * * * * * * * *					
U97	(Exponent of calculation coefficient K _{C1})	-5 to 5	N	Y	0	

U1 codes: Custom Logic Function

Code	Name		Data setting range	Change when running	Data copying	Default setting	
U101	Customizable Logic		-999.00 to 0.00 to 9990.00	Υ	Υ	0.00	
	Conversion point 1	(X1)					
U102		(Y1)		Υ	Υ	0.00	
U103	Conversion point 2	(X2)		Υ	Y	0.00	_
U104		(Y2)		Υ	Υ	0.00	
U105	Conversion point 3	(X3)		Υ	Υ	0.00	
U106		(Y3)		Υ	Υ	0.00	
U107	Automatic Calculation of Conversion Coefficients		0: Disable 1: Execute calculation (Conversion 1)	N	Y	0	

^{*} Available in the ROM version 1500 or later.

y codes: Link Functions

Code	Name	Data setting range	Change when running	Data copying	Default setting	
y01	RS-485 Communication 1	0 to 255	N	Υ	1	
	(Station address)	* Set 1 when other than BACnet is 0. * Set 127 when BACnet is 128 or above.				
y02	(Communications error processing)	Immediately trip with alarm Er8 Trip with alarm Er8 after running for the period specified by timer y03	Y	Y	0	
		Retry during the period specified by timer y03. If the retry fails, trip with alarm Er8. If it succeeds, continue to run.				
		3: Continue to run				
y03	, , ,	0.0 to 60.0 s	Y	Y	2.0	
y04	(Baud rate)	0: 2400 bps 1: 4800 bps	Y	Y	3	
		2: 9600 bps				
		3: 19200 bps				
		4: 38400 bps				
y05	(Data length)	0: 8 bits 1: 7 bits	Υ	Y	0	
y06	` ,	0: None (2 stop bits)	Y	Y	0	
,00	(i ditty official)	1: Even parity (1 stop bit)				
		2: Odd parity (1 stop bit)				
		3: None (1 stop bit)				
y07	(Stop bits)	0: 2 bits 1: 1 bit	Y	Y	0	
y08	(No-response error detection time)		Y	Y	OFF	
y09	(Response interval)	0.00 to 1.00 s	Y	Y	0.01	
y10	` '	0: Modbus RTU protocol	Y	Y	1	
,	(1: SX protocol (loader protocol)	-			
		2: Fuji general-purpose inverter protocol				
		3: Metasys N2 protocol				
		5: BACnet protocol				
y11	RS-485 Communication 2 (Station address)	0 to 255	N	Y	1	
y12	(Communications error processing)	0: Immediately trip with alarm ErP	Y	Y	0	
,	(1: Trip with alarm ErP after running for the period specified by timer y13				
		Retry during the period specified by timer y13. If the retry fails, trip with alarm ErP. If it succeeds, continue to run.				
		3: Continue to run				
y13	` '	0.0 to 60.0 s	Y	Y	2.0	
y14	(Baud rate)	0: 2400 bps	Y	Y	3	
		1: 4800 bps 2: 9600 bps				
		2. 9000 bps 3: 19200 bps				
		4: 38400 bps				
y15	(Data length)	0: 8 bits	Y	Y	0	
y I J	(Data length)	1: 7 bits	ļ į	'	0	
y16	(Parity check)	0: None (2 stop bits)	Y	Y	0	
,	(i ditty theta)	1: Even parity (1 stop bit)	'	'		
		2: Odd parity (1 stop bit)				
		3: None (1 stop bit)				
y17	(Stop bits)		Υ	Υ	0	
y18	(No-response error detection time)		Y	Y	OFF	
y19	(Response interval)	*	Y	Y	0.01	
y20	` '	0: Modbus RTU protocol	Y	Y	0	
,	(* ************************************	1: SX protocol (loader protocol)				
		2: Fuji general-purpose inverter protocol				
		3: Metasys N2 protocol				
		5: BACnet protocol				
y95	Data Clear Processing for Communications Error	Do not clear the data of function codes Sxx when a communications error occurs. (compatible with the conventional inverters)	Y	Y	0	
		1: Clear the data of function codes S01/S05/S19 when a				
		communications error occurs. 2: Clear the run command assigned bit of function code S06				
		when a communications error occurs. 3: Clear both data of S01/S05/S19 and run command assigned				
		bit of S06 when a communications error occurs. * Related alarms: Er8, ErP, Er4, Er5, ErU				

Code	Name		Data s	Change when running	Data copying	Default setting		
y98	Bus Link Function	(Mode selection)	Frequency command	Run command	Y	Υ	0	
			0: Follow H30 data	Follow H30 data				
			1: Via fieldbus option	Follow H30 data				
			2: Follow H30 data	Via fieldbus option				
			3: Via fieldbus option	Via fieldbus option				
y99	Loader Link Function		Frequency command	Run command	Y	N	0	
		(Mode selection)	0: Follow H30 and y98 data	Follow H30 and y98 data				
			1: Via RS-485 link (FRENIC Loader)	Follow H30 and y98 data				
			2: Follow H30 and y98 data	Via RS-485 link (FRENIC Loader)				
			3: Via RS-485 link (FRENIC Loader)	Via RS-485 link (FRENIC Loader)				

T codes: Timer Functions

Code	Name	Data setting range	Change when running	Data copying	Default setting	
T01	Timer 1 Operation (Operating mode)	O: Disable 1: Enable (Run inverter) 2: Enable (Output digital signal) 3: Enable (Run inverter + Output digital signal)	N	Y	0	
T02	(Start time)	Possible to specify in the special menu.	N	Υ	0	
T03	(End time)	Possible to specify in the special menu.	N	Υ	0	
T04	(Start day of the week)	Possible to specify in the special menu.	N	Υ	0	
T06	Timer 2 Operation (Operating mode)	Same as T01.	N	Υ	0	
T07	(Start time)	Possible to specify in the special menu.	N	Y	0	
T08	(End time)	Possible to specify in the special menu.	N	Υ	0	
T09	(Start day of the week)	Possible to specify in the special menu.	N	Y	0	
T11	Timer 3 Operation (Operating mode)	Same as T01.	N	Y	0	
T12	(Start time)	Possible to specify in the special menu.	N	Υ	0	
T13	(End time)	Possible to specify in the special menu.	N	Υ	0	
T14	(Start day of the week)	Possible to specify in the special menu.	N	Υ	0	
T16	Timer 4 Operation (Operating mode)	Same as T01.	N	Υ	0	
T17	(Start time)	Possible to specify in the special menu.	N	Υ	0	
T18	(End time)	Possible to specify in the special menu.	N	Υ	0	
T19	(Start day of the week)	Possible to specify in the special menu.	N	Υ	0	
T51	Timer Operation (Pause date 1)	Possible to specify in the special menu.	N	Υ	2210H	
T52	(Pause date 2)		N	Υ	2210H	
T53	(Pause date 3)		N	Υ	2210H	
T54	(Pause date 4)		N	Y	2210H	
T55	(Pause date 5)		N	Y	2210H	
T56	(Pause date 6)		N	Υ	2210H	
T57	(Pause date 7)		N	Υ	2210H	
T58	(Pause date 8)		N	Y	2210H	
T59	(Pause date 9)		N	Υ	2210H	
T60	(Pause date 10)		N	Υ	2210H	
T61	(Pause date 11)		N	Υ	2210H	
T62	(Pause date 12)		N	Υ	2210H	
T63	(Pause date 13)		N	Υ	2210H	
T64	(Pause date 14)		N	Υ	2210H	
T65	(Pause date 15)		N	Υ	2210H	
T66	(Pause date 16)		N	Υ	2210H	
T67	(Pause date 17)		N	Υ	2210H	
T68	(Pause date 18)		N	Υ	2210H	
T69	(Pause date 19)		N	Y	2210H	
T70	(Pause date 20)		N	Υ	2210H	

K codes: Keypad Functions

Code	Name	Data setting range	Change when running	Data copying	Default setting	
K01	LCD Monitor (Language selection)	1: English 2: German 3: French 4: Spanish 5: Italian 6: Chinese 8: Russian (Available soon) 9: Greek (Available soon) 10: Turkish (Available soon) 11: Polish 12: Czech 13: Swedish 14: Portuguese (Available soon) 15: Dutch (Available soon) 16: Malay 17: Vietnamese (Available soon) 18: Thai (Available soon) 19: Indonesian (Available soon)	Y	Y	AEU: 1 J: 0	
K02	Backlight OFF Time	100: User-customized language (Available soon) OFF: Always OFF 1 to 30 min.: Automatic OFF time	Y	Y	5	
K03	LCD Monitor (Backlight brightness control)	0 (Dark) to 10 (Light)	Y	Y	5	
K04	· · · · · · · · · · · · · · · · · · ·	0 (Light) to 10 (Dark)	Y	Y	5	
K08	LCD Monitor Status Display/Hide Selection	() (Y	Y	1	
K10		O: Speed monitor (select by K11) 13: Output current 14: Output voltage 18: Calculated torque 19: Input power 25: Load factor 26: Motor output 27: Analog input monitor in physical quantity 35: Input watt-hour (The unit depends on K31.) 50: PID command (final) in physical quantity 51: PID feedback amount (final) in physical quantity 52: PID output 53: PID control 1 command in physical quantity 54: PID control 1 feedback amount in physical quantity 55: PID control 2 command in physical quantity 56: PID control 2 feedback amount in physical quantity 60: External PID control 1 command (final) in physical quantity 61: External PID control 1 output in % 63: External PID control 1 output in % 64: External PID control 1 toemmand in physical quantity 65: External PID control 1 toemmand in physical quantity 65: External PID control 1 command in physical quantity 67: External PID control 2 command in physical quantity 70: External PID control 2 feedback amount in physical quantity 71: External PID control 2 output in % 72: External PID control 2 output in % 73: External PID control 3 command in physical quantity 74: External PID control 3 command in physical quantity 75: External PID control 3 command in physical quantity 76: External PID control 3 command in physical quantity 77: External PID control 3 command in physical quantity 78: External PID control 3 command in physical quantity 80: External PID control 3 manual command in % 81: External PID control 3 output in % 82: External PID control 3 output in % 83: External PID control 3 output in %	Y	Y	0	
K11	Main Monitor (Speed monitor item)	1: Output frequency 1 (before slip compensation) 2: Output frequency 2 (after slip compensation) 3: Reference frequency 4: Motor speed in r/min 5: Load shaft speed in r/min 8: Display speed in %	Y	Y	1	

Code	Name	Data setting range	Change when running	Data copying	Default setting	
K12	Main Monitor (Display when stopped)	0: Reference value 1: Output value	Y	Y	0	
K15	Sub Monitor (Display type)	Numeric values Bar charts	Y	Y	0	
K16	Sub Monitor 1 (Display item selection)	*Refer to K10 (= 13 to 83) and K11 (= 1 to 8).	Υ	Υ	13	
K17	Sub Monitor 2 (Display item selection)		Υ	Υ	19	
K20	Bar Chart 1 (Display item selection)		Υ	Υ	1	
K21	Bar Chart 2 (Display item selection)	13: Output current 14: Output voltage	Υ	Υ	13	
K22	Bar Chart 3 (Display item selection)	18: Calculated torque 19: Input power 25: Load factor 26: Motor output	Y	Y	19	
K29	Display Filter	0.0 to 5.0 s	Y	Y	0.5	
K30	Coefficient for Speed Indication	0.01 to 200.00	Y	Υ	30.00	
K31	Display Unit for Input Watt-hour Data	0: kWh 1: MWh	Y	Y	0	
K32	Display Coefficient for Input Watt-hour Data	OFF: Cancel or reset 0.001 to 9999.000	Y	Y	0.010	
K33	Long-term, Input Watt-hour Data Monitor	OFF: Cancel or reset 1: Hourly 2: Daily 3: Weekly 4: Monthly	Y	Y	4	
K81	Date Format	0: Y/M/D (year/month/day) 1: D/M/Y (day/month/year) 2: M/D/Y (month/day/year) 3: MD, Y (Month day, year)	Y	Y	AE: 1 J: 0 U: 2	
K82	Time Format	0: 24-hour format (Time : Minute : Second) 1: 12-hour format (Time : Minute : Second AM/PM) 2: 12-hour format (AM/PM Time : Minute : Second)	Y	Y	0	
K83	Daylight Saving Time (Summer time)	0: Disable 1: Enable (+ 1 hour) 2: Enable (+ 30 minutes)	Y	Y	0	
K84	(Start date)	Possible to specify in the special menu.	Y	Υ	0800H	
K85	(End date)		Y	Υ	0800H	
K91	Shortcut Key Function for (in Running Mode (Selection screen)	0: OFF (Disable) 11 to 99	Y	Y	OFF	
K92	Shortcut Key Function for \bigcirc in Running Mode (Selection screen)	0: OFF (Disable) 11 to 99	Y	Y	64	

o codes: Option Functions

Code	Name	Data setting range	Change when running	Data copying	Default setting	
o01	Terminal [Y6A/B/C] Function (Relay output)	Same as E20.	N	Y	10	
o02	Terminal [Y7A/B/C] Function		N	Y	6	
о03	Terminal [Y8A/B/C] Function		N	Υ	25	
o04	Terminal [Y9A/B/C] Function		N	Y	26	
o05	Terminal [Y10A/B/C] Function		N	Υ	28	
006	Terminal [Y11A/B/C] Function		N	Y	36	
o07	Terminal [Y12A/B/C] Function		N	Y	37	
009	Pt Channel (Display unit)	Temperature 60: K 61: °C 62: °F	Y	Y	61	
o10	Pt Channel 1 (Sensor type)		Y	Y	0	
o11	(Extended functions)	O: No extended function assigned F: PID feedback value 1 C: External PID feedback value 1 C: External PID feedback value 2 C: External PID feedback value 2 C: External PID feedback value 2 C: External PID feedback value 3 C: External PID feedback value 3	N	Y	0	
o12	(Filter)	0.0 to 100.0 s	Υ	Y	1.0	
015	Pt Channel 2 (Sensor type)	Same as o10.	N	Υ	0	
016	(Extended functions)	Same as o11.	N	Y	0	
017	(Filter)	Same as o12.	Y	Y	1.0	
		 Run for the period specified by timer o28 and then trip with alarm Er5 Retry during the period specified by timer o28. If the retry fails, immediately trip with alarm Er5. Continue to run. After recovery from the error, run according to communications command to 9: Same as o27 = 0. Decelerate to a stop and trip with alarm Er5 Run for the period specified by timer o28, decelerate to a stop, and then trip with alarm Er5 Retry during the period specified by timer o28. If the retry fails, decelerate to a stop. If it succeeds, continue to run according to communications command to 15: Same as when o27 = 3. 				
o28	(Timer)	0.0 to 60.0 s	Υ	Υ	0.0	
o30	Bus configuration parameter 01	0 to 255 Functions of o30 to o39 differ depending upon the bus option type. For details, refer to the instruction manual of each bus option.	N	Y	0	
o31	Bus configuration parameter 02	Same as o30.	N	Y	0	
032	Bus configuration parameter 03		N	Y	0	
033	Bus configuration parameter 04		N	Υ	0	
034	Bus configuration parameter 05		N	Y	0	
035	Bus configuration parameter 06		N	Y	0	
036	Bus configuration parameter 07		N	Y	0	
	Bus configuration parameter 08			Y	0	
037	,		N			
038	Bus configuration parameter 09		N	Y	0	
039	Bus configuration parameter 10		N	Y	0	
o40	Function Code Assignment 1 for Write	0, 1 to 65535 0: No assignment Data mapped I/O (write) Whether or not to support the I/O or the number of supports differs depending upon the bus option type. For the data configuration procedure, refer to the instruction manual of each bus option.	N	Y	0	

Code	Name	Data setting range	Change when running	Data copying	Default setting	
041	Function Code Assignment 2 for Write	Same as o40.	N	Y	0	
042	Function Code Assignment 3 for Write		N	Y	0	
043	Function Code Assignment 4 for Write		N	Y	0	
044	Function Code Assignment 5 for Write		N	Y	0	
045	Function Code Assignment 6 for Write		N	Y	0	
046	Function Code Assignment 7 for Write		N	Y	0	
047	Function Code Assignment 8 for Write		N	Y	0	
048	Function Code Assignment 1 for Read	0, 1 to 65535	N	Y	0	
		O: No assignment Data mapped I/O (read) Whether or not to support the I/O or the number of supports differs depending upon the bus option type. For the data configuration procedure, refer to the instruction manual of each bus option.		·	Ç	
049	Function Code Assignment 2 for Read	Same as o48.	N	Y	0	
050	Function Code Assignment 3 for Read		N	Y	0	
o51	Function Code Assignment 4 for Read		N	Y	0	
052	Function Code Assignment 5 for Read		N	Y	0	
o53	Function Code Assignment 6 for Read		N	Υ	0	
054	Function Code Assignment 7 for Read		N	Y	0	
055	Function Code Assignment 8 for Read		N	Υ	0	
056	Function Code Assignment 9 for Read		N	Y	0	
057	Function Code Assignment 10 for Read		N	Υ	0	
058	Function Code Assignment 11 for Read		N	Υ	0	
o59	Function Code Assignment 12 for Read		N	Y	0	
060	Terminal [32] (Function)	Same as E61.	N	Y	0	
o61	(Offset)	-5.0 to 5.0%	Υ	Υ	0.0	
062	(Gain)	0.00 to 200.00%	Υ	Υ	100.00	
063	(Filter setting)	0.00 to 5.00 s	Y	Y	0.05	
064	(Gain base point)	0.00 to 100.00%	Y	Y	100.00	
065	(Polarity)	0: Bipolar 1: Unipolar	N	Y	1	
066	(Bias value)	-100.00 to 100.00%	Y	Y	0.00	
o67	(Bias base point)	0.00 to 100.00%	Y	Y	0.00	
069	(Display unit)	Same as J105. (Note that the data setting range starts with "1.")	N	Y	2	
o70	(Maximum scale)	-999 to 0.00 to 9990	N	Y	100	
o71	(Minimum scale)	-999 to 0.00 to 9990	N	Y	0.00	
075	Terminal [C2] (Current range)	0: 4-20 mA 1: 0-20 mA	N	Y	0	
076	(Function)	Same as E61.	N	Y	0	
o77	(Offset)	-5.0 to 5.0%	Y	Υ	0.0	
o78	(Gain)	0.00 to 200.00%	Υ	Y	100.00	
o79	(Filter time constant)	0.00 to 5.00 s	Υ	Y	0.05	
o81	(Gain reference point)	0.00 to 100.00%	Y	Y	100.00	
082	(Bias value)	-100.00 to 100.00%	Y	Υ	0.00	
083	(Bias base point)		Y	Υ	0.00	
085	(Display unit)		N	Υ	2	
086	(Maximum scale)	-999 to 0.00 to 9990	N	Υ	100	
087	(Minimum scale)	-999 to 0.00 to 9990	N	Υ	0.00	
090	, ,	Same as F31.	Υ	Υ	0	
091	(Output gain)		Y	Y	100	
093	, , ,	0: Bipolar 1: Unipolar	N	Y	1	
096		Same as F31.	Y	Y	0	
097	(Output gain)		Y	Y	100	
	, , ,	binning dectination: A (Acia) E (ELI) 1 (Janan) and II (America)		I	. 30	

Table A Factory Defaults Depending upon Inverter Capacity

Inverter o	capacity		e boost 1 9 [%]	Auto-restart after momentary power	Non-linear V/f-pattern 1 (frequency)	Non-linear V/f-pattern 1 (volt)		
[kW]	[HP]	AEJ	U	failure (Restart time) H13 [s]	H50 [Hz]	H51 [V]		
0.75	1	6.5						
1.5	2	4.9						
2.2	3	4.5		0.5				
3.7	5	4.1		0.5				
5.5	7.5	3.4			OFF	0		
7.5	10	2.7			OFF	U		
11	15	2.1						
15	20	1.6						
18.5	25	1.3		1.0				
22	30	1.1		1.0				
30	40							
37	50							
45	60							
55	75		0.0					
75	100		0.0	1.5				
90	125					200V class series:		
110	150				200V class series:	A: 22,		
132	200			2.0	A: 6.0, EJ: 5.0,	E: 23, J: 20,		
160	250	0.0		2.0	U: OFF	U: 0		
200	300	0.0						
220	350			2.5	400V class series: AEJ: 5.0,	400V class series: A: 42,		
280	450				U: OFF	EJ: 40,		
315	-			4.0	0.0	U: 0		
355	500			4.0				
400	600							
500	800			5.0				
630	900			5.0				
710	1000							

Table B Motor Parameter Factory Defaults

200 V class series

Destined for Asia (Base frequency 60 Hz, Rated voltage 220 V) (P99 = 0 or 4)

Inverter type	Nominal applied motor (kW)	Rated current (A)	No-load current (A)	%R1 (%)	%X (%)	Rated slip frequency (Hz)	Starting mode (Auto search delay time 2)
	P02	P03	P06	P07	P08	P12	H46
FRN0.75AR1■-2A	0.75	3.29	2.11	7.20	8.94	2.33	0.5
FRN1.5AR1■-2A	1.50	5.56	2.76	5.43	9.29	2.00	0.5
FRN2.2AR1■-2A	2.20	8.39	4.45	5.37	9.09	1.80	0.6
FRN3.7AR1■-2A	3.70	13.67	7.03	4.80	9.32	1.93	0.8
FRN5.5AR1■-2A	5.50	20.50	10.08	4.37	11.85	1.40	1.0
FRN7.5AR1■-2A	7.50	26.41	11.46	3.73	12.15	1.57	1.2
FRN11AR1■-2A	11.00	38.24	16.23	3.13	12.49	1.07	1.3
FRN15AR1■-2A	15.00	50.05	18.33	2.69	13.54	1.13	
FRN18.5AR1■-2A	18.50	60.96	19.62	2.42	13.71	0.87	2.0
FRN22AR1■-2A	22.00	70.97	23.01	2.23	13.24	0.90	
FRN30AR1■-2A	30.00	97.38	35.66	2.18	12.38	0.80	2.3
FRN37AR1■-2A	37.00	118.2	38.04	2.28	13.56	0.80	2.5
FRN45AR1■-2A	45.00	141.9	43.54	2.09	13.36	0.80	2.5
FRN55AR1S-2A	55.00	172.8	53.72	1.94	13.39	0.94	2.6
FRN75AR1S-2A	75.00	236.5	76.27	1.64	13.97	0.80	2.8
FRN90AR1S-2A	90.00	282.0	90.93	1.43	13.26	0.80	3.2

Destined for EU (Base frequency 50 Hz, Rated voltage 230 V) (P99 = 0 or 4)

Inverter type	Nominal applied motor (kW)	Rated current (A)	No-load current (A)	%R1 (%)	%X (%)	Rated slip frequency (Hz)	Starting mode (Auto search delay time 2)
,,	P02	P03	P06	P07	P08	P12	H46
FRN0.75AR1■-2E	0.75	3.58	2.65	7.50	9.30	2.33	0.5
FRN1.5AR1■-2E	1.50	5.77	3.46	5.39	9.22	2.00	0.5
FRN2.2AR1■-2E	2.20	8.80	5.58	5.39	9.12	1.80	0.6
FRN4.0AR1■-2E	3.70	14.26	8.82	4.79	9.30	1.93	0.8
FRN5.5AR1■-2E	5.50	21.25	12.65	4.34	11.75	1.40	1.0
FRN7.5AR1■-2E	7.50	26.92	14.38	3.63	11.85	1.57	1.2
FRN11AR1■-2E	11.00	38.87	20.36	3.04	12.14	1.07	1.3
FRN15AR1■-2E	15.00	50.14	23.00	2.58	12.98	1.13	
FRN18.5AR1■-2E	18.50	60.45	24.61	2.29	13.01	0.87	2.0
FRN22AR1■-2E	22.00	70.40	28.87	2.12	12.56	0.90	
FRN30AR1■-2E	30.00	97.54	44.74	2.09	11.86	0.80	2.3
FRN37AR1■-2E	37.00	117.2	47.73	2.16	12.86	0.80	2.5
FRN45AR1■-2E	45.00	140.2	54.63	1.98	12.63	0.80	2.5
FRN55AR1S-2E	55.00	170.9	67.39	1.84	12.67	0.94	2.6
FRN75AR1S-2E	75.00	234.5	95.68	1.55	13.25	0.80	2.8
FRN90AR1S-2E	90.00	279.7	114.0	1.36	12.58	0.80	3.2

Note: The box (■) replaces an alphabetic letter depending on the enclosure: M (IP21) or L (IP55).

Table B Motor Parameter Factory Defaults (continued)

200 V class series

Destined for Japan (Base frequency 50 Hz, Rated voltage 200 V) (P99 = 0 or 4)

Inverter type	Nominal applied motor (kW)	Rated current (A)	No-load current (A)	%R1 (%)	%X (%)	Rated slip frequency (Hz)	Starting mode (Auto search delay time 2)
,	P02	P03	P06	P07	P08	P12	H46
FRN0.75AR1■-2J	0.75	3.60	2.30	8.67	10.76	2.33	0.5
FRN1.5AR1■-2J	1.50	6.10	3.01	6.55	11.21	2.00	0.5
FRN2.2AR1■-2J	2.20	9.20	4.85	6.48	10.97	1.80	0.6
FRN3.7AR1■-2J	3.70	15.00	7.67	5.79	11.25	1.93	0.8
FRN5.5AR1■-2J	5.50	22.50	11.00	5.28	14.31	1.40	1.0
FRN7.5AR1■-2J	7.50	29.00	12.50	4.50	14.68	1.57	1.2
FRN11AR1■-2J	11.00	42.00	17.70	3.78	15.09	1.07	1.3
FRN15AR1■-2J	15.00	55.00	20.00	3.25	16.37	1.13	
FRN18.5AR1■-2J	18.50	67.00	21.40	2.92	16.58	0.87	2.0
FRN22AR1■-2J	22.00	78.00	25.10	2.70	16.00	0.90	
FRN30AR1■-2J	30.00	107.0	38.90	2.64	14.96	0.80	2.3
FRN37AR1■-2J	37.00	130.0	41.50	2.76	16.41	0.80	2.5
FRN45AR1■-2J	45.00	156.0	47.50	2.53	16.16	0.80	2.5
FRN55AR1S-2J	55.00	190.0	58.60	2.35	16.20	0.94	2.6
FRN75AR1S-2J	75.00	260.0	83.20	1.98	16.89	0.80	2.8
FRN90AR1S-2J	90.00	310.0	99.20	1.73	16.03	0.80	3.2

Destined for America (Base frequency 60 Hz, Rated voltage 230 V) (P99=1, HP rating)

Inverter type	Nominal applied motor (HP)	Rated current (A)	No-load current (A)	%R1 (%)	%X (%)	Rated slip frequency (Hz)	Starting mode (Auto search delay time 2)
	P02	P03	P06	P07	P08	P12	H46
FRN001AR1■-2U	1.00	3.00	1.54	3.96	8.86	2.50	0.5
FRN002AR1■-2U	2.00	5.80	2.80	4.29	7.74	2.50	0.5
FRN003AR1■-2U	3.00	7.90	3.57	3.15	20.81	1.17	0.6
FRN005AR1■-2U	5.00	12.60	4.78	3.34	23.57	1.50	0.8
FRN007AR1■-2U	7.50	18.60	6.23	2.65	28.91	1.17	1.0
FRN010AR1■-2U	10.00	25.30	8.75	2.43	30.78	1.17	1.2
FRN015AR1■-2U	15.00	37.30	12.70	2.07	29.13	1.00	1.3
FRN020AR1■-2U	20.00	49.10	9.20	2.09	29.53	1.00	
FRN025AR1■-2U	25.00	60.00	16.70	1.75	31.49	1.00	2.0
FRN030AR1■-2U	30.00	72.40	19.80	1.90	32.55	1.00	
FRN040AR1■-2U	40.00	91.00	13.60	1.82	25.32	0.47	2.3
FRN050AR1■-2U	50.00	115.0	18.70	1.92	24.87	0.58	2.5
FRN060AR1■-2U	60.00	137.0	20.80	1.29	26.99	0.35	2.5
FRN075AR1S-2U	75.00	174.0	28.60	1.37	27.09	0.35	2.6
FRN100AR1S-2U	100.0	226.0	37.40	1.08	23.80	0.23	2.8
FRN125AR1S-2U	125.0	268.0	29.80	1.05	22.90	0.35	3.2

Note: The box (■) replaces an alphabetic letter depending on the enclosure: M (IP21) or L (IP55).

Table B Motor Parameter Factory Defaults (continued)

400 V class series

Destined for Asia (Base frequency 50 Hz, Rated voltage 415 V) (P99 = 0 or 4)

Inverter type	Nominal applied motor (kW)	Rated current (A)	No-load current (A)	%R1 (%)	%X (%)	Rated slip frequency (Hz)	Starting mode (Auto search delay time 2)
3,1	P02	P03	P06	P07	P08	P12	H46
FRN0.75AR1■-4A	0.75	1.79	1.19	8.31	10.31	2.33	0.5
FRN1.5AR1■-4A	1.50	3.04	1.57	6.19	10.60	2.00	0.5
FRN2.2AR1■-4A	2.20	4.53	2.52	6.15	10.41	1.80	0.6
FRN3.7AR1■-4A	3.70	7.37	3.98	5.48	10.66	1.93	0.8
FRN5.5AR1■-4A	5.50	11.28	5.71	4.99	13.53	1.40	1.0
FRN7.5AR1■-4A	7.50	14.18	6.48	4.24	13.84	1.57	1.2
FRN11AR1■-4A	11.00	20.52	9.18	3.56	14.21	1.07	1.3
FRN15AR1■-4A	15.00	26.79	10.38	3.05	15.37	1.13	
FRN18.5AR1■-4A	18.50	33.03	11.10	2.73	15.52	0.87	2.0
FRN22AR1■-4A	22.00	37.90	13.07	2.53	14.99	0.90	
FRN30AR1■-4A	30.00	52.59	20.23	2.48	14.04	0.80	2.3
FRN37AR1■-4A	37.00	63.16	21.58	2.58	15.37	0.80	2.5
FRN45AR1■-4A	45.00	75.73	24.69	2.37	15.12	0.80	2.5
FRN55AR1■-4A	55.00	92.26	30.40	2.20	15.16	0.94	2.6
FRN75AR1■-4A	75.00	126.3	43.16	1.85	15.82	0.80	2.8
FRN90AR1■-4A	90.00	150.5	51.46	1.62	15.00	0.80	3.2
FRN110AR1S-4A	110.0	182.0	47.31	1.86	19.47	0.66	3.5
FRN132AR1S-4A	132.0	217.0	59.76	1.63	17.65	0.66	4.1
FRN160AR1S-4A	160.0	263.2	66.92	1.57	18.40	0.66	4.5
FRN200AR1S-4A	200.0	324.0	74.18	1.46	18.66	0.66	4.7
FRN220AR1S-4A	220.0	352.9	74.49	1.49	19.48	0.58	4.7
FRN280AR1S-4A	280.0	446.7	97.21	1.27	17.88	0.54	5.5
FRN315AR1S-4A	315.0	503.3	124.5	0.78	15.56	0.45	5.0
FRN355AR1S-4A	355.0	561.3	136.9	0.77	15.30	0.43	5.6
FRN400AR1S-4A	400.0	650.3	207.5	0.58	14.66	0.29	7.5
FRN500AR1S-4A	500.0	811.4	280.1	0.48	11.59	0.18	9.8
FRN630AR1S-4A	630.0	1021	368.3	0.43	11.03	0.17	10 F
FRN710AR1S-4A	710.0	1114	300.8	0.50	13.65	0.21	10.5

 $\textbf{Note:} \ \ \text{The box } (\blacksquare) \ \text{replaces an alphabetic letter depending on the enclosure:} \ M \ (IP21) \ \text{or} \ L \ (IP55).$

Table B Motor Parameter Factory Defaults (continued)

400 V class series

Destined for EU and Japan (Base frequency 50 Hz, Rated voltage 400 V) (P99 = 0 or 4)

Inverter type	Nominal applied motor (kW)	Rated current (A)	No-load current (A)	%R1 (%)	%X (%)	Rated slip frequency (Hz)	Starting mode (Auto search delay time 2)
3,0	P02	P03	P06	P07	P08	P12	H46
FRN0.75AR1 ■ -4E/4J	0.75	1.80	1.15	8.67	10.76	2.33	0.5
FRN1.5AR1■-4E/4J	1.50	3.10	1.51	6.55	11.21	2.00	0.5
FRN2.2AR1■-4E/4J	2.20	4.60	2.43	6.48	10.97	1.80	0.6
FRN4.0AR1 ■ -4E/4J	3.70	7.50	3.84	5.79	11.25	1.93	0.8
FRN5.5AR1■-4E/4J	5.50	11.50	5.50	5.28	14.31	1.40	1.0
FRN7.5AR1 ■ -4E/4J	7.50	14.50	6.25	4.50	14.68	1.57	1.2
FRN11AR1■-4E/4J	11.00	21.00	8.85	3.78	15.09	1.07	1.3
FRN15AR1■-4E/4J	15.00	27.50	10.00	3.25	16.37	1.13	
FRN18.5AR1 ■ -4E/4J	18.50	34.00	10.70	2.92	16.58	0.87	2.0
FRN22AR1■-4E/4J	22.00	39.00	12.60	2.70	16.00	0.90	
FRN30AR1■-4E/4J	30.00	54.00	19.50	2.64	14.96	0.80	2.3
FRN37AR1■-4E/4J	37.00	65.00	20.80	2.76	16.41	0.80	2.5
FRN45AR1■-4E/4J	45.00	78.00	23.80	2.53	16.16	0.80	2.5
FRN55AR1■-4E/4J	55.00	95.00	29.30	2.35	16.20	0.94	2.6
FRN75AR1■-4E/4J	75.00	130.0	41.60	1.98	16.89	0.80	2.8
FRN90AR1■-4E/4J	90.00	155.0	49.60	1.73	16.03	0.80	3.2
FRN110AR1S-4E/4J	110.0	188.0	45.60	1.99	20.86	0.66	3.5
FRN132AR1S-4E/4J	132.0	224.0	57.60	1.75	18.90	0.66	4.1
FRN160AR1S-4E/4J	160.0	272.0	64.50	1.68	19.73	0.66	4.5
FRN200AR1S-4E/4J	200.0	335.0	71.50	1.57	20.02	0.66	4.7
FRN220AR1S-4E/4J	220.0	365.0	71.80	1.60	20.90	0.58	4.7
FRN280AR1S-4E/4J	280.0	462.0	93.70	1.36	19.18	0.54	5.5
FRN315AR1S-4E/4J	315.0	520.0	120.0	0.84	16.68	0.45	5.6
FRN355AR1S-4E/4J	355.0	580.0	132.0	0.83	16.40	0.43	5.6
FRN400AR1S-4E/4J	400.0	670.0	200.0	0.62	15.67	0.29	7.5
FRN500AR1S-4E/4J	500.0	835.0	270.0	0.51	12.38	0.18	9.8
FRN630AR1S-4E/4J	630.0	1050.0	355.0	0.46	11.77	0.17	10.5
FRN710AR1S-4E/4J	710.0	1150.0	290.0	0.54	14.62	0.21	10.5

Note: The box (■) replaces an alphabetic letter depending on the enclosure: M (IP21) or L (IP55).

Table B Motor Parameter Factory Defaults (continued)

400 V class series

Destined for America (Base frequency 60 Hz, Rated voltage 460 V) (P99 = 1, HP rating)

Inverter type	Nominal applied motor (HP)	Rated current (A)	No-load current (A)	%R1 (%)	%X (%)	Rated slip frequency (Hz)	Starting mode (Auto search delay time 2)
,	P02	P03	P06	P07	P08	P12	H46
FRN001AR1■-4U	1.00	1.50	0.77	3.96	8.86	2.50	0.5
FRN002AR1■-4U	2.00	2.90	1.40	4.29	7.74	2.50	0.5
FRN003AR1■-4U	3.00	4.00	1.79	3.15	20.81	1.17	0.6
FRN005AR1■-4U	5.00	6.30	2.39	3.34	23.57	1.50	0.8
FRN007AR1■-4U	7.50	9.30	3.12	2.65	28.91	1.17	1.0
FRN010AR1■-4U	10.00	12.70	4.37	2.43	30.78	1.17	1.2
FRN015AR1■-4U	15.00	18.70	6.36	2.07	29.13	1.00	1.3
FRN020AR1■-4U	20.00	24.60	4.60	2.09	29.53	1.00	
FRN025AR1■-4U	25.00	30.00	8.33	1.75	31.49	1.00	2.0
FRN030AR1■-4U	30.00	36.20	9.88	1.90	32.55	1.00	
FRN040AR1■-4U	40.00	45.50	6.80	1.82	25.32	0.47	2.3
FRN050AR1■-4U	50.00	57.50	9.33	1.92	24.87	0.58	2.5
FRN060AR1■-4U	60.00	68.70	10.40	1.29	26.99	0.35	2.5
FRN075AR1■-4U	75.00	86.90	14.30	1.37	27.09	0.35	2.6
FRN100AR1■-4U	100.0	113.0	18.70	1.08	23.80	0.23	2.8
FRN125AR1■-4U	125.0	134.0	14.90	1.05	22.90	0.35	3.2
FRN150AR1S-4U	150.0	169.0	45.20	0.96	21.61	0.39	3.5
FRN200AR1S-4U	200.0	231.0	81.80	0.72	20.84	0.23	4.1
FRN250AR1S-4U	250.0	272.0	41.10	0.71	18.72	0.35	4.5
FRN300AR1S-4U	300.0	323.0	45.10	0.53	18.44	0.23	4.7
FRN350AR1S-4U	350.0	375.0	68.30	0.99	19.24	0.46	4.7
FRN450AR1S-4U	450.0	481.0	85.50	0.95	19.01	0.48	5.5
FRN500AR1S-4U	500.0	534.0	99.20	1.05	18.39	0.45	5.6
FRN600AR1S-4U	600.0	638.0	140.0	0.85	18.38	0.39	5.0
FRN800AR1S-4U	800.0	870.0	209.0	1.17	21.69	0.45	7.5
FRN900AR1S-4U	900.0	923.0	172.0	1.34	25.44	0.60	9.8
FRN1000AR1S-4U	1000	994.0	239.0	1.40	23.79	0.55	10.5

 $\textbf{Note:} \ \ \text{The box } (\blacksquare) \ \text{replaces an alphabetic letter depending on the enclosure:} \ M \ (\text{IP21}) \ \text{or} \ L \ (\text{IP55}).$

6.3 Details of Function Codes

This section provides the details of the function codes. The descriptions are, in principle, arranged in the order of function code groups and in numerical order. However, highly relevant function codes are collectively described where one of them first appears.

6.3.1 F codes (Fundamental functions)

F00

Data Protection

F00 specifies whether to protect function code data (except F00) and digital reference data (such as frequency command and PID command) from accidentally getting changed by pressing the ()/()/() keys on the keypad.

Data for	Changing fun	Changing digital		
F00	From the keypad	Via communications link	reference data with the $\bigcirc/\bigcirc/\bigcirc/\bigcirc$ keys	
0	Allowed	Allowed	Allowed	
1	Not allowed *	Allowed	Allowed	
2	Allowed	Allowed	Not allowed	
3	Not allowed *	Allowed	Not allowed	

^{*}Only F00 data can be modified with the keypad, while all other function codes cannot.

To change F00 data, simultaneous keying of (500) + (1) (from 0 to 1) or (500) + (2) (from 1 to 0) keys is required.

For similar purposes, WE-KP, a signal enabling editing of function code data from the keypad is provided as a terminal command for digital input terminals. (Refer to the descriptions of E01 through E07. data = 19)

The relationship between the terminal command **WE-KP** and F00 data are as shown below.

WE-KP	Changing function code data				
WE-KI	From the keypad	Via communications link			
OFF	Not allowed	Follow the F00 setting			
ON	Follow the F00 setting				



- If you mistakenly assign a WE-KP to any digital input terminal, you can no longer edit or modify function code data. In such a case, temporarily turn this **WE-KP**-assigned terminal ON and reassign the **WE-KP** to a correct command.
- WE-KP is only a signal that allows you to change function code data, so it does not protect the frequency settings or PID command specified by the $\bigcirc /\bigcirc /\bigcirc$ /() keys.

F01

Frequency Command 1 C30 (Frequency Command 2) C31 to C35 (Analog Input Adjustment for [12]) C36 to C39 (Analog Input Adjustment for [C1]) C41 to C45 (Analog Input Adjustment for [V2]) C50 (Bias (Frequency command 1), Bias base point) H61 (UP/DOWN Control, Initial frequency setting) C21 to C28 (Pattern operation)

F01 or C30 sets the command source that specifies reference frequency 1 or reference frequency 2, respectively.

Data for F01, C30	Function
0	Enable \bigcirc / \bigcirc / \bigcirc keys on the keypad. (Refer to the procedure given below.)
1	Enable the voltage input to terminal [12] (0 to ± 10 VDC, maximum frequency obtained at ± 10 VDC).
2	Enable the current input to terminal [C1] (+4 to +20 mA DC or 0 to +20 mA DC, maximum frequency obtained at +20 mA DC).
3	Enable the sum of voltage (0 to ± 10 VDC) and current inputs (+4 to +20 mA DC or 0 to +20 mA DC) given to terminals [12] and [C1], respectively. See the two items listed above for the setting range and the value required for maximum frequencies. Note: If the sum exceeds the maximum frequency (F03), the maximum frequency will apply.
5	Enable the voltage input to terminal [V2] (0 to ± 10 VDC, maximum frequency obtained at ± 10 VDC). (SW5 on the control circuit board should be turned to the V2 position (factory
	default).)
7	Enable <i>UP</i> and <i>DOWN</i> commands assigned to digital input terminals. The <i>UP</i> and <i>DOWN</i> should be assigned to any of digital input terminals [X1] to [X7] beforehand with any of E01 to E07 (data = 17, 18).
8	Enable \bigcirc / \bigcirc / \bigcirc keys on the keypad (balanceless-bumpless switching available).
10	Enable a pattern operation in which the inverter automatically runs the motor according to the preset running period, rotation direction, acceleration/deceleration time, and reference frequency. For details, refer to the description of C21 to C28.

Setting up a reference frequency

[1] Using the keypad (F01 = 0 (factory default) or 8)

- (1) Set F01 data to "0" or "8." This can be done only when the inverter is in Running mode.
- (2) Press the $\bigcirc/\bigcirc/\bigcirc/\bigcirc$ key to display the current reference frequency. The lowest digit on the LCD monitor will blink.
- (3) To change the reference frequency, press the $\bigcirc/\bigcirc/\bigcirc/\bigcirc$ key again. To save the new setting into the inverter's memory, press the \bigcirc key (when E64 = 1 (factory default)). When the power is turned ON next time, the new setting will be used as an initial reference frequency.
- Tip

• In addition to the saving with the $\stackrel{\text{set}}{\rightleftharpoons}$ key described above, auto-saving is also available (when E64 = 0).

6.3.5 H codes (High performance functions)

H03

Data Initialization

This code initializes the current function code data to the factory defaults. To change function code H03 data, it is necessary to press (900) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (20) + (2

Data for H03	Function
0	Disable initialization (Settings manually made by the user will be retained.)
1	Initialize all function code data to factory defaults
2	Initialize motor 1 parameters in accordance with P02 (Rated capacity) and P99 (Motor 1 selection)
10	Initialize real-time clock information
11	Initialize function code data except communication function codes
12	Initialize U codes (Customizable logic function codes)
71	Initialize according to application (Compressor)
72	Initialize according to application (Fan)
73	Initialize according to application (Single pump)

■ Initialize all function code data to factory defaults (H03 = 1)

Initialize all function code data to the factory defaults.

■ Initialize motor 1 parameters (H03 = 2)

Set function codes as follows.

- (1) Function code P99 (motor 1 selection): Selects the motor type.
- (2) Function code P02 (motor 1 (capacity): Sets the motor capacity (kW).
- (3) Function code H03 (data initialization): H03 = 2
 - ⇒ Function codes to be initialized: P01, P03, P06 to P12, H46
- Upon completion of the initialization, the H03 data reverts to "0" (factory default).
- If function code P02 data is set to a value other than the standard nominal applied motor rating, data initialization internally converts the specified value forcibly to the standard nominal applied motor rating. (See Table B given on the last page in Section 6.1 "Function Code Tables.")
- The motor parameters to be initialized are those regarding the voltage and frequency settings below. When the base frequency, rated voltage, and the number of poles are different from those of the listed motors, or when non-Fuji motors or non-standard motors are used, change the rated current data to that printed on the motor nameplate.

]	Motor selection	V/f setting
Data = 0 or 4	Fuji standard motors, 8-series	4 poles 400 V/50 Hz
Data = 1	HP rating motors	4 poles 460 V/60 Hz



When accessing function code P02 with the keypad, take into account that P02 data automatically updates data of function codes P03, P06 through P12, and H46.

■ Initialize real-time clock information (H03 = 10)

Initializes the real-time clock (RTC) information set by $\overline{PRG > 1(Start-up) > 2(Date/Time)} > \overline{1(Adjust)}$.

■ Initialize function code data except communication function codes (H03 = 11)

The function codes other than the communication function codes (y codes) are initialized.

■ Initialize U code data (H03 = 12)

Initializes the customizable logic (U code) data. Any other function code data are not initialized.

■ Initialize according to application (H03 = 71, 72, 73)

H03 initializes data of the specified function codes to the values required for application such as drive control and control objects. Function codes for quick setup also change according to application.

This application-specific initialization is convenient for pump control.

H03 initializes data of function codes not listed below will be initialized to the factory defaults.

When H03 = 71 (Initialize according to application (Compressor))

Object function codes	Initialize to:
F02: Operation Method	1: External signals (Terminal command <i>FWD</i> or <i>REV</i>)
F14: Restart Mode after Momentary Power Failure (Mode selection)	3: Continue to run, for heavy inertia or general loads
F15: Frequency Limiter (High)	50.0 Hz
F16: Frequency Limiter (Low)	25.0 Hz
F26: Motor Sound (Carrier frequency)	3 kHz
F35: Pulse Output [FM2] (Function)	2: Output current
F42: Drive Control Selection 1	1: Dynamic torque vector control
E06: Terminal [X6] Function	171: PID multistep command 1 (<i>PID-SS1</i>)
E07: Terminal [X7] Function	172: PID multistep command 2 (<i>PID-SS2</i>)
E62: Terminal [C1] Extended Function	5: PID feedback value 1
E63: Terminal [V2] Extended Function	32: Auxiliary input 2 to PID process command
C64: Analog Input Adjustment for Terminal [C1] (Display unit)	44: bar
C65: Analog Input Adjustment for Terminal [C1] (Maximum scale)	10.00
H09: Starting Mode (Auto search)	2: Enable (At restart after momentary power failure and at normal start)
H91: Current Input Wire Break Detection	0.5 s
J101: PID Control 1 (Mode selection)	1: Enable (Process control, normal operation)
J110: PID Control 1 P (Gain)	2.500 times
J111: PID Control 1 I (Integral time)	0.2 s
K10: Main Monitor (Display item selection)	51: PID feedback amount (final) in physical quantity
K16: Sub Monitor 1 (Display item selection)	50: PID command (final) in physical quantity
K17: Sub Monitor 2 (Display item selection)	Output frequency 1 (before slip compensation)
K91: Shortcut Key Function for ③ in Running Mode (Jump-to screen)	61: Tools - PID Monitor (PID monitor)
K92: Shortcut Key Function for \bigcirc in Running Mode (Jump-to screen)	32: INV Infor - Op Monitor (Operation monitor)

When H03 = 72 (Initialize according to application (Fan))

Object function codes	Initialize to:
F02: Operation Method	1: External signals (Terminal command <i>FWD</i> or <i>REV</i>)
F14: Restart Mode after Momentary Power Failure (Mode selection)	3: Continue to run, for heavy inertia or general loads
F15: Frequency Limiter (High)	50.0 Hz
F16: Frequency Limiter (Low)	20.0 Hz
F26: Motor Sound (Carrier frequency)	3 kHz
F35: Pulse Output [FM2] (Function)	2: Output current
F37: Load Selection	Auto energy saving (Variable torque load during ACC/DEC)
F42: Drive Control Selection 1	1: Dynamic torque vector control
H09: Starting Mode (Auto search)	2: Enable (At restart after momentary power failure and at normal start)
H69: Automatic Deceleration (Mode selection)	5: DC link bus voltage control with Force-to-stop disabled
H71: Deceleration Characteristics	1: Enable
K91: Shortcut Key Function for © in Running Mode (Jump-to screen)	61: Tools - PID Monitor (PID monitor)
K92: Shortcut Key Function for \bigcirc in Running Mode (Jump-to screen)	32: INV Infor - Op Monitor (Operation monitor)

When H03 = 73 (Initialize according to application (Single pump))

Object function codes	Initialize to:
F02: Operation Method	1: External signals (Terminal command <i>FWD</i> or <i>REV</i>)
F07: Acceleration Time 1	3.00 s
F08: Deceleration Time 1	3.00 s
F15: Frequency Limiter (High)	50.0 Hz
F16: Frequency Limiter (Low)	25.0 Hz
F26: Motor Sound (Carrier frequency)	3 kHz
F35: Pulse Output [FM2] (Function)	2: Output current
F37: Load Selection	0: Variable torque load
E06: Terminal [X6] Function	171: PID multistep command 1 (<i>PID-SS1</i>)
E07: Terminal [X7] Function	172: PID multistep command 2 (<i>PID-SS2</i>)
E62: Terminal [C1] Extended Function	5: PID feedback value 1
E63: Terminal [V2] Extended Function	32: Auxiliary input 2 to PID process command
C64: Analog Input Adjustment for Terminal [C1] (Display unit)	44: bar
C65: Analog Input Adjustment for Terminal [C1] (Maximum scale)	10.00
H91: Current Input Wire Break Detection	0.5 s
J101: PID Control 1 (Mode selection)	1: Enable (Process control, normal operation)
J110: PID Control 1 P (Gain)	2.500 times
J111: PID Control 1 I (Integral time)	0.2 s
J149: Slow Flowrate Stop Function (Mode selection)	1: Manual operation (stop judgment: MV)

When H03 = 73 (Initialize according to application (Single pump)) (continued)

Object function codes	Initialize to:
J150: Slow Flowrate Stop Function (Operation level)	35.00 Hz
J151: Slow Flowrate Stop Function (Elapsed time)	15 s
J157: Slow Flowrate Stop Function (Cancel frequency)	38.0 Hz
J158: Slow Flowrate Stop Function (Cancel deviation level 1)	0.50
J159: Slow Flowrate Stop Function (Cancel delay timer)	1 s
K10: Main Monitor (Display item selection)	51: PID feedback amount (final) in physical quantity
K16: Sub Monitor 1 (Display item selection)	50: PID command (final) in physical quantity
K17: Sub Monitor 2 (Display item selection)	Output frequency 1 (before slip compensation)
K91: Shortcut Key Function for (in Running Mode (Jump-to screen)	61: Tools - PID Monitor (PID monitor)
K92: Shortcut Key Function for (2) in Running Mode (Jump-to screen)	32: INV Infor - Op Monitor (Operation monitor)

Function codes for quick setup, subject to application-specific initialization

The table below lists function codes for quick setup which are subject to application-specific initialization.

Y: Target for quick setup

Object function codes	Data for H03		
Object function codes	71	72	73
F01: Frequency Command 1	Y	Y	Y
F02: Operation Method	Y	Y	Y
F03: Maximum Frequency 1	Y	Y	Y
F04: Base Frequency 1	Y	Y	Y
F05: Rated Voltage at Base Frequency 1	Y	Y	Y
F06: Maximum Output Voltage 1	Y	Y	Y
F07: Acceleration Time 1	Y	Y	Y
F08: Deceleration Time 1	Y	Y	Y
F09: Torque Boost 1	-	-	Y
F14: Restart Mode after Momentary Power Failure (Mode selection)	Y	Y	-
F15: Frequency Limiter (High)	Y	Y	Y
F16: Frequency Limiter (Low)	Y	Y	Y
F35: Pulse Output [FM2] (Function)	Y	Y	Y
F37: Load Selection	Y	Y	Y
C64: Analog Input Adjustment for Terminal [C1] (Display unit)	Y	Y	Y

Object Sens di 1	Data for H03		
Object function codes	71	72	73
C65: Analog Input Adjustment for Terminal [C1] (Maximum scale)	Y	Y	Y
C66: Analog Input Adjustment for Terminal [C1] (Minimum scale)	Y	Y	Y
P02: Motor 1 (Rated capacity)	Y	Y	-
P03: Motor 1 (Rated current)	Y	Y	-
P04: Motor 1 (Auto-tuning)	Y	Y	-
P99: Motor 1 Selection	Y	Y	-
H09: Starting Mode (Auto search)	Y	Y	-
H69: Automatic Deceleration (Mode selection)	-	Y	-
H71: Deceleration Characteristics	-	Y	-
J102: PID Control 1 (Command selection)	Y	-	Y
J103: PID Control 1 (Feedback selection)	Y	-	Y
J110: PID Control 1 P (Gain)	Y	-	Y
J111: PID Control 1 I (Integral time)	Y	-	Y
J149: Slow Flowrate Stop Function (Mode selection)	-	-	Y
J150: Slow Flowrate Stop Function (Operation level)	-	-	Y
J151: Slow Flowrate Stop Function (Elapsed time)	-	-	Y
J156: Slow Flowrate Stop Function (Initiation inhibition time)	-	-	Y
J157: Slow Flowrate Stop Function (Cancel frequency)	-	-	Y
J158: Slow Flowrate Stop Function (Cancel deviation level 1)	-	-	Y
J159: Slow Flowrate Stop Function (Cancel delay timer)	-	-	Y
J160: Slow Flowrate Stop Function (Cancel deviation level 2)	-	-	Y
K10: Main Monitor (Display item selection)	Y	Y	Y
K16: Sub Monitor 1 (Display item selection)	Y	Y	Y
K17: Sub Monitor 2 (Display item selection)	Y	Y	Y
K91: Shortcut Key Function for © in Running Mode (Jump-to screen)	Y	Y	Y
K92: Shortcut Key Function for \bigcirc in Running Mode (Jump-to screen)	Y	Y	Y

^{*}Function codes other than the above are not available for quick setup.

H04, H05

Auto-reset (Times and Reset interval)

H04 and H05 specify the auto-reset function that makes the inverter automatically attempt to reset the tripped state and restart without issuing an alarm output (for any alarm) even if any protective function subject to reset is activated and the inverter enters the forced-to-stop state (tripped state).

If the protective function is activated in excess of the times specified by H04, the inverter will issue an alarm output (for any alarm) and not attempt to auto-reset the tripped state.

Listed below are the protective functions subject to auto-reset.

Protective function	Alarm codes	Protective function	Alarm codes
Overcurrent protection	OC1, OC2 or OC3	Undervoltage	LV
Overvoltage protection	OV1, OV2 or OV3	Motor overheat	OH4
Heat sink overheat	OH1	External alarm	OH2
Inverter internal overheat	ОН3	Motor overload	OL1
Inverter overload	OLU		

■ Number of reset times (H04)

H04 specifies the number of reset times for the inverter to automatically attempt to escape the tripped state. When H04 = 0, the auto-reset function will not be activated.

- Data setting range: OFF (Disable), 1 to 20 (times)

riangle WARNING

If the "auto-reset" function has been specified, the inverter may automatically restart and run the motor stopped due to a trip fault, depending on the cause of the tripping.

Design the machinery so that human body and peripheral equipment safety is ensured even when the auto-resetting succeeds.

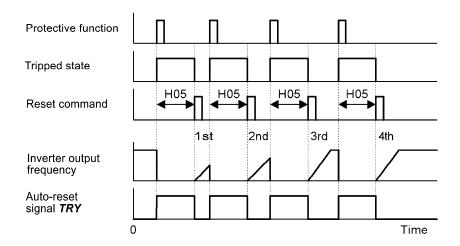
Otherwise an accident could occur.

■ Reset interval (H05)

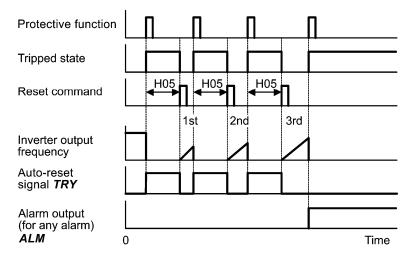
- Data setting range: 0.5 to 600.0 (s)

H05 specifies the reset interval time from when the inverter enters the tripped state until it issues the reset command to attempt to auto-reset the state. Refer to the timing scheme diagrams below.

- <Operation timing scheme>
- In the figure below, normal operation restarts in the 4th retry.



• In the figure below, the inverter fails to restart normal operation within the number of reset times specified by H04 (in this case, 3 times (H04 = 3)), and issues the alarm output (for any alarm) ALM.



The auto-reset operation can be monitored from the external equipment by assigning the digital output signal TRY to any of the programmable, output terminals [Y1] to [Y4], [Y5A/C], and [30A/B/C] with any of E20 through E24 and E27 (data = 26).

H06

Cooling Fan ON/OFF Control

To prolong the service life of the cooling fan and reduce fan noise during running, the cooling fan stops when the temperature inside the inverter drops below a certain level while the inverter stops.

H06 specifies whether to keep running the cooling fan all the time or to control its ON/OFF.

Data for H06	Cooling fan ON/OFF	
0	Disable (Always in operation)	
1	Enable (ON/OFF controllable)	

■ Cooling fan in operation -- *FAN* (E20 to E24 and E27, data = 25)

With the cooling fan ON/OFF control enabled (H06 = 1), this output signal is ON when the cooling fan is in operation, and OFF when it is stopped. This signal can be used to make the cooling system of peripheral equipment interlocked for an ON/OFF control

H07

Acceleration/Deceleration Pattern

(Refer to F07.)

For details, refer to the description of F07.

H08

Rotational Direction Limitation

H08 inhibits the motor from running in an unexpected rotational direction due to miss-operation of run commands, miss-polarization of frequency commands, or other mistakes.

Data for H08	Function
0	Disable
1	Enable (Reverse rotation inhibited, both of setting and output)
2	Enable (Forward rotation inhibited, both of setting and output)
3	Enable (Reverse rotation inhibited, setting only)
4	Enable (Forward rotation inhibited, setting only)

H09

Starting Mode (Auto search)	H49 (Starting Mode, Auto search delay time 1)
	H46 (Starting Mode, Auto search delay time 2)

H09 specifies the starting mode--whether to enable the auto search for idling motor speed to run the idling motor without stopping it.

The auto search can apply to the restart of the inverter after a momentary power failure and the normal startup of the inverter individually.

If the terminal command STM ("Enable auto search for idling motor speed at starting") is assigned to a digital input terminal with any of E01 to E07 (data = 26), then the combination of the H09 data and the STM status switches the starting modes (whether auto search is enabled or disabled). If no STM is assigned, the inverter interprets STM as being OFF by default.

■ H09 (Starting mode, auto search) and terminal command **STM** ("Enable auto search for idling motor speed at starting")

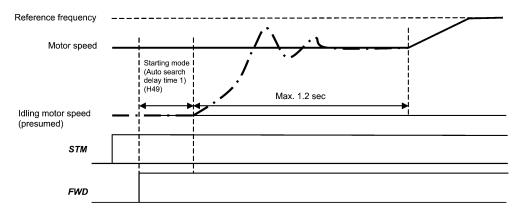
The combination of H09 data and the *STM* status determines whether to perform auto search as listed below.

		Auto search for idling motor speed at starting		
STM	Data for H09	For restart after momentary power failure (F14 = 3 to 5)	For normal startup	
OFF	0: Disable	Disable	Disable	
	1: Enable	Enable	Disable	
	2: Enable	Enable	Enable	
ON	_	Enable	Enable	

When STM is ON, auto search for idling motor speed at starting is enabled regardless of the H09/d67 setting. \square Refer to E01 to E07 (data = 26).

Auto search for idling motor speed

Starting the inverter (with a run command ON, **BX** OFF, auto-reset, etc.) with **STM** being ON searches for the idling motor speed for a maximum of 1.2 seconds to run the idling motor without stopping it. After completion of the auto search, the inverter accelerates the motor up to the reference frequency according to the frequency command and the preset acceleration time.



Auto search for idling motor speed to follow

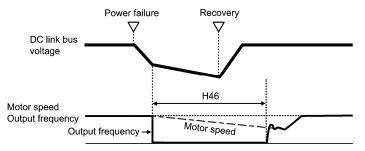
- Starting Mode (Auto search delay time 1) (H49)
- Data setting range: 0.0 to 10.0 (s)

Auto search for the idling motor speed will become unsuccessful if it is done while the motor retains residual voltage. It is, therefore, necessary to leave the motor for an enough time for residual voltage to disappear. H49 specifies that time (0.0 to 10.0 sec.).

At the startup triggered by a run command ON, auto search starts with the delay specified by H49. Using H49, therefore, eliminates the need of the run command timing control when two inverters drive a single motor alternately, allow the motor to coast to a stop, and restart it under auto search control at each time of inverter switching.

- Starting Mode (Auto search delay time 2) (H46)
- Data setting range: 0.0 to 10.0 (s) (ROM version earlier than 2000) 0.0 to 20.0 (s) (ROM version 2000 or later)

At the restart after a momentary power failure, at the start by turning the terminal command **BX** ("Coast to a stop") OFF and ON, or at the restart by auto-reset, the inverter applies the delay time specified by H46. The inverter will not start unless the time specified by H46 has elapsed, even if the starting conditions are satisfied.



Under auto search control, the inverter searches the motor speed with the voltage applied at the motor start and the current flowing in the motor, based on the model built with the motor parameters. Therefore, the search is greatly influenced by the residual voltage in the motor.

H46 is available for motor 1 only.

At factory shipment, H46 data is preset to a correct value according to the motor capacity for the general-purpose motor, and basically there is no need to modify the data.

Depending on the motor characteristics, however, it may take time for residual voltage to disappear (due to the secondary thermal time constant of the motor). In such a case, the inverter starts the motor with the residual voltage remaining, which will cause an error in the speed search and may result in occurrence of an inrush current or an overvoltage alarm.

If it happens, increase the value of H46 data and remove the influence of residual voltage. (If possible, it is recommended to set the value around two times as large as the factory default value allowing a margin.)



- Be sure to auto-tune the inverter preceding the start of auto search for the idling motor speed.
- When the estimated speed exceeds the maximum frequency or the upper limit frequency, the inverter disables auto search and starts running the motor with the maximum frequency or the upper limit frequency, whichever is lower.
- During auto search, if an overcurrent or overvoltage trip occurs, the inverter restarts the suspended auto search.
- Perform auto search at 60 Hz or below.
- Note that auto search may not fully provide the performance depending on load conditions, motor parameters, wiring length, and other external factors.

H11 Deceleration Mode

H11 specifies the deceleration mode to be applied when a run command is turned OFF.

Data for H11	Function
0	Normal deceleration
1	Coast-to-stop The inverter immediately shuts down its output, so the motor stops according to the inertia of the motor and machinery (load) and their kinetic energy losses.

Note

When reducing the reference frequency, the inverter decelerates the motor according to the deceleration commands even if H11 = 1 (Coast-to-stop).

H12 Instantaneous Overcurrent Limiting (Mode selection) (Refer to F43.)

Refer to the descriptions of F43 and F44.

H13, H14 H15, H16

Restart Mode after Momentary Power Failure (Restart time, Frequency fall rate, Continuous running level, and Allowable momentary power failure time)

(Refer to F14.)

For how to set these function codes (Restart time, Frequency fall rate, Continuous running level and Allowable momentary power failure time), refer to the description of F14.

H26, H27

Thermistor (for motor) (Mode selection and Level)

These function codes specify the PTC (Positive Temperature Coefficient) thermistor embedded in the motor. The thermistor is used to protect the motor from overheating or output an alarm signal.

■ Thermistor (for motor) (Mode selection) (H26)

H26 selects the function operation mode (protection or alarm) for the PTC thermistor as shown below.

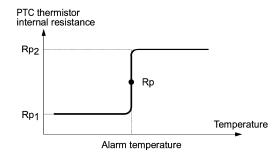
Data for H26	Action
0	Disable
1	Enable When the voltage sensed by PTC thermistor exceeds the detection level, the motor protective function (alarm OH4) is triggered, causing the inverter to enter an alarm stop state.
2	Enable When the voltage sensed by the PTC thermistor exceeds the detection level, a motor alarm signal is output but the inverter continues running. You need to assign the "Motor overheat detected by thermistor" signal (<i>THM</i>) to one of the digital output terminals beforehand, by which a temperature alarm condition can be detected by the thermistor (PTC) (E20 to E24 and E27, data = 56).

■ Thermistor (for motor) (Level) (H27)

H27 specifies the detection level (expressed in voltage) for the temperature sensed by the PTC thermistor.

- Data setting range: 0.00 to 5.00 (V)

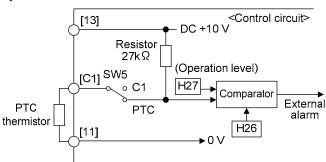
The alarm temperature at which the overheat protection becomes activated depends on the characteristics of the PTC thermistor. The internal resistance of the thermistor will significantly change at the alarm temperature. The detection level (voltage) is specified based on the change of the internal resistance.



Suppose that the internal resistance of the PTC thermistor at the alarm temperature is Rp, the detection level (voltage) V_{v2} is calculated by the expression below. Set the result V_{v2} to function code H27.

$$V_{V2} = \frac{R_p}{27000 + Rp} \times 10.5 \text{ (V)}$$

Connect the PTC thermistor as shown below. The voltage obtained by dividing the input voltage on terminal [C1] with a set of internal resistors is compared with the detection level voltage specified by H27.



Note

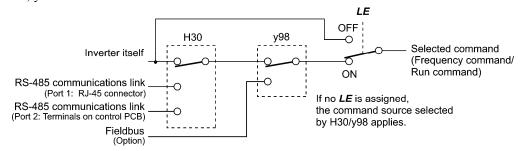
When using the terminal [C1] for PTC thermistor input, also turn SW5 on the control printed circuit board to the PTC side. For details, refer to Chapter 2, "SPECIFICATIONS."

H30

Communications Link Function (Mode selection) y98 (Bus Link Function, Mode selection)

Using the RS-485 communications link (standard/option) or fieldbus (option) allows you to issue frequency commands and run commands from a computer or PLC at a remote location, as well as monitor the inverter running information and the function code data.

H30 and y98 specify the sources of those commands--"inverter itself" or "computers or PLCs via the RS-485 communications link or fieldbus." H30 is for the RS-485 communications link; y98 for the fieldbus.



Command sources selectable

Command sources	Description	
Inverter itself	Sources except RS-485 communications link and fieldbus	
	Frequency command source: Specified by F01/C30, or multistep frequency command	
	Run command source: Via the keypad or digital input terminals selected by F02	
RS-485 communications link (port 1)	Via the standard RJ-45 port used for connecting a keypad	
RS-485 communications link (port 2)	Via the terminals DX+, DX- and SD on the control PCB	
Fieldbus (option)	Via fieldbus (option) using FA protocol such as DeviceNet or PROFIBUS DP	

Command sources specified by H30 (Communications link function, Mode selection)

Data for H30	Frequency command	Run command
0	Inverter unit (F01/C30)	Inverter unit (F02)
1	RS-485 communications link (port 1)	Inverter unit (F02)
2	Inverter unit (F01/C30)	RS-485 communications link (port 1)
3	RS-485 communications link (port 1)	RS-485 communications link (port 1)
4	RS-485 communications link (port 2)	Inverter unit (F02)
5	RS-485 communications link (port 2)	RS-485 communications link (port 1)
6	Inverter unit (F01/C30)	RS-485 communications link (port 2)
7	RS-485 communications link (port 1)	RS-485 communications link (port 2)
8	RS-485 communications link (port 2)	RS-485 communications link (port 2)



Run commands contain digital input via terminals [X1] to [X7] in addition to FWD and REV via terminals [FWD] and [REV]. No concurrent run command input from the inverter unit (FWD/REV) and the RS-485 communications link (digital input via [X1] to [X7]) is possible.

Command sources specified by y98 (Bus link function, Mode selection)

Data for y98	Frequency command	Run command	
0	Follow H30 data	Follow H30 data	
1	Via fieldbus (option)	Follow H30 data	
2	Follow H30 data	Via fieldbus (option)	
3	Via fieldbus (option)	Via fieldbus (option)	

Combination of command sources

		Frequency command				
		Inverter itself	Via RS-485 communications link (port 1)	Via RS-485 communications link (port 2)	Via fieldbus (option)	
	Inverter itself	H30 = 0 y98 = 0	H30 = 1 y98 = 0	H30=4 y98=0	H30=0 (1 or 4) y98=1	
Run command source	Via RS-485 communications link (port 1)	H30 = 2 y98 = 0	H30 = 3 y98 = 0	H30=5 y98=0	H30=2 (3 or 5) y98=1	
	Via RS-485 communications link (port 2)	H30 = 6 y98 = 0	H30 = 7 y98 = 0	H30=8 y98=0	H30=6 (7 or 8) y98=1	
H	Via fieldbus (option)	H30 = 0 (2 or 6) y98 = 2	H30 = 1 (3 or 7) y98 = 2	H30 = 4 (5 or 8) y98 = 2	H30 = 0 (1 to 8) y98 = 3	

- For details, refer to the RS-485 Communication User's Manual or the Field Bus Option Instruction Manual.
- When the terminal command *LE* ("Enable communications link via RS-485 or fieldbus") is assigned to a digital input terminal, turning *LE* ON makes the settings of H30 and y98 enabled. When *LE* is OFF, those settings are disabled so that both frequency commands and run commands specified from the inverter itself take control.

(Refer to the descriptions of E01 through E07, data = 24.)

No *LE* assignment is functionally equivalent to the *LE* being ON.

H42, H43 H48 Capacitance of DC Link Bus Capacitor, Cumulative Run Time of Cooling Fan Cumulative Run Time of Capacitors on Printed Circuit Boards
H47 (Initial Capacitance of DC Link Bus Capacitor)
H98 (Protection/Maintenance Function)

■ Life prediction function

The inverter has the life prediction function for some parts which measures the discharging time or counts the voltage applied time, etc. The function allows you to monitor the current lifetime state on the LCD monitor and judge whether those parts are approaching the end of their service life.

The life prediction function can also issue early warning signals if the lifetime alarm command *LIFE* is assigned to any of the digital output terminals by any of E20 through E24 and E27.

The predicted values should be used only as a guide since the actual service life is influenced by the ambient temperature and other usage environments.

Object of life prediction	Prediction function	End-of-life criteria	Prediction timing	On the LCD monitor
DC link bus capacitor	Measurement of discharging time Measures the discharging time of the DC link bus capacitor when the main power is shut down and calculates the capacitance.	85% or lower of the initial capacitance at shipment (See "[1] Measuring the capacitance of DC link bus capacitor in comparison with initial one at shipment" on the next page.)	At periodic inspection (H98: Bit 3 = 0) During ordinary	PRG > 3 > 4[2/7] 3. Inverter information 4. Maintenance information (2 of 7 page) ⇒ Cap (capacity)
		reference capacitance under ordinary operating conditions at the user site	operation (H98: Bit 3 = 1)	
		(See "[2] Measuring the capacitance of DC link bus capacitor under ordinary operating conditions" given later.)		
	ON-time counting Counts the time elapsed when the voltage is applied to the DC link bus capacitor, while correcting it according	Exceeding 43,500 hours (five years) For inverters of 110 kW or above: Exceeding 87,000 hours (10 years)	During ordinary operation	PRG > 3 > 4[2/7] 3. Inverter information 4. Maintenance information (2 of 7 page) ⇒ Enet
	to the capacitance measured above.			(Energization period) ⇒ Remt
Electrolytic capacitors on printed circuit boards	Counts the time elapsed when the voltage is applied to the capacitors, while correcting it according to the ambient temperature.	Exceeding 43,500 hours (five years) For inverters of 110 kW or above: Exceeding 87,000 hours (10 years)	During ordinary operation	(Remaining time) PRG > 3 > 4[3/7] 3. Inverter information 4. Maintenance information (3 of 7 page) ⇒ Enet
Cooling fans	Counts the run time of the cooling fans.	Exceeding 43,500 hours (five years) For inverters of 110 kW or above: Exceeding 87,000 hours (10 years)	During ordinary operation	(Energization period) ⇒ Life (Indication of life)

■ Capacitance measurement of DC link bus capacitor (H42)

Calculating the capacitance of DC link bus capacitor

- The discharging time of the DC link bus capacitor depends largely on the inverter's internal load conditions, e.g. options attached or ON/OFF of digital I/O signals. If actual load conditions are so different from the ones at which the initial/reference capacitance is measured that the measurement result falls out of the accuracy level required, then the inverter does not perform measuring.
- The capacitance measuring conditions at shipment are extremely restricted, e.g., all input terminals being OFF in order to stabilize the load and measure the capacitance accurately. Those conditions are, therefore, different from the actual operating conditions in almost all cases. If the actual operating conditions are the same as those at shipment, shutting down the inverter power automatically measures the discharging time; however, if they are different, no automatic measurement is performed. To perform it, put those conditions back to the factory default ones and shut down the inverter. For the measuring procedure, see [1] given below.
- To measure the capacitance of the DC link bus capacitor *under ordinary operating conditions* when the power is turned OFF, it is necessary to set up the load conditions for ordinary operation and measure the reference capacitance (initial setting) when the inverter is introduced. For the reference capacitance setup procedure, see [2] on the next page. Performing the setup procedure automatically detects and saves the measuring conditions of the DC link bus capacitor.

Setting bit 3 of H98 data to 0 restores the inverter to the measurement in comparison with the initial capacitance measured at shipment.



When the inverter uses an auxiliary control power input, the load conditions widely differ so that the discharging time cannot be accurately measured. In this case, measuring of the discharging time can be disabled with the function code H98 (Bit 4 = 0) for preventing unintended measuring.

ON-time counting of DC link bus capacitor

- In a machine system where the inverter main power is rarely shut down, the inverter does not measure the discharging time. For such an inverter, the ON-time counting is provided. If the capacitance measurement is made, the inverter corrects the ON-time according to the capacitance measured.

The ON-time counting result can be represented as "elapsed time" and "remaining time before the end of life."

[1] Measuring the capacitance of DC link bus capacitor in comparison with initial one at shipment

When bit 3 of H98 data is 0, the measuring procedure given below measures the capacitance of DC link bus capacitor in comparison with initial one at shipment when the power is turned OFF. The measuring result can be displayed on the keypad as a ratio (%) to the initial capacitance.

------ Capacitance measuring procedure ------

- 1) To ensure validity in the comparative measurement, put the condition of the inverter back to the state at factory shipment.
 - Remove the option card (if already in use) from the inverter.
 - In case another inverter is connected via the DC link bus to the P(+) and N(-) terminals of the main circuit, disconnect the wires. (You do not need to disconnect a DC reactor (optional), if any.)
 - Disconnect power wires for the auxiliary input to the control circuit (R0, T0).
 - Turn OFF all the digital input signals fed to terminals [FWD], [REV], and [X1] through [X7] of the control circuit.
 - If a potentiometer is connected to terminal [13], disconnect it.
 - If an external apparatus is attached to terminal [PLC], disconnect it.

- Ensure that transistor output signals ([Y1] to [Y4]) and relay output signals ([Y5A] [Y5C], and [30A/B/C]) will not be turned ON.
- Disable the RS-485 communications link.



If negative logic is specified for the transistor output and relay output signals, they are considered ON when the inverter is not running. Specify positive logic for them.

- Keep the ambient temperature within 25 ± 10 °C.
- 2) Turn ON the main circuit power.
- 3) Confirm that the inverter is in a stopped state.
- 4) Turn OFF the main circuit power.
- 5) The inverter automatically starts the measurement of the capacitance of the DC link bus capacitor. Check that "Capacitor capacitance measurement" is shown on the LCD monitor.

Note In a case where "Capacitor capacitance measurement" is not shown on the LCD monitor, measurement is not yet started.

- 6) After " " has disappeared from the LCD monitor, turn ON the main circuit power again.
- 7) Select PRG > 3(INV Info) > 4(Maintenance) in Programming mode and note the reading (relative capacitance (%) of the DC link bus capacitor).

[2] Measuring the capacitance of DC link bus capacitor under ordinary operating conditions

When bit 3 of H98 data is 1, the inverter automatically measures the capacitance of the DC link bus capacitor <u>under ordinary operating conditions</u> when the power is turned OFF. This measurement requires setting up the load conditions for ordinary operation and measuring the reference capacitance when the inverter is introduced to the practical operation, using the setup procedure given below.

Function code	Name	Data
H42	Capacitance of DC link bus capacitor	 Capacitance of DC link bus capacitor (measured value) Start of initial capacitance measuring mode under ordinary operating conditions (Meas) Measurement failure (Failed)
H47	Initial capacitance of DC link bus capacitor	 Initial capacitance of DC link bus capacitor (measured value) Start of initial capacitance measuring mode under ordinary operating conditions (Meas) Measurement failure (Failed)

When replacing parts, clear or modify the H42 and H47 data. For details, refer to the documents for maintenance.

------ Reference capacitance setup procedure ------

- 1) Set function code H98 (Protection/maintenance function) to enable the user to specify the judgment criteria for the service life of the DC link bus capacitor (Bit 3 = 1) (refer to function code H98).
- 2) Turn OFF all run commands.
- 3) Make the inverter ready to be turned OFF under ordinary operating conditions.
- 4) Set both function codes H42 (Capacitance of DC link bus capacitor) and H47 (Initial capacitance of DC link bus capacitor) to "Meas." (Setting H47 to "Meas" automatically sets H42 to "Meas.")

5) Turn OFF the inverter, and the following operations are automatically performed.

The inverter measures the discharging time of the DC link bus capacitor and saves the result in function code H47 (Initial capacitance of DC link bus capacitor).

The conditions under which the measurement has been conducted will be automatically collected and saved.

During the measurement, "Capacitor capacitance measurement" is shown on the screen of the keypad.

6) Turn ON the inverter again.

Confirm that H42 (Capacitance of DC link bus capacitor) and H47 (Initial capacitance of DC link bus capacitor) hold right values. Select PRG > 3(INV Info) > 4(Maintenance) in Programming mode and confirm that the relative capacitance (ratio to full capacitance) is 100%.



If the measurement has failed, "Failed" is entered into both H42 and H47. Remove the factor of the failure and conduct the measurement again.

Hereafter, each time the inverter is turned OFF, it automatically measures the discharging time of the DC link bus capacitor if the above conditions are met. Periodically check the relative capacitance of the DC link bus capacitor (%) with PRG > 3(INV Info) > 4(Maintenance) in Programming mode.



The condition given above tends to produce a rather large measurement error. If this mode gives you a lifetime alarm, set H98 (Protection/maintenance function) back to the default setting (Bit 3 (Select life judgment threshold of DC link bus capacitor) = 0) and conduct the measurement under the condition at the time of factory shipment.

■ Cumulative Run Time of Capacitors on Printed Circuit Boards (H48)

Function code	Name	Description	
H48	of capacitors on	Displays the cumulative run time of capacitor on the printed circuit board in units of ten hours. • Data setting range: 0 to 9999 (0 to 99990 hours in increments of 10 hours)	

When replacing capacitors on printed circuit boards, clearing or modifying H48 data is required. For details, refer to the materials for maintenance.

■ Cumulative Run Time of Cooling Fan (H43)

Function code	Name	Description
H43	Cumulative run time of cooling fan	Displays the cumulative run time of cooling fan in units of ten hours. • Data setting range: 0 to 9999 (0 to 99990 hours in increments of 10 hours)

When replacing the cooling fan, clearing or modifying H43 data is required. For details, refer to the maintenance related documents.

H44

Startup Counter for Motor 1

H44 counts the number of inverter startups and displays it in decimal format. Check the displayed number on the maintenance screen of the keypad, and use it as a guide for maintenance timing for parts such as belts. To start the counting over again, e.g. after a belt replacement, set the H44 data to "0000."

H45

Mock Alarm

H97 (Clear Alarm Data)

H45 causes the inverter to generate a mock alarm in order to check whether external sequences function correctly at the time of machine setup.

Setting the H45 data to "1" displays mock alarm Err on the LCD monitor. It also issues alarm output (for any alarm) ALM (if assigned to a digital output terminal by any of E20 to E24 and E27). (Accessing the H45 data requires simultaneous keying of "key + key.") After that, the H45 data automatically reverts to "0," allowing you to reset the alarm.

Just as data (alarm history and relevant information) of those alarms that could occur in running the inverter, the inverter saves mock alarm data, enabling you to confirm the mock alarm status.

To clear the mock alarm data, use H97. (Accessing the H97 data requires simultaneous keying of "\(\vert_{\text{inv}}\) key + \(\wedge_{\text{key."}}\) H97 data automatically returns to "0" after clearing the alarm data.



A mock alarm can be issued also by simultaneous keying of key + (st) key on the keypad for 5 seconds or more."

H46

Starting Mode (Auto search delay time 2)

(Refer to H09.)

For details, refer to the description of H09.

H47, H48

Initial Capacitance of DC Link Bus Capacitor Cumulative Run Time of Capacitors on Printed Circuit Boards (Refer to H42.)

For details, refer to the description of H42.

H49

Starting Mode (Auto search delay time 1)

(Refer to H09.)

For details, refer to the description of H09.

H50, H51 H52, H53

Non-linear V/f Pattern 1 (Frequency and Voltage) Non-linear V/f Pattern 2 (Frequency and Voltage)

(Refer to F04.)

For details, refer to the description of F04.

H56

Deceleration Time for Forced Stop

(Refer to F07.)

For details, refer to the description of F07.

Terminal commands *UP* ("Increase output frequency") and *DOWN* ("Decrease output frequency") determine the reference frequency by increasing and decreasing the multistep frequency command being selected, respectively.

H61 provides a choice of terminal command *UP/DOWN* operation modes as listed below.

Setting the H61 at "13" or above and turning any of *SS1* to *SS8* ("Select multistep frequency") ON enables "Multistep frequency + *UP/DOWN* control."

When no multistep frequency is selected (that is, when F01/C30 applies except F01/C30 = 7), both UP and DOWN commands do not take effect.

When "Multistep frequency + *UP/DOWN* control" is enabled, the acceleration/deceleration time 4 specified by E14/E15 applies.

<u>Run command OFF:</u> When the run command is turned OFF, the inverter saves the *UP/DOWN* frequency.

<u>Inverter power OFF:</u> When the power is turned OFF, the inverter saves the *UP/DOWN* frequency.

Multistep frequency switching: When a multistep frequency is entered, the inverter saves the *UP/DOWN* frequency.

<u>Save *UP/DOWN*</u> frequency with respect to each multistep frequency: The inverter saves the *UP/DOWN* frequency with respect to each multistep frequency.

<u>Clear *UP/DOWN*</u> frequency with respect to each multistep frequency: The inverter clears the *UP/DOWN* frequency by an STZ signal with respect to each multistep frequency.

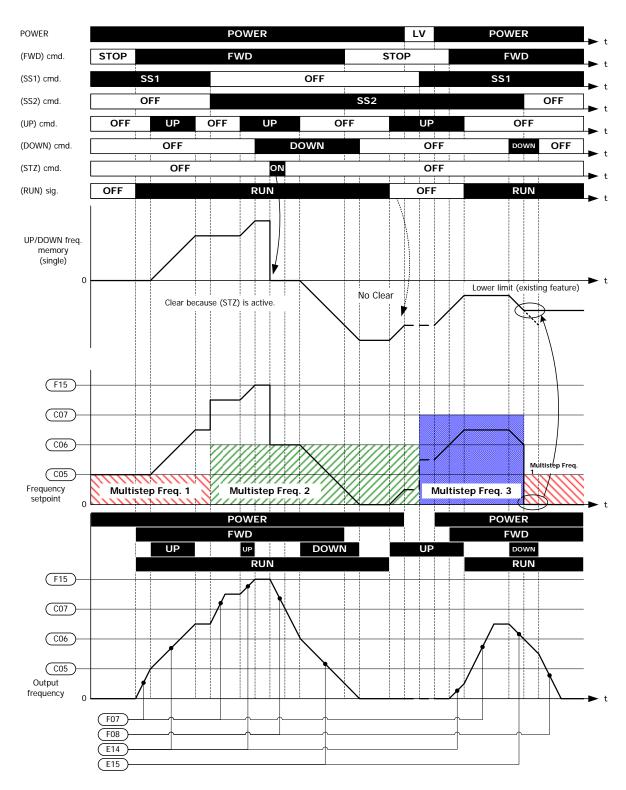
To use the UP/DOWN frequency, you need to assign terminal commands UP and DOWN to general-purpose digital input terminals beforehand (\square E01 to E07, data = 17, 18)

When H61 = 1, it is necessary to set F01 to "7" (Terminal command UP/DOWN control); when H61 \geq 13, it is not.

	UP/DOWN operation modes						
		UP/DOWN frequency saving conditions			Save	Clear	
Н61	Multistep frequency + UP/DOWN control	Run command OFF	Inverter power OFF	Multistep frequency switching	UP/DOWN frequency with respect to each multistep frequency	UP/DOWN frequency with respect to each multistep frequency (STZ signal)	
1		UP/DOWN c	The inverter internally saves the last output frequency applied under <i>UP/DOWN</i> control and applies the held frequency as an initial value at the next restart.				
13	\square						
14		Ø					
16		Ø	Ø				
23				V			
24				abla			
26		Ø	Ø	Ø			
53				Ø	Ø		
54				Ø	Ø		
56			otan	abla	Ø		
103				Ø	Ø	Ø	
104		Ø		Ø	Ø	Ø	
106						\square	

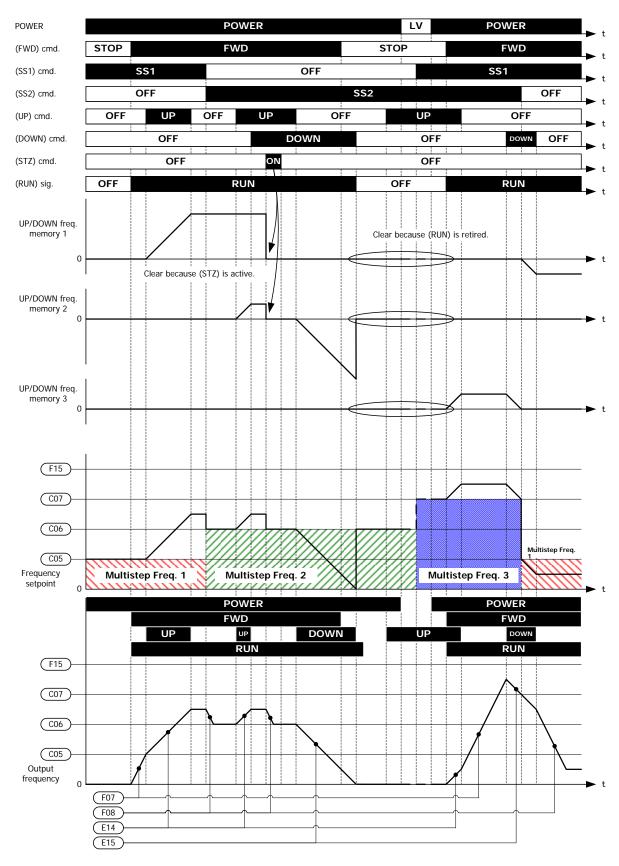
 \square : Active, \square : Inactive

When H61 = 26



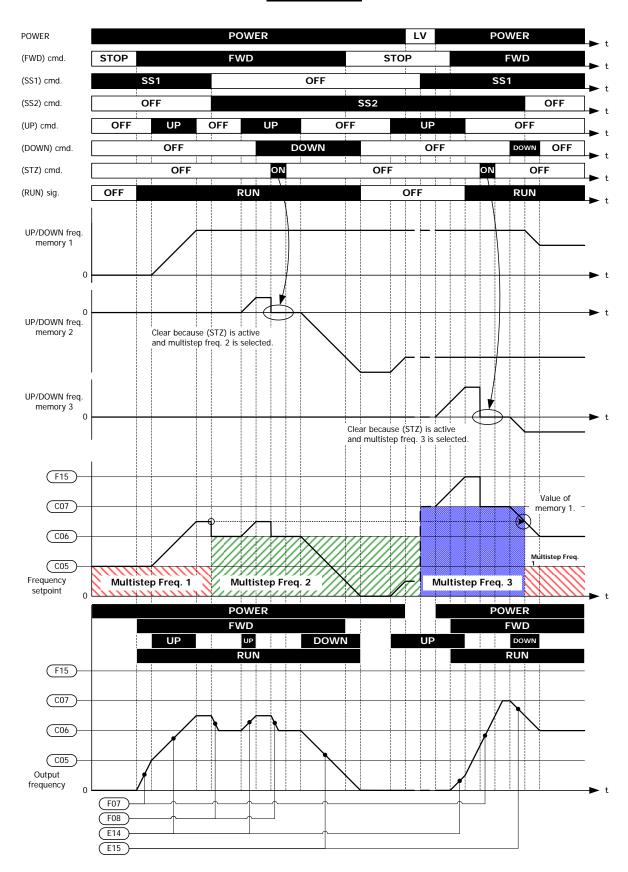
Multistep Frequency combined with UP/DOWN control overview (H61 = 26)

When H61 = 53



Multistep Frequency combined with UP/DOWN control overview (H61 = 53)

When H61 = 106



Multistep Frequency combined with UP/DOWN control overview (H61 = 106)

H63

Low Limiter (Mode selection)

(Refer to F15.)

For details, refer to the description of F15.

H64

Low Limiter (Lower limiting frequency)

H64 specifies the lower limit of frequency to be applied when the current limiter, torque limiter, automatic deceleration (anti-regenerative control), or overload prevention control is activated. Normally, it is not necessary to change this data.

- Data setting range: Inherit, 0.0 to 60.0 (Hz)

H69

Automatic Deceleration (Mode selection) H76 (Torque Limiter for Braking, Frequency increment limit)

H69 toggles anti-regenerative control on and off.

In the inverter not equipped with a PWM converter or braking unit, if the regenerative energy returned exceeds the inverter's braking capability, an overvoltage trip occurs.

To avoid such an overvoltage trip, enable the automatic deceleration (anti-regenerative control) with this function code, and the inverter controls the output frequency to keep the braking torque around 0 N·m in both the acceleration/deceleration and constant speed running phases.

The FRENIC-HVAC series of inverters have two braking control modes; torque limit control and DC link bus voltage control. Understand the feature of each control and select the suitable one.

Control mode Control process		Operation mode	Features
Torque limit control (H69=2 or 4)	Output frequency is controlled so that the braking torque is kept at the regeneration avoidance operation level (H114).	Enabled during acceleration, running at the constant speed, and deceleration.	Quick response. Causes less overvoltage trip with heavy impact load.
DC link bus voltage control (H69=3 or 5)	Control the output frequency to lower the DC link bus voltage if the voltage exceeds the limiting level.	Enabled during deceleration. Disabled during running at the constant speed.	Shorter deceleration time by making good use of the inverter's regenerative capability.

In addition, during deceleration triggered by turning the run command OFF, anti-regenerative control increases the output frequency so that the inverter may not stop the load depending on the load state (huge moment of inertia, for example). To avoid that, H69 provides a choice of cancellation of anti-regenerative control to apply when three times the specified deceleration time is elapsed, thus decelerating the motor forcibly.

	Function						
Data for H69	Control mode	Force-to-stop with actual deceleration time exceeding three times the specified one					
0	Disable automatic deceleration	_					
2	Torque limit control	Enable					
3	DC link bus voltage control	Enable					
4	Torque limit control	Disable					
5	DC link bus voltage control	Disable					

- Torque Limiter for braking (Frequency increment limit) (H76)
- Data setting range: 0.0 to 500.0 (Hz)

Since increasing the output frequency too much in the torque limit control mode is dangerous, the inverter has a torque limiter (Frequency increment limit for braking) that can be specified by H76. The torque limiter limits the inverter's output frequency to less than "Reference frequency + H76 setting."

Note that the torque limiter activated restrains the anti-regenerative control, resulting in an overvoltage trip in some cases. Increasing the H76 data improves the anti-regenerative control capability.

- Automatic deceleration (Operation level) (H114)
- Data setting range: Auto, 0.0 to 50.0 (%)

H114 specifies the anti-regenerative control operation level under torque limit control. The inverter controls the output frequency to keep the braking torque at the value specified with H114. When H114 = Auto (factory default), the anti-regenerative control starts with the inverter internal fixed value (approx. 2% to 5%). Do not change the factor default except when necessary.



- Enabling the automatic deceleration (anti-regenerative control) may automatically increase the deceleration time.
- If the set deceleration time is too short, the DC link bus voltage of the inverter rises quickly, and consequently, the automatic deceleration may not follow the voltage rise. If this is the case, set longer deceleration time.

H70 Overload

Overload Prevention Control

H70 specifies the decelerating rate of the output frequency to prevent a trip from occurring due to an overload. This control decreases the output frequency of the inverter before the inverter trips due to a heat sink overheat or inverter overload (with an alarm indication of OH1 or OLV, respectively). It is useful for equipment such as pumps where a decrease in the output frequency leads to a decrease in the load and it is necessary to keep the motor running even when the output frequency drops.

Data for H70	Function
Inherit	Decelerate the motor with the preset deceleration time
0.01 to 100.0	Decelerate the motor by deceleration rate from 0.01 to 100.0 (Hz/s)
OFF	Cancel overload prevention control

Overload prevention control -- OLP (E20 to E24 and E27, data = 36)

This output signal comes ON when the overload prevention control is activated and the output frequency changed.



In equipment where a decrease in the output frequency does not lead to a decrease in the load, the overload prevention control is of no use and should not be enabled.

H71 Deceleration Characteristics

Setting the H71 data to "1" enables forced brake control. If regenerative energy produced during the deceleration of the motor and returned to the inverter exceeds the inverter's braking capability, an overvoltage trip will occur. The forced brake control increases the motor energy loss during deceleration, increasing the deceleration torque.

Data for H71	Function
0	Disable
1	Enable



This function is aimed at controlling the torque during deceleration; it has no effect if there is a braking load.

Enabling the automatic deceleration (anti-regenerative control, H69 = 2 or 4) in the torque limit control mode disables the deceleration characteristics specified by H71.

H72 Main Power Down Detection (Mode selection)

H72 monitors the inverter alternate-current input power source, and disables the inverter operation if it is not established.

Data for H72	Function
0	Disable
1	Enable

In cases where the power is supplied via a PWM converter or the inverter is connected via the DC link bus, there is no alternate-current input. In such cases, set H72 data to "0," otherwise the inverter cannot operate.



If you use a single-phase power supply, contact your Fuji Electric representative.

H76 Torque Limiter for Braking (Frequency increment limit) (Refer to H69.)

For details, refer to the description of H69.

H77

Service Life of DC Link Bus Capacitor (Remaining time)

H77 displays the remaining time before the service life of DC link bus capacitor expires in units of ten hours.

At the time of a printed circuit board replacement, transfer the service life data of the DC link bus capacitor to the new board.

- Data setting range: 0 to 4380 (in units of ten hours, 0 to 43,800 hours)

H78 H94

Maintenance Interval (M1) Cumulative Motor Run Time 1

H78 specifies the maintenance interval in units of ten hours.

The maximum setting is 9999×10 hours.

- Data setting range: OFF (Disable)

1 to 9999 (99990 hours, in units of ten hours)

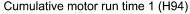
■ Maintenance timer -- MNT (E20 to E24 and E27, data = 84)

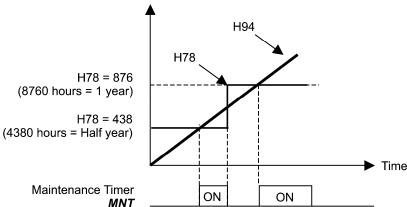
When the cumulative motor run time 1 (H94) reaches the setting specified by H78, the inverter outputs the maintenance timer signal *MNT* (if assigned to any digital terminal with any of E20 to E24 and E27) to remind the user of the need of the maintenance of the machinery.

■ Cumulative motor run time 1 (H94)

Operating the keypad can display the cumulative run time of the 1st motor. This feature is useful for management and maintenance of the machinery. Using H94 can modify the cumulative run time to the desired value to be used as an arbitrary initial data on which the replacement timing of machine parts or inverter is based. Specifying "blank" clears the cumulative run time of the motor.

<Biannual maintenance>







If the maintenance interval counter reaches the specified value, set a new value for the next maintenance in H78 and press the (set) key to reset the output signal and restart counting. This function is exclusively applied to the 1st motor.

■ Count the run time of commercial power-driven motor 1 -- *CRUN-M1* (E01 to E07, data = 72)

Even when a motor is driven by commercial power, not by the inverter, it is possible to count the cumulative motor run time 1 (H94) by detecting the ON/OFF state of the auxiliary contact of the magnetic contactor for switching to the commercial power line.

Note

Check the cumulative motor run time with $\overline{PRG} > 3(\overline{INV Info}) > 4(\overline{Maintenance})$ on the keypad.

H79

Preset Startup Count for Maintenance (M1)

H44 (Startup Counter for Motor 1)

H79 specifies the number of inverter startup times to determine the next maintenance timing, e.g., for replacement of a belt.

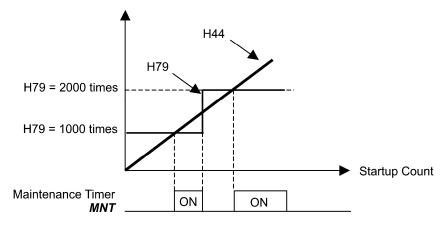
Set the H79 and H44 data in hexadecimal. The maximum setting count is 65,535.

- Data setting range: OFF (Disable), 1 to 65,535
- Maintenance timer -- **MNT** (E20 to E24 and E27, data = 84)

When the startup counter for motor 1 (H44) reaches the number specified by H79 (Preset startup count for maintenance (M1)), the inverter outputs the maintenance timer signal *MNT* (if assigned to any digital terminal with any to E20 to E24 and E27) to remind the user of the need of the maintenance of the machinery.

< Maintenance every 1,000 times of startups >

Startup Count for Motor 1 (H44)





If the startup counter reaches the specified value, set a new value for the next maintenance in H79 and press the key to reset the output signal and restart counting. This function is exclusively applied to motor 1.

H80

Output Current Fluctuation Damping Gain for Motor 1

The inverter output current driving the motor may fluctuate due to the motor characteristics and/or backlash in the machinery (load). Modifying the H80 data adjusts the controls in order to suppress such fluctuation. However, as incorrect setting of this gain may cause larger current fluctuation, do not modify the default setting unless it is necessary.

- Data setting range: 0.00 to 1.00

H89 to H90

Reserved

These function codes and their data appear on the LCD monitor, but they are reserved for particular manufacturers. Do not access them.

H91

Current Input Wire Break Detection

Using terminal [C1] (current input) enables wire break detection and alarm (CoF) issuance. H91 specifies whether to enable the wire break detection, and the duration of detection. (The inverter judges an input current of less than 2 mA on terminal [C1] as a wire break.)

- Data setting range: OFF (Disable alarm detection)

0.1 to 60.0 s (Detect wire break and issue CoF alarm within the time)

H92, H93

Continuity of Running (P and I)

(Refer to F14.)

Refer to the description of F14.

H94

Cumulative Motor Run Time 1

(Refer to H78.)

Refer to the description of H78.

H95

DC Braking (Braking response mode)

(Refer to F20 through F22.)

Refer to the descriptions of F20 through F22.

H96

STOP Key Priority/Start Check Function

H96 specifies a functional combination of "STOP key priority" and "Start check function" as listed below.

Data for H96	STOP key priority	Start check function
0	Disable	Disable
1	Enable	Disable
2	Disable	Enable
3	Enable	Enable

■ STOP key priority

Even when a run command is entered from a digital input terminal or via the RS-485 communications link (link operation), pressing the (FOP) key forces the inverter to decelerate to stop the motor. After that, an Er6 alarm occurs.

■ Start check function

For safety, this function checks whether any run command has been turned ON or not in each of the following situations. If any has been turned ON, the inverter does not start up with alarm code Er6 displayed.

- When the power to the inverter is turned ON.
- When the key is pressed to release an alarm status or when the digital input terminal command *RST* ("Reset alarm") is turned ON.
- When the run command source is switched by a digital input terminal command such as *LE* ("Enable communications link via RS-485 or fieldbus") or *LOC* ("Select local (keypad) operation").

H97

Clear Alarm Data

H45 (Mock Alarm)

H97 clears alarm data (alarm history and relevant information) stored in the inverter. To clear alarm data, simultaneous keying of "\$\square\$ key + \leftrigon key + \leftrigon key" is required.

Data for H97	Function
0	Disable
1	Enable (Setting "1" clears alarm data and then returns to "0.")

Protection/Maintenance Function (Mode selection)

H98 specifies whether to enable or disable automatic lowering of carrier frequency, input phase loss protection, output phase loss protection, judgment threshold on the life of DC link bus capacitor, judgment on the life of DC link bus capacitor, DC fan lock detection, and IP21/IP55 switching, in combination (Bit 0 to Bit 7).

Automatic lowering of carrier frequency (Bit 0)

This function should be used for important machinery that requires keeping the inverter running.

Even if a heat sink overheat or overload occurs due to excessive load, abnormal ambient temperature, or cooling system failure, enabling this function lowers the carrier frequency to avoid tripping (OH1, OH3 or OLU). Note that enabling this function results in increased motor noise.

<u>Input phase loss protection (Lin) (Bit 1)</u>

Upon detection of an excessive stress inflicted on the apparatus connected to the main circuit due to phase loss or line-to-line voltage unbalance in the three-phase power supplied to the inverter, this protection feature stops the inverter and displays an alarm Lin.



H98

In configurations where only a light load is driven, phase loss or line-to-line voltage unbalance may not be detected because of the relatively small stress on the apparatus connected to the main circuit.

Output phase loss protection (OPL) (Bit 2)

Upon detection of output phase loss while the inverter is running, this feature stops the inverter and displays an alarm OPL.



Where a magnetic contactor is installed in the inverter output circuit, if the magnetic contactor goes OFF during operation, all the phases will be lost. In such a case, this protection feature does not work.

Judgment threshold on the life of DC link bus capacitor (Bit 3)

Bit 3 is used to select the threshold for judging the life of the DC link bus capacitor--the factory default level or a user-defined one.



Before specifying a user-defined threshold, measure and confirm the reference level in advance. Refer to H42.

Judgment on the life of DC link bus capacitor (Bit 4)

Whether the DC link bus capacitor has reached its life is judged by measuring the discharging time after power OFF. The discharging time is determined by the capacitance of the DC link bus capacitor and the load inside the inverter. Therefore, if the load inside the inverter fluctuates significantly, the discharging time cannot be accurately measured, and as a result, it may be mistakenly determined that the DC link bus capacitor has reached the end of its life. To avoid such an error, you can disable the judgment based on the discharging time. (Even if it is disabled, the judgment based on the "ON-time counting" while the voltage is applied to the DC link bus capacitor is continued.)

For details about the life prediction function, refer to H42.

Since load may fluctuate significantly in the following cases, disable the judgment on the life during operation. During periodical maintenance, either conduct the measurement with the judgment enabled under appropriate conditions or conduct the measurement under the operating conditions matching the actual ones.

- Auxiliary input for control power is used.
- An option card is used.
- Another inverter or equipment such as a PWM converter is connected to terminals of the DC link bus

<u>DC fan lock detection (Bit 5)</u> (for IP00-rated inverters of 110 kW or above, IP21-rated ones of 45 kW or above, and IP55-rated ones of 11 kW or above)

The inverter contains an internal air circulation DC fan. When the inverter detects that the DC fan is locked by a failure or other cause, you can select either continuing the inverter operation or having the inverter enter into the alarm state.

Entering alarm state: The inverter issues the alarm OH1 and allows the motor to coast to a stop.

Continuing operation: The inverter does not enter the alarm state and continues to run the motor.

Note that, however, the inverter turns ON the *OH* and *LIFE* signals on the transistor output terminals whenever the DC fan lock is detected regardless of your selection.



If the ON/OFF control of the cooling fan is enabled (H06 = 1), the cooling fan may stop depending on the operating condition of the inverter. In this case, the DC fan lock detection feature is considered normal (e.g., the cooling fan is normally stopped by the stop fan command.) so that the inverter may turn OFF the *LIFE* or *OH* signal output, or enable to cancel the alarm OH1, even if the internal air circulation DC fan is locked due to a failure etc. (When you start the inverter in this state, it automatically issues the run fan command. Then the inverter detects the DC fan lock state, and turns ON the *LIFE* or *OH* output or enters the alarm OH1 state.)

Note that, operating the inverter with the DC fan being locked for a long time may shorten the service life of electrolytic capacitors on the PCBs due to local high temperature inside the inverter. Be sure to check with the *LIFE* signal etc., and replace the broken fan as soon as possible.

IP21/IP55 switch (Bit 7)

Switch this when changing the protection structure from IP21 to IP55. With respect to protection coordination, a protection level which suits for IP55 is resulted.

To set data of function code H98, assign the setting of each function to each bit and then convert the 8-bit binary to the decimal number.

Refer to the assignment of each function to each bit and a conversion example below.

Bit	Function	Data cotting range	Factory default		
DIL	runction	Data setting range	IP21	IP55	
0	Lower the carrier frequency automatically	0: Disable 1: Enable	1: Enable	1: Enable	
1	Detect input phase loss	Continue to run Enter alarm processing	1: Enter alarm processing	1: Enter alarm processing	
2	Detect output phase loss	Continue to run Enter alarm processing	0: Continue to run	0: Continue to run	
3	Select life judgment threshold of DC link bus capacitor	nold of DC link bus 1. User defined setting		0: Factory default	
4	Judge the life of DC link bus capacitor 0: Disable 1: Enable		1: Enable	1: Enable	
5	DC fan lock detection (Available for IP00-rated inverters of 110 kW or above, IP21-rated ones of 45 kW or above, and IP55-rated ones of 11 kW or above)	0: Enable 1: Disable	0: Enable	0: Enable	
6					
7	Switch IP21/IP55 enclosure	0: IP21 1: IP55	0: IP21	1: IP55	

6.3.6 H1 codes (High performance functions)

H104

Number-of-resets Clear Time

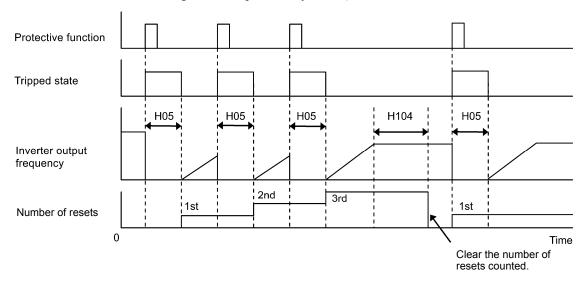
H04, H05 (Auto-reset (Times and Reset interval))

H104 specifies the time for clearing the number of resets counted.

The inverter clears the number of retries counted if

After restart following a reset, if the inverter output frequency comes to be constant and an alarm that causes a reset does not occur during the number-of-resets clear time (H104), then the inverter clears the number of resets counted.

- Data setting range: 0.5 to 5.0 (min)
- <Operation timing scheme>
- In the figure below, normal operation restarts in the 3rd retry. (An alarm that causes a reset does not occur during the time specified by H104.)



H105 H106

Retry Target Selection

H04, H05 (Auto-reset (Times and Reset interval)) H104 (Number-of-retry Clear Time)

To set and display the retry alarm factors in binary format, each retry alarm factor has been assigned to bits 0 to 7 as listed in Table 6.1 and Table 6.2.

■ Retry target selection 1 (H105)

Table 6.1 H105 Retry Target Selection 1, Bit Assignment of Selectable Factors

Indication on the LCD	0	0	0	0	0	0	0	0
Bit	7	6	5	4	3	2	1	0
Protective function	-	-	Motor overheat	Motor overload	-	Overheat protection	Overvoltage protection	Overcurrent protection
Alarm code	-	-	ОН4	OL1	-	OH1 OH3 OLU	OU1 OU2 OU3	OC1 OC2 OC3

⁻ Data setting range: 00000000 to 11111111 (binary)

■ Retry target selection 2 (H106)

Table 6.2 H106 Retry Target Selection 2, Bit Assignment of Selectable Factors

Indication on the LCD	0	0	0	0	0	0	0	0
Bit	7	6	5	4	3	2	1	0
Protective function	-	-	-	-	-		Undervoltage	External alarm
Alarm code	-	-	-	-	-		LV	ОН2

- Data setting range: 00000000 to 11111111 (binary)

H110

Input Phase Loss Protection Avoidance Operation (Mode selection)

If phase loss or line-to-line voltage unbalance is detected in the three-phase power supplied to the inverter, the input phase loss protection (Lin, on Bit 1 of H98) is activated.

H110 specifies whether to avoid activating the protection by automatically decreasing the output frequency or stop the inverter due to an alarm Lin.

- Data setting range: 0 (Disable), 1 (Enable)

H112

Voltage Shortage Avoidance Operation (Mode selection) H98 (Protection/Maintenance Function (Mode selection))

If the inverter output voltage level drops below the commanded value (under V/f control) due to insufficient three-phase power, the output current may increase depending upon the load

H112 specifies whether to avoid such an event by automatically decreasing the output frequency until the inverter can output the commanded voltage.

Note: Under V/f control, decreasing the output voltage decreases the output voltage (command value) proportionally.

- Data setting range: 0 (Disable), 1 (Enable)

H114

Automatic Deceleration (Operation level)

(See H69.)

Settings for automatic deceleration (operation level) are detailed in the section for function code H69.

H116
H117
H118
H119
H120
H121

Fire Mode (Mode selection)
(Confirmation time)
(Reference frequency)
(Rotation direction)
(Start method)
(Reset interval)

Set when enabling forced operation (Fire Mode). In an emergency, operation at a specified speed can be performed. Even when an alarm of the inverter is generated, operation is continued. In such a case where instant overcurrent protection occurs, the retry function is to be used to restart the operation.

Assigning the FMS to a digital input terminal and turning the FMS ON enables forced operation (Fire Mode). (Function code E01 to E07; data = 134)



When the inverter is running with the *FMS* being ON, the protective function is disabled. Therefore, the inverter keeps running even if an alarm occurs so that the inverter could be broken or a fire could occur.

■ Fire Mode (Mode selection) (H116)

- Data setting range: 0 to 2

Turning *FMS* ON enables forced operation (Fire Mode). Three different operation selections are possible.

Data 0: Enabled with FMS ON; disabled with FMS OFF

Data 1: Toggle method Enabled with FMS ON/OFF; disabled with the next FMS

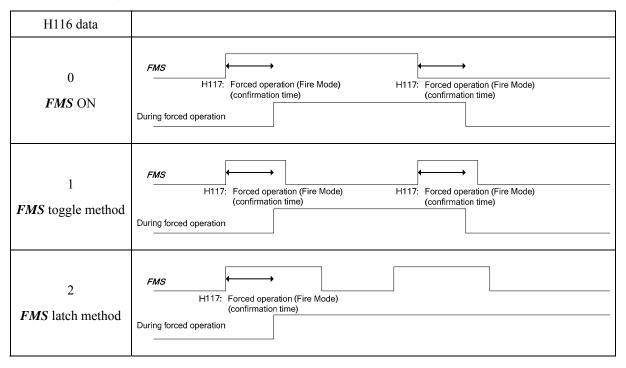
ON/OFF

Data 2: Latch method Enabled with *FMS* ON (This status is kept.)

■ Fire Mode (Confirmation time) (H117)

- Data setting range: 0.5 to 10.0 (s)

Set ON/OFF setting time for *FMS* signals. If *FMS* is turned ON/OFF in time shorter than the specified value, forced operation (Fire Mode) is not enabled. *FMS* signals are to be kept ON longer than the H117 confirmation time.



- Fire Mode (Reference frequency) (H118)
- Data setting range: Inherit, 0.1 to 120.0 (Hz)

Specify speed (reference frequency) at which operation is to be performed when forced operation (Fire Mode) is enabled.

H118 data	Function
Inherit	The frequency selected through frequency setting 1 (F01) and 2 (C30) is followed.
0.1 to 120.0	Arbitrary frequencies can be set in 0.1 Hz steps.

■ Fire Mode (Rotation direction) (H119)

- Data setting range: 0, 2, 3

Set an operation instruction (rotation direction) to be followed when forced operation (Fire Mode) is enabled.

H119 data	Function
0	Follows the operation instruction selected through drive operation (F02). * When the operation instruction is OFF, operation is not performed at the frequency specified with H118 (reference frequency). Note, however, that the mode at that time is forced operation execution status.
2	Operation through forward rotation (FWD) * Forward rotation is forcibly performed irrespective of presence and absence of an operation instruction.
3	Operation through reverse rotation (REV) * Reverse rotation is forcibly performed irrespective of presence and absence of an operation instruction.

■ Fire Mode (Start method) (H120)

- Data setting range: 0, 1

Set the start method to be followed when Fire Mode is enabled.

H120 data	Function
0	Follows the start methods specified with instant power failure restart (F14) and H09 (starting mode).
1	STM mode (auto search for idling motor speed to run the idling motor without stopping it)

■ Fire Mode (Reset interval) (H121)

- Data setting range: 0.5 to 20.0 (s)

Set time delay to auto cancel of trip status for a case where the inverter enters trip status and stops during forced operation (Fine Mode).

H181
H182
H183
H184

Light Alarm Selection 1 Light Alarm Selection 2 Light Alarm Selection 3 Light Alarm Selection 4

If a detected abnormal state represents a minor failure, an alarm (display and general-purpose output terminal) is output and operation can be continued without inverter trip. When an minor failure occurs, an alarm icon which designates its occurrence is shown on an LCD monitor and the WARN. LED blinks. What is to be subjected to this function can be selected with function codes H181, H182, H183, and H184. If minor failure "LALM" (data = 98) is assigned to a general-purpose output terminal (function code E20 to E24, E27), minor failure "LALM" signals are output to the terminal when a minor failure occurs.

The table below lists alarms selectable as minor failure factors.

Code	Name	Description			
ОН2	External alarm	An error that has occurred in peripheral equipment turned the external alarm signal <i>THR</i> ON.			
ОНЗ	Inverter internal overheat	The temperature inside the inverter abnormally has increased.			
OL1	Overload of motor 1	Motor temperature calculated with the inverter output current reached the trip level.			
Er4	Option communications error	Communications error between the inverter and an option.			
Er5	Option error	An option judged that an error occurred.			
Er8 ErP	RS-485 communications error (COM port 1) RS-485 communications error (COM port 2)	RS-485 communications error between the COM ports 1 and 2.			
CoF	Current input wire break	Wire connected to terminal [C1] (current input) is broken.			
PV1 PV2 PVA PVb PVC	PID feedback error detection	Error in PID feedback signals (PID control 1, PID control 2, External PID control 1 to 3)			
FAL	DC fan locked	Failure of the air circulation DC fan inside the inverter. (For IP00 rated inverters of 110 kW or above, IP21 rated ones of 45 kW or above, and IP55 rated ones of 110 kW or above)			
OL	Motor overload early warning	Early warning before a motor overload			
ОН	Heat sink overheat early warning	Early warning before a heat sink overheat trip			
LiF	Lifetime alarm	It is judged that the service life of any one of the capacitors (DC link bus capacitors and electrolytic capacitors on the printed circuit boards) and cooling fan has expired. Or, failure of the air circulation DC fan inside the inverter. (IP55 only)			
rEF	Reference command loss detected	Analog frequency command was lost.			
PA1 PA2 PAA PAb PAC	PID alarm	Warning related to PID control (absolute-value alarm or deviation alarm) (PID control 1, PID control 2, External PID control 1 to 3)			
UTL	Low torque output	Output torque drops below the low torque detection level for the specified period.			

Code	Name	Description
PTC	PTC thermistor activated	The PTC thermistor on the motor detected a temperature.
rTE	Inverter life (Cumulative motor run time)	The motor cumulative run time reached the specified level.
CnT	Inverter life (Number of startups)	Number of startups reached the specified level.
Lob dtL	Real-time clock (RTC) info lost	
		- Date and time info was lost.

■ Selecting light alarm factors

To set and display the light alarm factors in binary format, each light alarm factor has been assigned to bits 0 to 7 as listed in Tables 6.3 through 6.6. Set the bit that corresponds to the desired light alarm factor to "1."

- Data setting range: 00000000 to 11111111 (binary)

■ Light Alarm Selection 1 (H181)

Table 6.3 Light Alarm Selection 1 (H181), Bit Assignment of Selectable Factors

Indication on the LCD	0	0	0	0	0	0	0	0
Bit	7	6	5	4	3	2	1	0
Protective function	-	-	Overload of motor 1	-	-	Inverter internal overheat	External alarm	-
Alarm code	-	-	OL1	-	-	ОН3	OH2	-

■ Light Alarm Selection 2 (H182)

Table 6.4 Light Alarm Selection 2 (H182), Bit Assignment of Selectable Factors

Indication on the LCD	0	0	0	0	0	0	0	0
Bit	7	6	5	4	3	2	1	0
Protective function	-	-	RS-485 communi- cations error (COM port 2)		Option error	Option communi- cations error	-	1
Alarm code	-	-	ErP	Er8	Er5	Er4	-	-

■ Light Alarm Selection 3 (H183)

Table 6.5 Light Alarm Selection 3 (H183), Bit Assignment of Selectable Factors

Indication on the LCD	0	0	0	0	0	0	0	0
Bit	7	6	5	4	3	2	1	0
Protective function	Lifetime alarm	Heat sink overheat early warning	Motor overload early warning	DC fan locked	Current input detection, wire break detection PID feedback error	-	-	-
Alarm code	LiF	ОН	OL	FAL	CoF, PV1 PV2, PVA PVb, PVC	-	-	-

■ Light Alarm Selection 4 (H184)

Table 6.6 Light Alarm Selection 4 (H184), Bit Assignment of Selectable Factors

Indication on the LCD	0	0	0	0	0	0	0	0
Bit	7	6	5	4	3	2	1	0
Protective function	Low battery alarm, Real-time clock lost	-	Inverter life (Number of startups)	Inverter life (Cumulative motor run time)	PTC thermistor activated	Low torque output	PID alarm	Reference command loss detected
Alarm code	Lob dtL	-	CnT	rTE	PTC	UTL	PA1, PA2 PAA, PAb PAC	rEF



When H26 (thermistor (mode selection))= 1 (PTC (The inverter immediately trips with OH4 displayed and stops)), the inverter stops without minor failure operations, regardless of the assignment of bit 3 (PTC thermistor activated) by H184 (Light Alarm Selection 4).

■ Light alarm--*L-ALM* (E20 to E24 and E27, data = 98)

This output signal comes ON when a light alarm occurs.

H197

User Password 1 (Mode selection)

H197 specifies the password function to apply when password 1 is set.

Data for H197	Function
0	Disclose all function codes but prohibit any change
1	Disclose function codes selected for quick setup and allow change

6.3.7 J codes (Application functions 1)

J21

Dew Condensation Prevention (Duty)

When the inverter is stopped, dew condensation on the motor can be prevented, by feeding DC power to the motor at regular intervals to keep the temperature of the motor above a certain level.

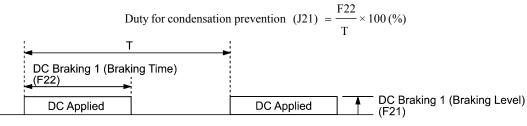
■ Enabling Dew Condensation Prevention

To utilize this feature, you need to assign the terminal command *DWP* ("Protect motor from dew condensation") to one of the general-purpose digital input terminals.

(\square E01 to E07, data = 39)

■ Dew Condensation Prevention (Duty) (J21)

The magnitude of the DC power applied to the motor is the same as the setting of F21 (DC braking 1, Braking level) and its duration of each interval is the same as the setting of F22 (DC braking 1, Braking time). Interval T is determined so that the ratio of the duration of the DC power to T is the value (Duty) set for J21.



Condensation Prevention Cycle

J22

Commercial Power Switching Sequence

(Refer to E01 through E07.)

Refer to the description of *ISW50* and *ISW60* (Enable integrated sequence to switch to commercial power) in E01 through E07.

6.3.8 J1 codes (PID control 1)

J101 PID Control 1 (Mode selection)

J202 (PID Control 2 (Mode selection))

Under PID control, the inverter detects the state of a control target object with a sensor or the similar device and compares it with the commanded value (e.g., temperature control command). If there is any deviation between them, PID control operates to minimize it. That is, it is a closed loop feedback system that matches controlled variable (feedback amount). PID control expands the application area of the inverter to process control (e.g., flow control, pressure control, and temperature control).

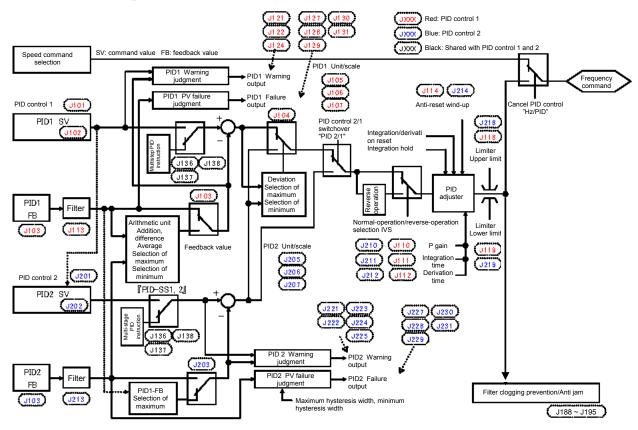
If PID control is enabled (J101, J201 = 1, 2), the frequency control of the inverter is switched from the drive frequency command generator block to the PID command generator block.

■ Mode Selection (J101, J201)

- Data setting range: 0 to 2

Data for J101, J201	Function
0	Disable
1	Enable (Process control, normal operation. When SV > PV, MV increases.)
2	Enable (Process control, inverse operation. When SV < PV, MV increases)

PID process control block diagram



- Using J01 enables switching between normal and inverse operations against the PID process control output, so you can specify an increase/decrease of the motor rotating speed to the difference (error component) between the commanded (input) and feedback amounts, making it possible to apply the inverter to air conditioners. The terminal command *IVS* can also switch operation between normal and inverse.
- For details about the switching of normal/inverse operation, refer to the description of Switch normal/inverse operation *IVS* (E01 to E07, data = 21).

- Switchover of PID control

Different from PID control 1, assigned values and feedback values can be input for PID control 2. PID control 1 and PID control 2 can be switched. Signals (PID channel switchover PID2/1) assigned to the digital input terminal from external equipment are to be used to switch.

Input signal PID2/1	PID control to be selected		
OFF	PID control 1		
ON	PID control 2		

Switching PID control 1 and PID control 2 causes the codes shown in the table below to be switched.

Control Code Name	PID Control 1	PID Control 2
Operation selection	J101	J201
Command selection	J102	J202
Feedback selection	J103	J203
Deviation selection	J104	Disabled under PID control 2.
Display units	J105	J205
Max. scale, min. scale	J106, J107	J206, J207
P (Gain)	J110	J210
I (Integral time)	J111	J211
D (Differential time)	J112	J212
Feedback filter	J113	J213
Anti-reset windup	J114	J214
PID output limiter max., min.	J118, J119	J218, J219
Alarm output	J121, J122, J124	J221 through J225
Feedback error detection	J127 through J131	J227 through J231
PID multistep command	J136 through J138	PID control 1 settings take effect even under PID control 2.
Slow flowrate stop	J149 through J154 J156 through J160	J249 through J251 J256 through J260
Flowrate sensor selection	J163 through J166	PID control 1 settings take effect even under PID control 2.
Filter clogging prevention/anti-jam	J188 through J195	Filter clogging prevention is disabled under PID control 2. For anti-jam, PID control 1 settings take effect even under PID control 2.
Wet-bulb temperature presumption control	J198	Disabled under PID control 2

PID Control 1 (Command selection)

J202 (PID Control 2 (Command selection))

Select a method for setting a command value for PID control 1 and 2.

- Data setting range: 0 to 101

Data for J102	Data for J102	Function					
0	0	PID commands with the keypad PID commands with the 🚫 / 🏵 keys on the keypad					
1	1	PID command 1 (Analog input: Terminals [12], [C1] and [V2]) Voltage input to the terminal [12] (0 to ±10 VDC, 100% PID command/±10 VDC)					
		Current input to the terminal [C1] (4 to 20 mA DC, 100% PID command/20 mA DC) (0 to 20 mA DC, 100% PID command/20 mA DC)					
		Voltage input to the terminal [V2] (0 to ±10 VDC, 100% PID command/±10 VDC)					
-	2	PID command 2 (Analog input: Terminals [12], [C1] and [V2]) Voltage input to the terminal [12] (0 to ±10 VDC, 100% PID command/±10 VDC)					
		Current input to the terminal [C1] (4 to 20 mA DC, 100% PID command/20 mA DC) (0 to 20 mA DC, 100% PID command/20 mA DC)					
		Voltage input to the terminal [V2] (0 to ±10 VDC, 100% PID command/±10 VDC)					
3	3	PID commands with <i>UP/DOWN</i> commands With <i>UP</i> and <i>DOWN</i> commands, a command value for PID control can be					
		set by increasing/decreasing between the minimum and maximum scales.					
4	4	Command via communications link					
		Communications function code (S13): Communications data 20000 (decimal)/100% of the PID command.					
-	101	Uses PID control 1 command (J102)					

[1] PID command with the \bigcirc / \bigcirc keys on the keypad (J102, J202 = 0, factory default)

Using the \bigcirc / \bigcirc key on the keypad, you can set the control value at 0 to 100% of the PID control command, display units, scale and physical volume, in an easy-to-understand, converted command format.

For details of operation, refer to Chapter 5, Section 5.5.3 "Setting up frequency and PID commands".

For scale setting for terminal [12], refer to function codes C59 and C60. For scale setting for terminal [C1], refer to function codes C65 and C66. For scale setting for terminal [V2], refer to function codes C71 and C72.

[2] PID command by analog inputs 1 (J102, J202 = 1, 2)

When any analog input (voltage input to terminals [12] and [V2], or current input to terminal [C1]) for PID command 1 (J02 = 1) is used, it is possible to arbitrary specify the PID command by multiplying the gain and adding the bias. The polarity can be selected and the filter time constant and offset can be adjusted. In addition to J102 and J202 settings, it is necessary to select PID process commands 1 and 2 for analog input (specified by any of function codes E61 to E63). For details, refer to the descriptions of E61 to E63.

Adjustable elements of PID command

Input terminal		Bias		Gain			Eiltor timo		Dongo
	Input range	Bias	Base point	Gain	Base point	Polarity	Filter time constant	Offset	Range selection
[12]	0 to +10 V, -10 to +10V	C55	C56	C32	C34	C35	C33	C31	-
[C1]	4 to 20 mA	C61	C62	C37	C39	-	C38	C36	C40
[V2]	0 to +10 V, -10 to +10 V	C67	C68	C42	C44	C45	C43	C41	-

■ Offset (C31, C36, C41)

C31, C36 or C41 configures an offset for an analog voltage/current input. The offset also applies to signals sent from the external equipment.

■ Filter time constant (C33, C38, C43)

C33, C38, and C43 provide the filter time constants for the voltage and current of the analog input. Choose appropriate values for the time constants considering the response speed of the machinery system, as large time constants slow down the response. If the input voltage fluctuates because of noise, specify large time constants.

■ Polarity (C35, C45)

C35 and C45 specify the input range for analog input voltage.

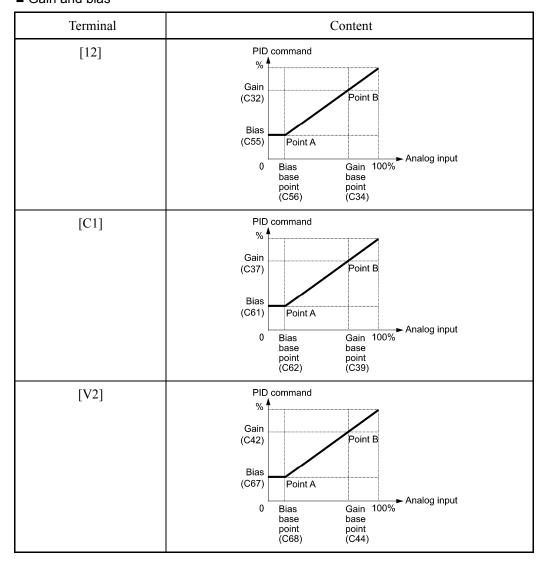
Data for C35 and C45	Terminal input specifications			
0	-10 to +10 V			
1	0 to +10 V (negative value of voltage is regarded as 0 V)			

■ Range selection: Terminal [C1]

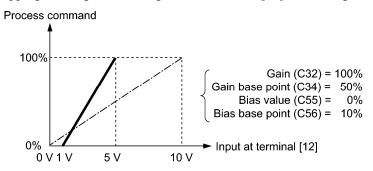
Set an input range for terminal [C1] (analog input current).

Data for C40	Terminal input specifications			
0	4 to 20 mA (factory default)			
1	0 to 20 mA			

■ Gain and bias



(Example) Mapping the range of 1 through 5 V at terminal [12] to 0 through 100%



[3] PID command with **UP/DOWN** control (J102, J202 = 3)

When the *UP/DOWN* control is selected as a PID command, turning the terminal command *UP* or *DOWN* ON causes the PID command to change within the range from minimum scale to maximum scale.

This can be set using a physical unit by means of display unit (J105) and scale (J106, J107).

To select the UP/DOWN control as a PID command, the UP and DOWN should be assigned to the digital input terminals [X1] to [X7]. (\square E01 to E07, data = 17, 18)

UP	DOWN	Function
Data = 17	Data = 18	Function
OFF	OFF	Retain PID command value.
ON	OFF	Increase PID command value at a rate between 0.1%/0.1 s and 1%/0.1 s.
OFF	ON	Decrease PID command value at a rate between 0.1%/0.1 s and 1%/0.1 s.
ON	ON	Retain PID command value.



Setting commands via the *UP/DOWN* control is the same as for external PID controls 1, 2 and 3 (J501, J601 and J651).

[4] PID command via communications link (J102, J202 = 4)

Use function code S13 that specifies the communications-linked PID command. The transmission data of 20000 (decimal) is equal to 100% (maximum frequency) of the PID command. For details of the communications format, refer to the RS-485 Communication User's Manual.

Selecting Feedback Terminals

For feedback control, determine the connection terminal according to the type of the sensor output.

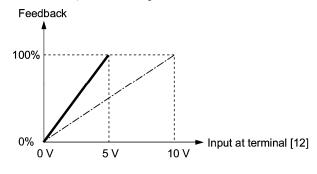
- If the sensor is a current output type, use the current input terminal [C1] of the inverter.
- If the sensor is a voltage output type, use the voltage input terminal [12] of the inverter, or switch over the terminal [V2] to the voltage input terminal and use it.
- For details, refer to the descriptions of E61 through E63.

Application example: Process control (for air conditioners, fans and pumps)

The operating range for PID process control is internally controlled as 0% through 100%. For the given feedback input, determine the operating range to be controlled by means of gain adjustment.

(Example) When the output level of the external sensor is within the range of 1 to 5 V:

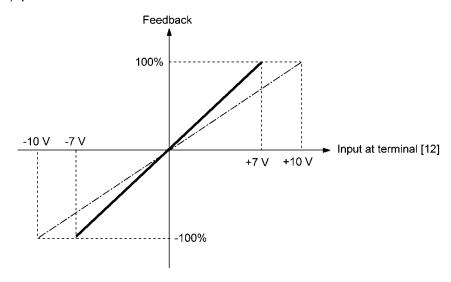
- Use terminal [12] designed for voltage input.
- Set the gain (C32 for analog input adjustment) at 200% in order to make the maximum value (5 V) of the external sensor's output correspond to 100%. Note that the input specification for terminal [12] is 0 to 10 V corresponding to 0 to 100%; thus, a gain factor of 200% (= 10 V ÷ 5 V × 100) should be specified.



(Example 1) When the output level of the external sensor is ± 7 VDC:

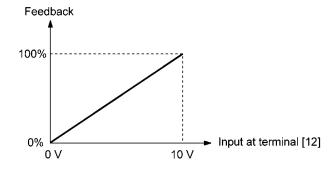
- Use terminal [12] since the voltage input is of bipolar.
- When the external sensor's output is of bipolar, the inverter controls the speed within the range of +100% to -10%. To convert the output +7 VDC to +100%, set the gain (C32 for analog input adjustment) at 143% as calculated below.

$$\frac{10 \text{ V}}{7 \text{ V}} \approx 143\%$$



(Example 2) When the output level of the external sensor is 0 to 10 VDC:

- Use terminal [12] designed for voltage input.
- When the external sensor's output is of unipolar, the inverter controls the speed within the range of 0 to 100%.



In this example, it is recommended that the dancer reference position be set around the +5 V (50%) point.

PID Display Coefficient and Monitoring

To monitor the PID command and its feedback value, set a display unit, maximum scale, and minimum scale to convert the values into easy-to-understand physical quantities (such as temperature).

Function code of display unit, maximum scale, and minimum scale, for each terminal

	Display unit	Maximum scale	Minimum scale
Terminal [12]	C58	C59	C60
Terminal [C1]	C64	C65	C66
Terminal [V2]	C70	C71	C72

For the monitor, refer to function code K10.

J103

PID Control 1 (Feedback selection)

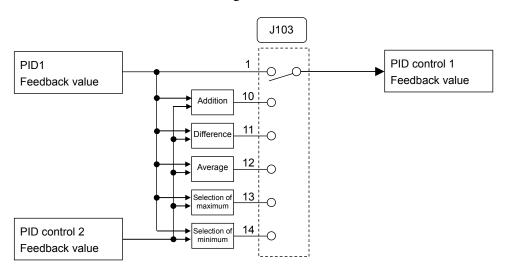
J203 (PID Control 2 (Feedback selection))

Select a feedback value for PID controls 1 and 2.

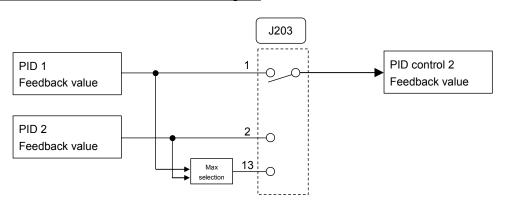
- Data setting range: 1 to 14

Data for J103	Data for J203	Function
1	1	PID control 1 feedback value
	2	PID control 2 feedback value
10		Addition (PID control 1 feedback value + PID control 2 feedback value)
11		Difference (PID control 1 feedback value - PID control 2 feedback value)
12		Average ((PID control 1 feedback value + PID control 2 feedback value) / 2)
13	13	Maximum (Use larger of PID control 1 or 2 feedback values)
14		Minimum (Use smaller of PID control 1 or 2 feedback values)

PID control 1 feedback selection block diagram



PID control 2 feedback selection block diagram



J104

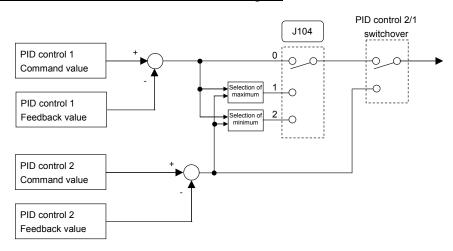
PID Control 1 (Deviation selection)

Select a deviation value for PID control 1.

- Data setting range: 0 to 2

Data for J104	Function
0	PID control 1 command value (J102) - PID control 1 feedback value (J103)
1	Selection of maximum (Use larger of PID control 1 or 2 deviation)
2	Selection of minimum (Use smaller of PID control 1 or 2 deviation)

PID control 1 deviation selection section block diagram



J105

PID Control 1 (Display unit)

J205 (PID Control 2 (Display unit))

Select a display unit for PID control. Set PID control 1 and PID control 2 with function codes J105 and J205 respectively. During PID control, the keypad shows PID command values (SV), feedback values (PV), operation amount (MV), and others. Set the display units for these values.

For monitor display settings, see 5.5.1 Monitoring operation status in Chapter 5 Operation Preparation and Test Operation.

When PID control is to be performed using the same unit and scale as of feedback values, the J105 and J205 settings need not be changed. (Factory default: The unit and scale for feedback values are used.)

Set here when PID control is to be performed using a unit and scale which are different from those for feedback values.

- Data setting range: 1 to 80

Data for J105/J205	Display unit	Data for J105/J205	Display unit	Data for J105/J205	Display unit
0: Inherit	* (Factory default)	23	L/s (flow quantity)	45	mmHg (pressure)
1	No unit	24	L/min (flow quantity)	46	Psi (pressure)
2	%	25	L/h (flow quantity)	47	mWG (pressure)
4	r/min	40	Pa (pressure)	48	inWG (pressure)
7	kW	41	kPa (pressure)	60	K (temperature)
20	m ³ /s (flow quantity)	42	MPa (pressure)	61	°C (temperature)
21	m ³ /min (flow quantity)	43	mbar (pressure)	62	°F (temperature)
22	m ³ /h (flow quantity)	44	bar (pressure)	80	ppm (density)

^{*} The unit and scale for feedback values are used.

- For feedback value selection, see function codes E61 to E63.
- The table below shows function codes to be used for setting a unit and scale for feedback values.

	Display unit	Maximum scale	Minimum scale
Terminal [12]	C58	C59	C60
Terminal [C1]	C64	C65	C66
Terminal [V2]	C70	C71	C72

J106 J107

PID Control 1 (Maximum scale, Minimum scale) J206, J207 (PID Control 2 (Maximum scale, Minimum scale))

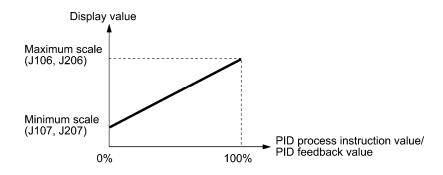
PID control values can be converted into easily recognizable physical quantity and displayed. Set PID control 1 with function codes J106 and J107 and PID control 2 with function codes J205 and J207.

Set the maximum scale "PID command value/ display for 100% of a PID feedback value" with J106 and J206, and the minimum scale "PID command value/ display for 0% of a PID feedback value" with J107 and J207.

Values to be displayed are as below.

Display value = (PID command value or PID feedback value (%))/100 x (Maximum scale - Minimum scale) + Minimum scale

- Data setting range: (Maximum scale and minimum scale) -999.00 to 0.00 to 9990.00



J108 J109	
J208 J209	

PID Control 1 (Tuning)	J110 (PID Control 1 (P (Gain))
(Tuning manipulated value)	J111 (PID Control 1 (I (Integral time))
J1	12 (PID Control 1 (D (Differential time))
PID Control 2 (Tuning)	J210 (PID Control 2 (P (Gain))
(Tuning manipulated value)	J211 (PID Control 2 (I (Integral time))
J2	12 (PID Control 2 (D (Differential time))

In tuning, the inverter forcibly changes MV under actual load to repeatedly make a speed step change several times, monitors changes in the feedback signals, estimates P, I, and D constants for PID control, and writes them to the corresponding function codes automatically.

Depending upon the time constant of feedback signals, short-time or long-time response is available. It is possible to specify step change values as tuning manipulated values.

If a tuning error occurs, the inverter posts the error code to J108 or J208. According to the error contents, take any measure. For P, I, and D constants, refer to the description of the corresponding function codes.

Upon the successful completion of tuning, the inverter continues running under PID control.

■ PID control 1, 2 (Tuning) (J108, J208)

Data for J108, J208	Function	
0	Disable (No tuning)	
1	For short-time response. Time constant: approx. 30 s or less. (It takes approx. 10 seconds to 8 minutes.)	
2	For long-time response. Time constant: approx. 30 s or more. (It takes approx. 30 to 90 minutes.)	
If tuning ends abnor	rmally, the inverter posts any of the following values to J108 or J208.	
100	Tuning canceled: Tuning has been canceled due to a run command OFF, PID cancel, fire mode, alarm, etc.	
101	Mode unmatched: The time constant was too large or small. If tuning was performed with J108 (J208) being set to "1" ("2"), change the setting from "1" ("2") to "2" ("1") to perform tuning again.	
102	MV too small: Almost no change in feedback signals. Increase the setting of J109 (J209) and perform tuning again.	
103	MV too large: Too large change in feedback signals. Decrease the setting of J109 (J209) and perform tuning again.	
104	MV change: The torque limiter (F40, F41), current limiter (F43) or any oth limiter had been activated so that the speed changed and no normal tuning w performed. Disable those limiters, increase their limit values, or increase t setting of J109 (J209). Canceling tuning may also cause this error.	
105	PV too small or large: The feedback signal PV is out of the range from 0 to 100% so that no tuning is possible. Investigate the scaling.	
106	PV unstabilized: To stabilize PV, increase the setting of J113 (J213) or that of C33 or C38 (Filter time constant).	
107	Other factors: Tuning impossible. Tuning has been started with no PV-assigned terminal or during running with the upper limit frequency.	

■ PID control 1, 2 (Tuning manipulated value) (J109, J209)

J109 (J209) specifies a speed change value to apply during tuning. The moment you specify the change value, the inverter outputs the "current frequency + J109 (J209) setting."

- Data setting range: 10 to 100% (Maximum frequency = 100%, Initial value 10%)

Requisites for PID tuning

To perform tuning, observe the following beforehand.

- Make a trial run under speed control and confirm that there is no problem for inverter running under actual load.
- Make feedback signal settings and confirm that the inverter can monitor the signal levels.
- Make PID control related settings to make the inverter ready for PID control.
- Since tuning changes the speed step by step, investigate the tuning manipulated value so that PV (feedback signal) does not drop below 0% or exceed 100%. Post the result to J108 (J208).
- Change the speed under speed control beforehand to figure out an approximate time constant of feedback signals for determining whether to perform short-time or long-time response tuning.

PID tuning procedure

- (1) Enter a run command to run the inverter.
- (2) Put the inverter into a feedback signal (PV) stabilized state under PID control.
- (3) Set J108 (J208) to "1" (Short-time response) or "1" (Long-time response)>
- (4) Wait for tuning to complete, checking the progress bar on the LCD monitor.
- (5) If tuning ends normally, the setting of J108 (J208) reverts to "0." If any error occurs, the error code is posted to J108 (J208). Remove the error cause and perform tuning again.

PID tuning notes

- Since tuning changes the speed step by step, to deal with unexpected incidents, get ready to immediately shut down run commands or enter a coast-to-stop command.
- To perform tuning with J108 (J208) being set to "2" (Long-time response), increase the setting of J113 (J213) (Feedback filter) to stabilize feedback signals (PV). Unstabilized PV may result in a long-time waiting state for stabilized PV.

J110
J111
J112
J113

PID Control 1 P (Gain)
I (Integral time)
D (Differential time)
(Feedback filter)

J210 (PID Control 2 (P (gain)) J211 (PID Control 2 (I (integral time)) J212 (PID Control 2 (D (differential time)) J213 (PID Control 2 (feedback filter))

■ P gain (PID control 1: J110 / PID control 2: J210)

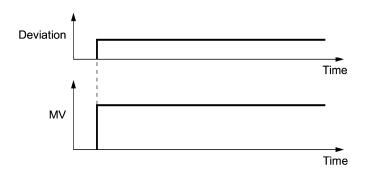
J110 specifies the gain for the PID processor.

- Data setting range: 0.000 to 30.000 (times)

P (Proportional) action

An operation in which the MV (manipulated value: output frequency) is proportional to the deviation is called P action, which outputs the MV in proportion to deviation. However, the P action alone cannot eliminate deviation.

Gain is data that determines the system response level against the deviation in P action. An increase in gain speeds up response, but an excessive gain may oscillate the inverter output. A decrease in gain delays response, but it stabilizes the inverter output.



■ I integral time (PID control 1: J111 / PID control 2: J211)

J04 specifies the integral time for the PID processor.

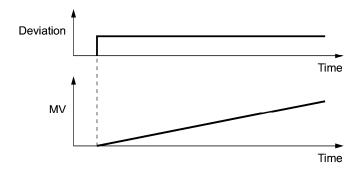
- Data setting range: 0.0 to 3600.0 (s)

0.0 means that the integral component is ineffective.

I (Integral) action

An operation in which the change rate of the MV (manipulated value: output frequency) is proportional to the integral value of deviation is called I action, which outputs the MV that integrates the deviation. Therefore, I action is effective in bringing the feedback amount close to the commanded value. For the system whose deviation rapidly changes, however, this action cannot make it react quickly.

The effectiveness of I action is expressed by integral time as parameter, that is J04 data. The longer the integral time, the slower the response. The reaction to the external disturbance also becomes slow. The shorter the integral time, the faster the response. Setting too short integral time, however, makes the inverter output tend to oscillate against the external disturbance.



■ D differential time (PID control 1: J112 / PID control 2: J212)

J112/J212 specifies the differential time for the PID processor.

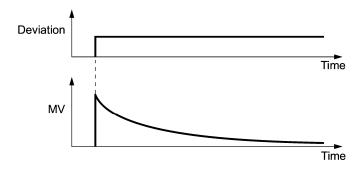
- Data setting range: 0.00 to 600.00 (s)

0.00 means that the differential component is ineffective.

D (Differential) action

An operation in which the MV (manipulated value: output frequency) is proportional to the differential value of the deviation is called D action, which outputs the MV that differentiates the deviation. D action makes the inverter quickly react to a rapid change of deviation.

The effectiveness of D action is expressed by differential time as a parameter. Setting a long differential time will quickly suppress oscillation caused by P action when a deviation occurs. Too long differential time makes the inverter output oscillation more. Setting short differential time weakens the suppression effect when the deviation occurs.



The combined uses of P, I, and D actions are described below.

(1) PI control

PI control, which is a combination of P and I actions, is generally used to minimize the remaining deviation caused by P action. PI control always acts to minimize the deviation even if a commanded value changes or external disturbance steadily occurs. However, the longer the integral time, the slower the system response to quick-changed control.

P action can be used alone for loads with very large part of integral components.

(2) PD control

Under PD control, the moment that a deviation occurs, the control rapidly generates greater MV (manipulated value) than that generated by D action alone, to suppress the deviation increase. When the deviation becomes small, the behavior of P action becomes small.

A load including the integral component in the controlled system may oscillate due to the action of the integral component if P action alone is applied. In such a case, use PD control to reduce the oscillation caused by P action, for keeping the system stable. That is, PD control is applied to a system that does not contain any damping actions in its process.

(3) PID control

PID control is implemented by combining P action with the deviation suppression of I action and the oscillation suppression of D action. PID control features minimal control deviation, high precision and high stability.

In particular, PID control is effective to a system that has a long response time to the occurrence of deviation.

Follow the procedure below to set data to PID control function codes.

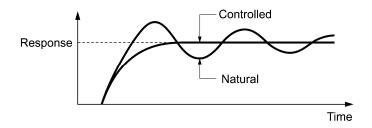
It is highly recommended that you adjust the PID control value while monitoring the system response waveform with an oscilloscope or equivalent. Repeat the following procedure to determine the optimal solution for each system.

- Increase the data of function code J110/J210 (PID control P (Gain)) within the range where the feedback signal does not oscillate.
- Decrease the data of function code J111/J211 (PID control I (Integral time)) within the range where the feedback signal does not oscillate.
- Increase the data of J112/J212 (PID control D (Differential time)) within the range where the feedback signal does not oscillate.

Refining the system response waveforms is shown below.

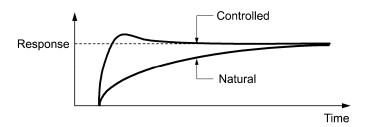
1) Suppressing overshoot

Increase the data of function code J111/J211 (Integral time) and decrease that of J112/J212 (Differential time).



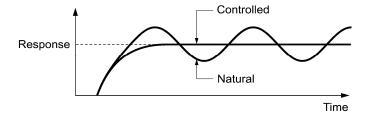
2) Quick stabilizing (moderate overshoot allowable)

Decrease the data of J110/J210 (Gain) and increase that of J112/J212 (Differential time).



3) Suppressing oscillation whose period is longer than the integral time specified by function code J111/J211

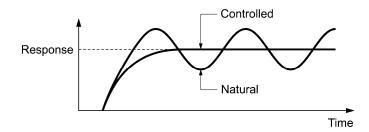
Increase the data of J111/J211 (Integral time).



4) Suppressing oscillation whose period is approximately the same as the time specified by function code J112/J212 (Differential time)

Decrease that of J112/J212 (Differential time).

Decrease the data of function code J110/J210 (Gain), if the oscillation cannot be suppressed even though the differential time is set at 0 sec.



■ Feedback filter (PID control 1: J113 / PID control 2: J213)

J113/J213 specifies the time constant of the filter for feedback signals under PID control.

- Data setting range: 0.0 to 900.0 (s)
- This setting is used to stabilize the PID control loop. Setting too long a time constant makes the system response slow.

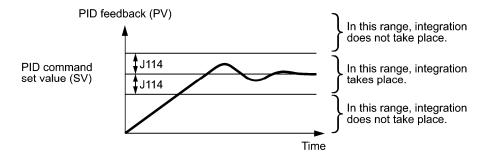
J114

PID Control 1 (Anti-reset wind-up)

J214 (PID Control 2 (Anti-reset wind-up))

J114 suppresses overshoot under control using a PID processor. Set PID control 1 and PID control 2 with function codes J114 and J214, respectively. As long as the deviation between the PID command and its feedback is out of the preset range, the integrator holds its value and does not perform integration operation.

- Data setting range: OFF (Disable), 0.01 to 9990.00 (Setting range is limited by the maximum and minimum scales.)



J118 J119

PID Control 1 (Upper limit of PID process output) (Lower limit of PID process output) J218 (PID Control 2 (upper limit of PID process output)) J219 (PID Control 2 (upper limit of PID process output))

The upper and lower limiters can be specified to the PID output, exclusively used for PID control. Set PID control 1 with function codes J118 and J119 and PID control 2 with function codes J218 and J219. The settings are ignored when terminal command Hz/PID ("Cancel PID control") is ON and the inverter runs at the reference frequency previously specified. (\square E01 to E07, data = 20)

■ PID Control 1 (Upper limit of PID process output) (J118, J218)

J118 specifies the upper limit of the PID processor output limiter in %. If you specify "Inherit," the setting of the frequency limiter (High) (F15) serves as the upper limit.

■ PID Control 1 (Lower limit of PID process output) (J119, J219)

J119 specifies the lower limit of the PID processor output limiter in %. If you specify "Inherit," the setting of the frequency limiter (Low) (F16) serves as the lower limit.

J121 J122 J124

PID Control 1 (Alarm output selection) (Upper level alarm (AH)) (Lower level alarm (AL))

J221 (PID Control 2 (Alarm output selection))
J222 (PID Control 2 (Upper level alarm (AH)))
J224 (PID Control 2 (Lower level alarm (AL)))

The inverter can output absolute-value and deviation alarms associated with PID control. To output alarms, digital output signals *PID-ALM* or *PV1-ALM* and *PV2-ALM* must be assigned to any of E20 through E24 and E27 (data = 42 and 201, 203). To generate the "light alarm," light alarm selection 4 (H184) must be set to the first bit. However, even if light alarm selection 4 (H184) is not set, the above-mentioned digital output signal can be isolated. Please refer to pages describing function codes H181 through H184 for a detailed explanation of setting the light alarm.

J121 and J221 specify the alarm types. J122, J222 and J124, J224 specify the upper and lower limits for alarms. J223 and J225 set their upper and lower output hiss ranges.

■ PID controls 1 and 2 (Alarm output selection) (J121, J221)

J121 and J221 specify the alarm type. The table below lists the alarms selectable.

The physical quantities that can be set depend on the display units and scale.

Data for J121	Data for J221	Alarm	Description
0	0	Absolute-value alarm	While PV < AL or AH < PV, <i>PID-ALM</i> is ON. PID control (Lower level alarm (AL)) (J124) PID control (Upper level alarm (AH)) (J122)
1	1	Absolute-value alarm (with Hold)	Same as above (with Hold)
2	2	Absolute-value alarm (with Latch)	Same as above (with Latch)

Data for J121	Data for J221	Alarm	Description
3	3	Absolute-value alarm (with Hold and Latch)	Same as above (with Hold and Latch)
	50	Absolute-value alarm (PID control cancel)	Same as above (PID control cancel) This function is available only on PID control 2
4	4	Deviation alarm	While PV < SV - AL or SV + AH < PV, PID-ALM is ON. PID control (Lower level (Upper level alarm (AH)) (J124) (J122) PID command value (SV)
5	5	Absolute-value alarm (with Hold)	Same as above (with Hold)
6	6	Absolute-value alarm (with Latch)	Same as above (with Latch)
7	7	Absolute-value alarm (with Hold and Latch)	Same as above (with Hold and Latch)

Hold: During the power-on sequence, the alarm output is kept OFF (disabled) even when the monitored quantity is within the alarm range. Once it goes out of the alarm range, and comes into the alarm range again, the alarm is enabled.

Latch: Once the monitored quantity comes into the alarm range and the alarm is turned ON, the alarm will remain ON even if it goes out of the alarm range. To release the latch, perform a reset by using the key or turning the terminal command *RST* ON. Resetting can be done by the same way as resetting an alarm.

PID control cancel:

While **PID-ALM** is ON, as when **Hz/PID** is ON, switches from PID control to manual frequency setting (operates according to multi-frequency, keypad, analog input or other set frequencies).

■ PID control 1, 2 (upper level alarm (AH)) (J122, J222)

Set the upper limit (AH) for alarms with physical quantity.

- Data setting range: -999.00 to 0.00 to 9990.00

■ PID control 2 (upper level alarm detection hysteresis range (J223)

Set the hysteresis range for the upper limit (AH) detection (J222) for alarms with physical quantity. Please set a value smaller than the upper limit alarm (AH) (J222).

- Data setting range: 0.00 to 9990.00

■ PID control 1, 2 (lower level alarm (AL)) (J124, J224)

Set the lower limit (AL) for alarms with physical quantity.

- Data setting range: -999.00 to 0.00 to 9990.00

■ PID control 2 (lower level alarm detection hysteresis range (J225)

Set the hysteresis range for the lower limit (AL) detection (J222) for alarms with physical quantity. Please set a value larger than the lower limit alarm (AL) (J224).

- Data setting range: 0.00 to 9990.00

Upper level alarm (AH) and lower level alarm (AL) also apply to the following alarms.

		How to handle the alarm:		
Alarm	Description	Select alarm output (J121, J221)	Parameter setting	
Upper limit (absolute)	ON when AH < PV	Absolute-value alarm	AL = 0	
Lower limit (absolute)	ON when PV < AL		AH = 100%	
Upper limit (deviation)	ON when SV + AH < PV	Deviation alarm	AL = 100%	
Lower limit (deviation)	ON when PV < SV - AL		AH = 100%	
Upper/lower limit (deviation)	ON when SV - PV > AL		AL = AH	
Upper/lower range limit (deviation)	ON when SV - AL < PV < SV + AL	Deviation alarm	A negative logic	
Upper/lower range limit (absolute)	ON when AL < PV < AH	Absolute-value alarm	signal should be assigned to	
Upper/lower range limit (deviation)	ON when SV - AL < PV < SV + AH	Deviation alarm	PID-ALM.	

J127 J128 J129 J130 J131 PID Control 1 (Feedback failure detection (Mode selection))
(Feedback failure continuation duration)
(Feedback failure upper-limit)
(Feedback failure lower-limit)
(Feedback failure detection time)

J227 (PID control 2 (Feedback failure detection (Mode selection)))

J228 (PID control 2 (Feedback failure continuation duration))

J229 (PID control 2 (Feedback failure upper-limit))

J230 (PID control 2 (Feedback failure lower-limit))

J231 (PID control 2 (Feedback failure detection time))

PID control 1, 2: Abnormal feedback values (PV values) can be detected. When PV signals' abnormal level (upper limit: J129, J229 / lower limit: J130, J230) is continued for the set time (J131, J231), failure is recognized.

If Mode selection (J127, J227) is 3 through 6, when failure has been detected, the speed is reduced followed by stop of the operation, based on the Mode selection (J127, J227), after the failure continuation duration value (J128, J228) elapses. If the PV value is returned to the normal range (upper limit: J129, J229 / lower limit: J130, J230) during operations for failure continuation duration, PID control is restored.

■ PID control 1, 2 (feedback failure detection Mode selection) (J127, J227)

Select an operation to be performed after failure is detected.

Physical values that can be set depend on display unit and scale.

- Data setting range: 0 to 6

Data for J127	Data for J227	J128, J228	Operation description	
0	0	Disable	Disable: Turns ON digital output signals (PV1-OFF) and (PV2-OFF) and continues operation.	
1	1	Disable	Enable: Free run stop (PV1, PV2 trip)	
2	2	Disable	Enable: Deceleration and stop (PV1, PV2 trip) *After deceleration and stop, PV1, PV2 trip	
3	3	Enable	Enable: Continuation of operation at the maximum frequency (upper limit frequency)	
4	4	Enable	Enable: Continuation of operation at the minimum frequency (lower limit frequency)	
5	5	Enable	Enable: Continuation of operation at the frequency used when failure is detected.	
6		Enable	Enable: Shift to PID control 2 (PID control 1 is restored when failure is recovered from.) In this case, even if (PID2/1) is not allocated, even if (PID2/1) is OFF, transitions to PID control 2. However, in the case of J201 =0 (disable), operates as J127 = 1.	

Operations regarding PID1, 2 feedback failure "PV1-OFF" and "PV2-OFF" can be monitored from external equipment, using Y1 to Y4, Y5A/C, or 30A/B/C. Set function codes E20 to E24 or E27 data to 202, 204.

■ PID control 1, 2 (feedback failure continuation duration) (J128, J228)

Set how long operation which conforms to Mode selection (J127, J227) is to be continued after failure is detected. When this time elapses, the inverter decelerates to stop. (J127, J227: 3 to 6)

- Data setting range: Cont., 0 to 3600 (s)

Cont. (Mode selection: continuation of operation specified with J127, J227. PV1, PV2 trip after stop (output shutoff).)

■ PID control 1, 2 (feedback failure upper-limit) (J129, J229)

Set the upper limit for failure with physical quantity. Settable physical quantity conforms to display unit (J105) and scale (J106, J107).

- Data setting range: -999.00 to 0.00 to 9990.00, Auto = 105%

■ PID control 1, 2 (feedback failure lower-limit) (J130, J230)

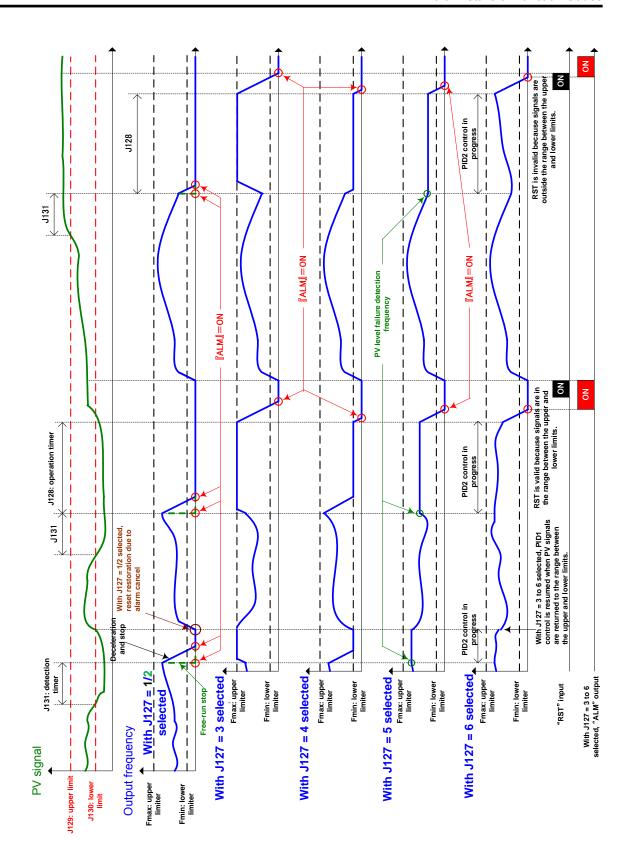
Set the lower limit for failure with physical quantity. Settable physical quantity conforms to display unit (J105) and scale (J106, J107).

- Data setting range: -999.00 to 0.00 to 9990.00, Auto = -5%

■ PID control 1, 2 (feedback failure detection time) (J131, J231)

Set abnormal-level (upper limit: J129, J229 / lower limit: J130, J230) continuation duration. When the set continuation duration value elapses, failure is recognized.

- Data setting range: 0 to 300.0 (s)



J136
J137
J138

PID Multistep Command (Multistep command 1) (Multistep command 2) (Multistep command 3)

Under PID control, a multistep frequency command can be specified as a preset value (3 different frequencies). This command is available under PID control 1 and 2.

· PID command

PID-SS2	PID-SS1	Command	
OFF	OFF	Command by J102	
OFF	ON	J136 (Multistep command 1)	
ON	OFF	J137 (Multistep command 2)	
ON	ON	J138 (Multistep command 3)	

- Data setting range: -999.00 to 0.00 to 9990.00

J149
J150
J151
J152
J153
J154
J156
J157
J158
J159
J160

Slow Flowrate Stop Function (Mode selection) (Operation level) (Elapsed time) (Auto-operation frequency lower-limit) (Pressurization starting frequency) (Pressurizing time) (Initiation inhibition time)	J249 J250 J251 J256
	1050
	J256
(Cancel frequency)	J257
(Cancel deviation level 1)	J258
(Cancel delay timer)	J259
(Cancel deviation level 2)	J260

The inverter can be stopped when the discharge pressure of the pump rises, causing the volume of water to decrease. When the discharge pressure has increased, decreasing the reference frequency (output of the PID processor) below the stop frequency for slow flowrate level (for PID control 1, J150; for PID control 2, J250) for the period of slow flowrate level stop latency (for PID control 1, J151; for PID control 2, J251), the inverter decelerates to stop. However, PID control itself continues to operate. The inverter resumes operation when the discharge pressure decreases, increasing the reference frequency (output of the PID processor) above the cancel frequency (for PID control 1, J157; for PID control 2, J257) or when SV (command value) minus PV (feedback value) exceeds the cancel deviation level (for PID control 1, J158/J160; for PID control 2, J258/J260).

Specifying J153 (Pressurization starting frequency) and J154 (Pressurizing time) enables pressurization control when the frequency drops below the level specified by J150 (Stop frequency for slow flowrate) after the period specified by J151. During the pressurization, the PID control is in the hold state. This function prolongs the stopping time of equipment with a bladder tank by pressurizing immediately before the frequency drops below the level at which the inverter stops the motor, thus enabling energy saving operation.

Because the pressurization starting frequency can be specified with a parameter, pressurization setting suitable for the equipment is possible.

■ Slow flowrate stop function (Mode selection) (J149, J249)

Select slow flowrate function operation. Set PID control 1 and PID control 2 with function codes J149 and J249 respectively. As an item for judging about slow flowrate level stop, you can select PID control operation quantity (MV) or feedback value (PV). If slow flowrate level stop (mode selection) (J149, J249) = automatic operation 1 (11, 12), the feedback value (PV) if the deviation goes from plus to minus or the output frequency are stored, and that value is taken as the stop condition for the running level. If the slow flowrate level stop (mode selection) (J149, J249) = automatic operation 2 (21, 22), when the flowrate sensor is turned from ON to OFF, the feedback value (PV) or the output frequency are stored, and that value is taken as the stop condition for the running level. (In this case, the flowrate sensor must be set; refer to the page on J163 for details.) Also, during the above-mentioned automatic operation, if only PID control 1 is enabled and PID control 2 is selected at (PID2/1), the value is not stored and the stop condition is determined in accordance with the J249 setting.



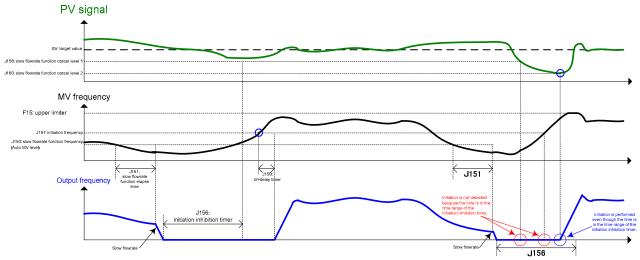
Even if the slow flowrate level stop (mode selection) (J149, J249) is set to automatic operation 2 (21, 22), function code J163: 0 (analog input selection), E01 to E07: 131 (flowrate switch) is disabled when unset.

Also, if function code J163: 0 (analog input selection) is set, if the ON/OFF level of J164, J165 is OFF, the function code is disabled.

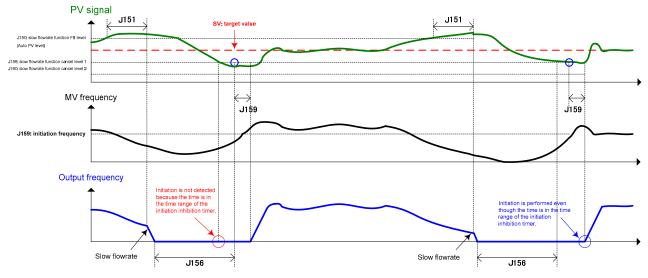
- Data setting range: 0 to 22

Data for J149	Data for J249	Operation description	Stop condition	
0	0	Disable (display of OFF)	-	
1	1 Manual operation (stop judgment: MV)		Operation quantity (MV) ≤ operation level (J150)	
2	2 Manual operation (stop judgment: PV)		Feedback value (PV) ≤ operation level (J150)	
11	Auto operation 1 (stop judgment: MV): Deviation detection method		Operation quantity $(MV) \le deviation$ value automatically detected	
12	-	Auto operation 1 (stop judgment: PV): Deviation detection method	Feedback value (PV) ≥ deviation value automatically detected	
21	Auto operation 2 (stop judgment: MV): Flowrate sensor detection method		Operation quantity $(MV) \le$ flowrate automatically detected	
22	-	Auto operation 2 (stop judgment: PV): Flowrate sensor detection method	Feedback value (PV) ≥ flowrate automatically detected	

With J149 = 1, 11, or 21 (frequency) selected



With J149 = 2, 12, or 22 (frequency) selected



■ Slow flowrate stop function (Operation level) (J150, J250)

Select an operation level to be used as the slow flowrate stop condition. Set PID control 1 and PID control 2 with function codes J150 and J250 respectively.

- Data setting range: See the table below.

Data for J149 and J249	Setting range for J150 and J250	Remarks	
1, 11, 21	Auto	Automatically calculates the best value from the maximum frequency (F03)	
2, 12, 22		Automatically calculates the best value from SV	
1, 11, 21	0.0 to 120.0 Hz	Setting with a frequency	
2, 12, 22	0.00 to 9990.00	Setting with a frequency Setting with physical quantity PID control 1: display unit (J105), scale (J106, J107) PID control 2: display unit (J205), scale (J206, J207) (Setting range is limited by maximum scale and minimum scale.)	

■ Slow flowrate stop function (Elapsed time) (J151, J251)

Set time delay from PID output's satisfaction of the stop conditions specified with Mode selection (J149, J249) and operation level (J150, J250) until the inverter starts to decelerate and stop. Set PID control 1 and PID control 2 with function codes J151 and J251 respectively.

- Data setting range: 0 to 60 (s)

■ Slow flowrate stop function (Auto-operation frequency lower-limit) (J152)

J152 specifies the lower limit of the stop judgment level (output frequency) to be recorded by shutoff operation when J149 = 11 or 21.

- Data setting range: 0.0 to 120.0 (Hz)

■ Slow flowrate stop function (Pressurization starting frequency) (J153)

- Data setting range: 0.0 to 120.0 (Hz)

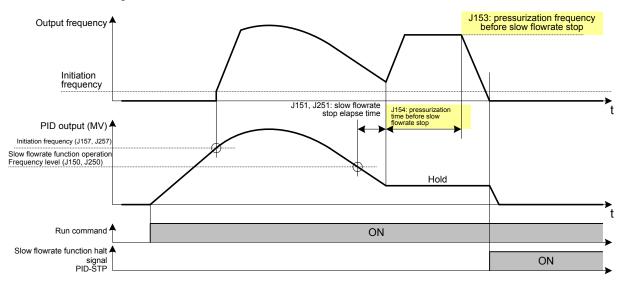
- Slow flowrate stop function (Pressurizing time) (J154)
- Data setting range: 0 to 60 (s)

Specifying J153 (Pressurization starting frequency) and J154 (Pressurizing time) enables pressurization control when the frequency drops below the level specified by J149 (Stop frequency for slow flowrate) for the period specified by J151. During the pressurization, PID control is in the hold state.

This function prolongs the stopping time of equipment with a bladder tank by pressurizing immediately before the frequency drops below the level at which the inverter stops the motor, thus enabling energy saving operation.

Because the pressurization starting frequency (J153) can be specified with a parameter, pressurization setting suitable for the equipment is possible.

For pressurization control, see the chart below.



■ Slow flowrate stop function (Initiation inhibition time) (J156, J256)

Set how long initiation is to be inhibited after stop due to slow flowrate. Set PID control 1 and PID control 2 with function codes J156 and J256 respectively.

- Data setting range: 0 to 3600 (s)

■ Slow flowrate stop function (Cancel frequency) (J157, J257)

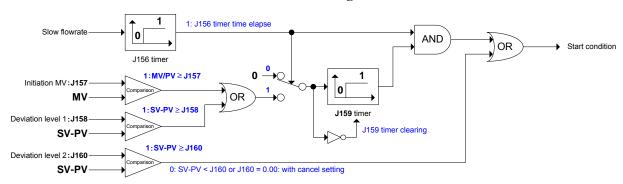
Set a cancel frequency. The cancel (start) conditions for slow flowrate level stop are as below. Set PID control 1 and PID control 2 with function codes J157 and J257 respectively.

- Data setting range: 0.0 to 120.0 (Hz), OFF

When the initiation inhibition time (J156, J256) elapses	When the initiation inhibition time (J156, J256) does not elapse	
If one of the conditions below is satisfied, the function is canceled.	• SV - PV ≥ Cancel deviation level 1 (J160, J260)	
• Operation quantity (MV) ≥ Cancel frequency (J157, J257)		
• SV - PV ≥ Cancel deviation level 1 (J158, J258)		

^{*} MV: operation quantity SV: command value PV: feedback value

<Slow flowrate cancel condition block diagram>



■ Slow flowrate stop function (Cancel deviation level 1) (J158, J258)

Set a cancel deviation level to be used as a cancel condition. Set PID control 1 and PID control 2 with function codes J158 and J258 respectively.

- Data setting range: 0.01 to 9990.00, OFF

■ Slow flowrate stop function (Cancel delay timer) (J159, J259)

Set time delay from satisfaction of slow flowrate's cancel conditions (J157, J257) until initiation of the inverter. Set PID control 1 and PID control 2 with function codes J159 and J259 respectively.

- Data setting range: 0 to 3600 (s)

■ Slow flowrate stop function (Cancel deviation level 2) (J160, J260)

In a case where water supply is needed until the initiation inhibition time (J156, J256) elapses, set a cancel deviation level as a cancel (initiation) condition for water stoppage prevention. Set PID control 1 and PID control 2 with function codes J160 and J260 respectively.

Set a value so that the following is resulted: cancel deviation level 1 (J158, J258) < cancel deviation level 2 (J160, J260).

If a value is set so that the cancel deviation level 1 (J158, J258) exceeds the cancel deviation level 2 (J160, J260), the cancel deviation level 2 (J160, J260) is used as the cancel condition even when the initiation inhibition time (J156, J256) elapses.

- Data setting range: 0.01 to 9990.00, OFF

■ Assignment of PID-STP ("Motor stopped due to slow flowrate under PID control") (function codes E20 to E24 and E27, data = 44)

With respect to PID slow flowrate stop, ON signals are output when the inverter stops due to the slow flowrate during PID control. When signals which indicate inverter stop status are needed, PID-STP has to be assigned.

J163 J164 J165 J166	Flowrate Sensor	(Input selection) (ON level) (OFF level) (Input filter)
------------------------------	-----------------	---------------------------------------------------------

Flowrate sensor judgment can be used for slow flowrate stop, dry pump detection and end of curve detection. The flowrate sensor uses digital signal ON (flowing) and OFF (not flowing) as detection results. The flowrate sensor can be used for detection with either a digital input or an analog input. If not set, the flowrate sensor is taken to be OFF.

If the flowrate sensor is set with a digital input, the digital input FS is the flowrate sensor.

If the flowrate sensor is set with an analog input, the results of comparing the analog value selected for the flowrate sensor (input selection) (J163) and flowrate sensor (ON level) (J164), (OFF level) (J165) becomes the flowrate sensor.

■ Flowrate sensor (input selection) (J163)

- Data setting range: 0 to 25

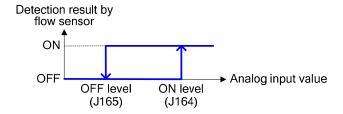
Data for J163	Content	Data for J163	Content
0 Inherit	The analog input selection is followed (E61, E62, and E63).	22	m ³ /h
1	PV1 (feedback value)	23	L/s
20	m^3/s	24	L/min
21	m³/min	25	L/h

^{*} Data 20 or larger is to be used for connection of customizable logic.

■ Flowrate sensor (ON level) (J164), (OFF level) (J165)

If the flowrate sensor is set with an analog input, the flowrate sensor ON/OFF levels are set. If the analog input value exceeds the flowrate sensor (ON level) (J164), the flowrate sensor is recognized as ON. If the analog input value is below that of the flowrate sensor (OFF level) (J165), the flowrate sensor is recognized as OFF.

- Data setting range: 0.00 to 9990.00, OFF (Setting range is limited by maximum scale and minimum scale.)



■ Flowrate sensor (Input filter) (J166)

Sets the input filter if flowrate switches are connected to terminals X1 to X7. If the flowrate sensor has an analog input, this filter does not work.

- Please set the flowrate switch FS (data = 131) to function codes E01 to E07.
- Data setting range: 0.00 to 5.00 (s)

<Anti jam function>

When organic substance such as sand jams in the impeller of a submersible pump, the anti jam function expels it through reverse rotation operation and then starts normal water supply through normal rotation operation.

<Filter clogging prevention function>

When a fan's filter is clogged with coarse-grained dust, the filter clogging prevention function expels the dust through reverse rotation operation, break it up, and then starts air blow through normal rotation operation.



Only PID control 1 is valid for the filter clogging prevention function. When switch from PID control 1 to PID control 2 is made, count values for the number of times and time length for the filter clogging prevention function are cleared.

- Filter clogging prevention/Anti jam function (input selection) (J188)
- Data setting range: 0 to 3

Data for J188	Operation description			
0	Disable			
1	Enable: Alarm (anti jam protection, inverter stop with rLo trip)			
2	Enable: Alarm (filter clogging trouble, inverter stop with FoL trip)			
3	Enable: While warning (filter clogging trouble) is output, operation is continued.			

<J188 = 1 (alarm: anti jam protection, inverter stop with rLo trip)>

When overcurrent protection (OC) becomes active during normal rotation operation, the anti jam function operates. The number of reset times is counted up, and PID control is canceled after the reset interval (H05). Then retry operation is performed with the reverse operation frequency (J193) during the reverse rotation operation time (J194), followed by restoration through normal rotation operation (PID control).

When overcurrent protection (OC) becomes active during reverse rotation operation, retry operation is performed through normal rotation operation (PID control) after the reset interval (H05). When overcurrent protection (OC) becomes active again after the number of reset times reaches the number of allowed reverse operations (J195), alarm stop (rLo trip) is resulted.

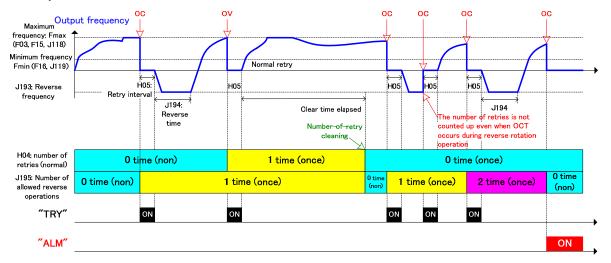
The number of reset times is cleared when operation is continued during the number-of-reset-times clearing time (H104) after the reverse rotation operation frequency (J193) is reached at the time of reverse rotation operation.



- When overcurrent protection (OC) becomes active during reverse rotation operation, the number of reset times is not counted up.
- To use this function, you must disable the function that prevents generation of overcurrent protection (OC). To do so, the following settings are needed.

Torque limit value 1 (drive) (F40) = OFF: Disable Current limiting (mode selection) (F43) = 0: Disable Torque limit value 2 (drive) (E16) = OFF: Disable Instantaneous overcurrent limiting (mode selection) (H12) = 0: Disable

Example: With H04 = J195 = 2 (number of times) selected



<J188 = 2 (alarm: filter clogging trouble, inverter stop with FoL trip)>

When the amount of air which passes through the filter decreases due to filter clogging, the rotation load of the air-cooling fan decreases, causing load resistance current values to decrease. Contrary, pressure increase is induced before the filter because air does not pass through smoothly. This characteristic is detected with the condition in (1) or (2) below. When one of the conditions is satisfied and the load resistance detection timer value (J192) elapses, the filter clogging prevention function operates.

- (1) With load resistance current selected
 "Output current ≥ load resistance current (J190)"
- (2) With load resistance PV signal selected
 "Feedback PV value ≥ load resistance PV signal (J191)"

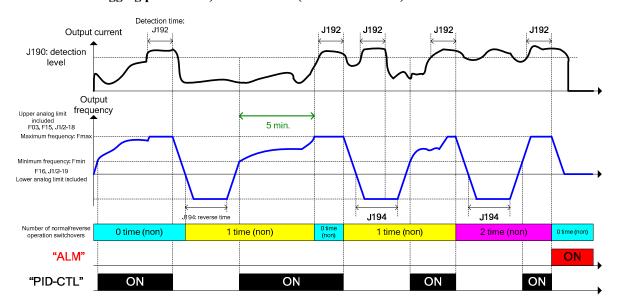
When the filter clogging prevention function operates, PID control is canceled, and reverse rotation operation is performed with the reverse rotation operation frequency (J193). (The number of filter clogging is counted up.)

After reverse rotation operation is started and continued during the reverse rotation operation time (J194), normal rotation operation (PID control) is restored. When filter clogging is detected again after the number of reverse rotation operations reaches the number of allowed reverse operations (J195), alarm stop (FoL trip) is resulted.

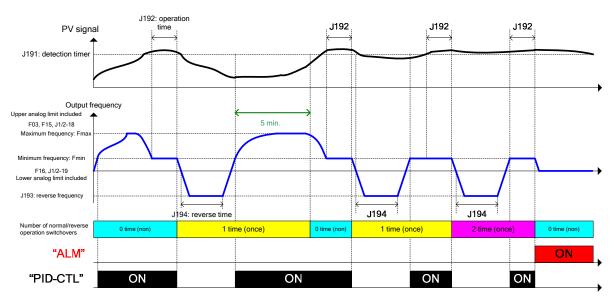
<J188 = 3 (While warning (filter clogging trouble) is output, operation is continued.)>

While the detection operation is the same as the one in (2) above, warning is output and operation is continued (rather than alarm stop) when filter clogging is detected again after the number of allowed reverse operations (J195) is reached. Operation for the filter clogging prevention function is performed and reverse rotation operation is continued.

<Operation example of load resistance current level detection with J188 = 2 (filter clogging prevention) and J195 = 2 (number of times) selected>



<Operation example of PV signal level detection with J188 = 2 (filter clogging prevention) and J195 = 2 (number of times) selected>

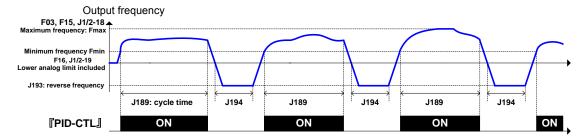


■ Filter clogging prevention (Reverse operation cycle time) (J189)

PID control is canceled and reverse rotation operation is performed with the reverse rotation operation frequency (J193) in accordance with the reverse operation cycle time (J189). After reverse rotation operation is continued during the reverse rotation operation time (J194), normal rotation operation (PID control) is restored. While this function is operating, the detection processing regarding input selection "J188 =2/3" is disabled. When reverse rotation operation is being performed with input selection "J188 =2/3" made active, this function is canceled and disabled until the next cycle time.

- Data setting range: 1 to 10000 (h), OFF

<Reverse cycle operation example with J188 = 2 or 3 (filter clogging prevention) and J189 \neq 0 selected>



■ Filter clogging prevention (Load resistance current) (J190)

Set load resistance current as a detection condition.

- Data setting range: OFF (Disable), 1% to 150% of the inverter rated current
- Filter clogging prevention (Load resistance PV signal) (J191)

Set load resistance PV signal as a detection condition, with physical quantity.

- Data setting range: -999.00 to 0.00 to 9990.00, OFF (The setting range is limited by the maximum scale and minimum scale.)
- Filter clogging prevention (Load resistance detection timer) (J192) Set how long the detection condition is to be continued (load resistance detection timer).
- Data setting range: 0 to 600 (s)
- Filter clogging prevention/Anti jam (Reverse rotation operation frequency) (J193) Set output frequency for reverse rotation operation.
- Data setting range: 0.0 to 120.0 (Hz)
- Filter clogging prevention/Anti jam (Reverse rotation operation time) (J194) Set how long reverse rotation operation it to be performed.
- Data setting range: 0 to 600 (s)
- Filter clogging prevention/Anti jam (Number of allowed reverse operations) (J195) Set the number of times by which reverse rotation operation is to be allowed. After the number of allowed reverse operations is reached, the individual prevention functions operate when the detection condition is satisfied next time.
- Data setting range: 1 to 10 (times)

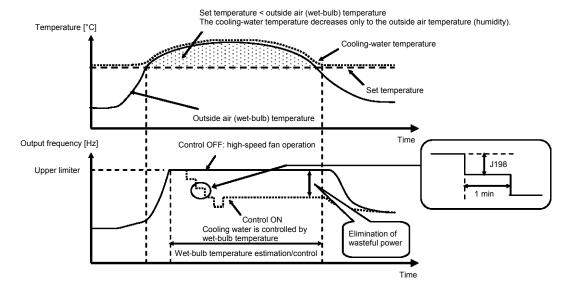
Wet-bulb temperature presumption control

This function is to be used mainly for fan control of a cooling tower. On days when outside air temperature (humidity) is especially high, the wet-bulb temperature becomes higher than the set temperature, preventing water temperature from reaching the set temperature. As a result, the fan continues operating at high speed, resulting in no energy-saving effect. With this function activated, the wet-bulb temperature is automatically estimated, and the fan is controlled so that cooling water is adjusted according to outside air temperature (humidity), resulting in reduction of wasteful power consumption.

■ Wet-bulb temperature presumption control (J198)

Set a frequency reduction value per minute in terms of wet-bulb temperature estimation.

- Data setting range: 0.01 to 120.00 (Hz/min), OFF



6.3.9 J2 codes (PID control 2)

J201

PID Control 2 (Mode selection)

(Refer to J101.)

For details about PID control 2 (mode selection) setting, refer to function code J101.

J202

PID Control 2 (Command selection)

(Refer to J102.)

For details about PID control 2 (command selection) setting, refer to function code J102.

J203

PID Control 2 (Feedback selection)

(Refer to J103.)

For details about PID control 2 (feedback selection) setting, refer to function code J103.

J205

PID Control 2 (Display unit)

(Refer to J105.)

For details about PID control 2 (display unit) setting, refer to function code J105.

J206 J207

PID Control 2 (Maximum scale, Minimum scale)

(Refer to J106 and J107.)

For details about PID control 2 (maximum scale, minimum scale) setting, refer to function codes J106 and J107.

J210	
J211	
J212	
1242	

PID Control 2	P (gain)
	I (Integral time)
	D (Differential time)
	Feedback filter

(Refer to J110.) (Refer to J111.)

(Refer to J112.) (Refer to J113.)

For details about PID control 2 (P, I, D, feedback filter) setting, refer to function code J110 to J113.

J214

PID Control 2 (Anti-reset wind-up)

(Refer to J114.)

For details about PID control 2 (anti-reset wind-up) setting, refer to function code J114.

J218 J219	PID Control 2 (Upper limit of PID process output) (Lower limit of PID process output)	(Refer to J118.) (Refer to J119.)
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For details about PID control 2 (upper and lower limit of PID process output) setting, refer to function codes J118 and 119.

J221	PID Control 2 (Alarm output selection)	(Refer to J121.)
J222	(Upper level alarm (AH))	(Refer to J122.)
J223 J224 J225	(Upper level alarm detection hysteresis width) (Lower level alarm (AL)) (Lower level alarm detection hysteresis width)	(Refer to J124.)

For details about PID control 2 (alarm output selection) setting, refer to function code J121.

For details about PID control 2 (feedback failure detection) setting, refer to function code J127.

J249 J250 J251 J256 J257 J258	Slow Flowrate Stop Function	(Mode selection) (Operation level) (Elapsed time) (Initiation inhibition time) (Cancel frequency) (Cancel deviation level 1)	(Refer to J149.) (Refer to J150.) (Refer to J151.) (Refer to J156.) (Refer to J157.) (Refer to J158.)
J258		(Cancel deviation level 1)	(Refer to J158.)
J259 J260		(Cancel delay timer) (Cancel deviation level 2)	(Refer to J159.) (Refer to J160.)

For details about the slow flowrate stop function under PID control 2, refer to the descriptions of J146 to J160.

6.3.10 J5 codes (External PID control 1)

J501

External PID Control 1 (Mode selection)

J601 (External PID Control 2 (Mode selection)) J651 (External PID Control 3 (Mode selection))

Apart from PID control specified by J101/J210, the inverter has three channels of PID control to control external devices such as dampers and valves so that no external PID controllers are required.

Under PID control, the inverter detects the state of a control target object with a sensor or the similar device and compares it with the commanded value (e.g., temperature control command). If there is any deviation between them, PID control operates to minimize it. That is, it is a closed loop feedback system that matches controlled variable (feedback amount). PID control expands the application area of the inverter to process control (e.g., flow control, pressure control, and temperature control).

- Data setting range: 0 to 32

Data for J501/J601/J651	Function				
0	Disable				
1	Enable process control (Normal operation)				
2	Enable process control (Inverse operation)				
	Enable process control, interlocking with inverter running (Normal operation)				
11	When the output signal <i>RUN</i> ("Inverter running") is ON, the process control operates.				
	Enable process control, interlocking with inverter running (Inverse operation)				
12	When the output signal <i>RUN</i> ("Inverter running") is ON, the process control operates.				
	Enable process control by external digital signal (Normal operation)				
21	Turning ON the terminal command "External PID control ON command" operates the process control.				
	Enable process control by external digital signal (Inverse operation)				
22	Turning ON the terminal command "External PID control ON command" operates the process control.				
	Enable process control by external digital signal, interlocking with inverter running (Normal operation)				
31	Turning ON the terminal command "External PID control ON command" when the output signal <i>RUN</i> ("Inverter running") is ON, the process control operates.				
	Enable process control by external digital signal, interlocking with inverter running (Inverse operation)				
32	Turning ON the terminal command "External PID control ON command" when the output signal <i>RUN</i> ("Inverter running") is ON, the process control operates.				

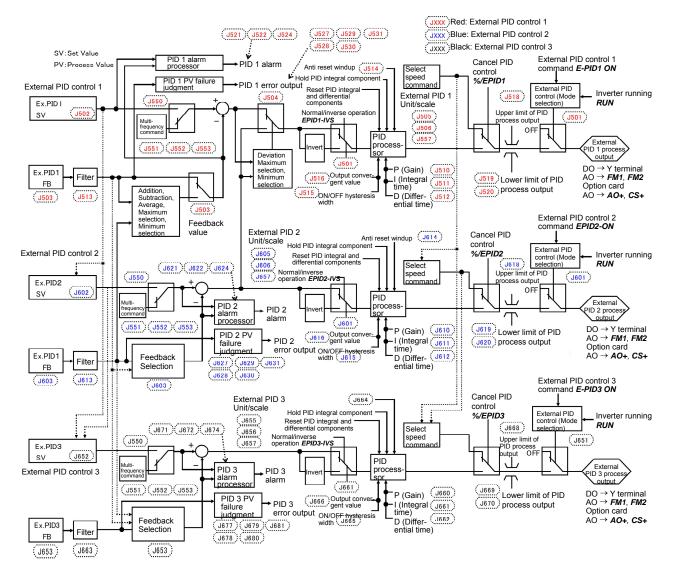
To use "External PID control 1 ON command" to "External PID control 3 ON command," you need to assign the terminal command *EPID1-ON* to *EPID3-ON* to any of the general-purpose digital input terminals, respectively. (E01 to E07)

External PID control 1: "External PID control 1 ON command" *EPID1-ON* (data = 201) External PID control 2: "External PID control 2 ON command" *EPID2-ON* (data = 211) External PID control 3: "External PID control 3 ON command" *EPID3-ON* (data = 221)

Note

• If data 11, 12, 31, 32 are set, during inverter deceleration the PID control is put on hold (I item hold). PID control is put on hold only during decelerating to stop when the run command is OFF. PID control is not put on hold when decelerating to stop if the set frequency is changed.

External PID process control block diagram



Command value (SV), Feedback value (PV) Analog input [12], [C1] and [V2] Option card [32] and [C2] J502

External PID Control 1 (Remote command selection)

J602 (External PID Control 2 (Remote command selection)) J652 (External PID Control 3 (Remote command selection))

J502, J602, or J652 selects the source that specifies external PID control command 1, 2 or 3, respectively. The table below lists the external PID control command sources.

- Data setting range: 0 to 112

Data for		r	External PID control command sources					
J502	J602	J652	External PID control command sources					
0	0	0	Keypad Specify the external PID command by using the \bigcirc/\bigcirc keys on the keypad.					
3	3	3	Terminal command <i>UP/DOWN</i> With the <i>UP</i> and <i>DOWN</i> commands, 0 to 100% of an external PID control command value can be set as a value converted into physical quantity in terms of the display unit and scale.					
4	4	4	Command via communications link For J502, use function code S30. The transmission data of 20000 (decimal) is equal to 100% of the PID command. For J602, use function code S31. The transmission data of 20000 (decimal) is equal to 100% of the PID command. For J652, use function code S32. The transmission data of 20000 (decimal) is equal to 100% of the PID command.					
51	51	51	External PID command 1 (Analog input: Terminals [12], [C1] and [V2]) Voltage input to terminal [12]					
-	52	52	External PID command 2 (Analog input: Terminals [12], [C1] and [V2])					
_	-	53	External PID command 3 (Analog input: Terminals [12], [C1] and [V2])					
-	111	111	Command under external PID control 1 (J502)					
-	-	112	Command under external PID control 2 (J602)					

[1] External PID command with the \bigcirc / \bigcirc keys on the keypad (J502/J602/J652, data = 0 (factory default))

With the \(\int \) / \(\sqrt{\text{keys}}\) keys on the keypad, 0 to 100% of an external PID control command value can be set as a value converted into easy-to-understand, physical quantity in terms of the display unit and scale.

For scale setting for terminals [12], [C1] or [V2], refer to function codes C59 and C60, C65 and C66, or C71 and C72, respectively.

[2] External PID command with **UP/DOWN** control (J502/J602/J652, data = 3)

When the UP/DOWN control is selected as an external PID command, turning the terminal command UP or DOWN ON causes the external PID command to change between the minimum scale and maximum scale.

External PID control 1 (J502 = 3)

The PID command can be specified in mnemonic physical quantities with the display unit (J505) and scale (J506/J507).

External PID control 2 (J602 = 3)

The PID command can be specified in mnemonic physical quantities with the display unit (J605) and scale (J606/J607).

External PID control 3 (J652 = 3)

The PID command can be specified in mnemonic physical quantities with the display unit (J655) and scale (J656/J657).

To select the UP/DOWN control as an external PID command, the UP and DOWN should be assigned to the digital input terminals [X1] to [X7]. (\square E01 to E07, data = 17, 18)

UP	DOWN	Function	
Data = 17	Data = 18	Function	
OFF	OFF	Retain the current external PID command value.	
ON	OFF	Increase external PID command value at a rate between 0.1%/0.1 s and 1%/0.1 s.	
OFF	ON	Decrease external PID command value at a rate between 0.1%/0.1 s and 1%/0.1 s.	
ON	ON	Retain the current external PID command value.	



Command settings via the UP/DOWN control are common to PID control 1, 2 (J102, J202).

[3] External PID command via communications link (J502/J602/J652, data = 4)

External PID control 1 (J502, J602, J652 = 4)

Use function code S30 that specifies the communications function code. The transmission data of 20000 (decimal) is equal to 100% of the PID command.

For details of the communications format, refer to the RS-485 Communication User's Manual.

[4] External PID command by analog inputs (J502/J602/J652, data = 51)

When any analog input (voltage input to terminals [12] and [V2], or current input to terminal [C1]) for an external PID command is used, it is possible to arbitrary specify the PID command by multiplying the gain and adding the bias. The polarity can be selected and the filter time constant and offset can be adjusted. In addition to J502, J602 and J652 settings, it is necessary to select external PID command 1, 2 or 3 for analog input (specified by any of E61 to E63, function code data = 3). For details, refer to the descriptions of E61 to E63.

Adjustable elements of PID command

Input	Input range	Bias		Gain			Filter time		Input
terminal		Bias	Base point	Gain	Base point	Polarity	constant	Offset	range
[12]	0 to +10 V, -10 to +10 V	C55	C56	C32	C34	C35	C33	C31	-
[C1]	4 to 20 mA, 0 to 20 mA	C61	C62	C37	C39	-	C38	C36	C40
[V2]	0 to +10 V, -10 to +10 V	C67	C68	C42	C44	C45	C43	C41	-

■ Offset (C31, C36, C41)

C31, C36 or C41 configures an offset for an analog voltage/current input. The offset also applies to signals sent from the external equipment.

■ Filter time constant (C33, C38, C43)

C33, C38, and C43 provide the filter time constants for the voltage and current of the analog input. Choose appropriate values for the time constants considering the response speed of the machinery system, as large time constants slow down the response. If the input voltage fluctuates because of noise, specify large time constants.

■ Polarity (C35, C45)

C35 and C45 specify the input range for analog input voltage.

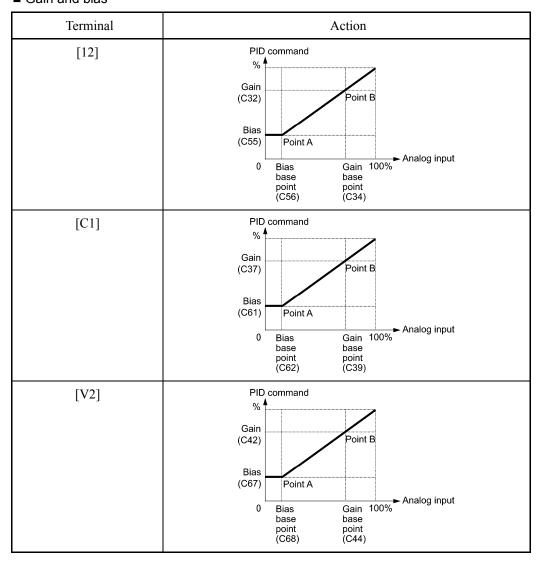
Data for C35/C45	Terminal input specifications
0	-10 to +10V
1	0 to +10V (negative value of voltage is regarded as 0 V)

■ Terminal [C1] input range selection (C40)

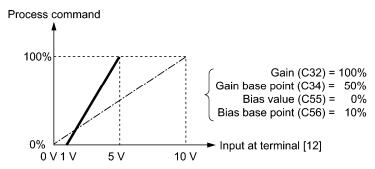
C40 specifies the input range for terminal [C1] (analog input current).

Data for C40	Terminal input range
0	4 to 20 mA (factory default)
1	0 to 20 mA

■ Gain and bias



(Example) Mapping the range of 1 through 5 V at terminal [12] to 0 through 100%



Selecting Feedback Terminals

For feedback control, determine the connection terminal according to the type of the sensor output.

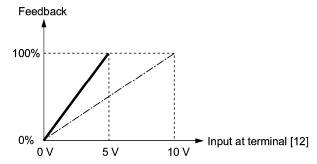
- If the sensor is a current output type, use the current input terminal [C1] of the inverter.
- If the sensor is a voltage output type, use the voltage input terminal [12] of the inverter, or switch over the terminal [V2] to the voltage input terminal and use it.
- For details, refer to the descriptions of E61 through E63.

Application example: Process control (for air conditioners, fans and pumps)

The operating range for PID process control is internally controlled as 0% through 100%. For the given feedback input, determine the operating range to be controlled by means of gain adjustment.

(Example) When the output level of the external sensor is within the range of 1 to 5 V:

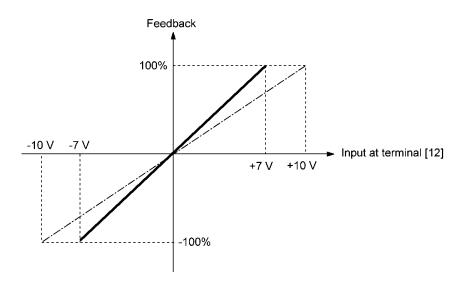
- Use terminal [12] designed for voltage input.
- Set the gain (C32 for analog input adjustment) at 200% in order to make the maximum value (5 V) of the external sensor's output correspond to 100%. Note that the input specification for terminal [12] is 0 to 10 V corresponding to 0 to 100%; thus, a gain factor of 200% (= $10 \text{ V} \div 5 \text{ V} \times 100$) should be specified. Note also that any bias setting does not apply to feedback control.



(Example 1) When the output level of the external sensor is ± 7 VDC:

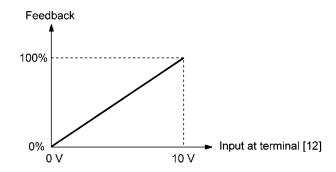
- Use terminal [12] since the voltage input is of bipolar.
- When the external sensor's output is of bipolar, the inverter controls the speed within the range of ±100%. To convert the output ±7 VDC to ±100%, set the gain (C32 for analog input adjustment) at 143% as calculated below.

$$\frac{10 \text{ V}}{7 \text{ V}} \approx 143\%$$



(Example 2) When the output level of the external sensor is 0 to 10 VDC:

- Use terminal [12] designed for voltage input.
- When the external sensor's output is of unipolar, the inverter controls the speed within the range of 0 to 100%.



PID Display Coefficient and Monitoring

To monitor the PID command and its feedback value, set a display unit, maximum scale, and minimum scale to convert the values into easy-to-understand physical quantities (such as temperature).

• Function code of display unit, maximum scale, and minimum scale, for each terminal

	Display unit	Maximum scale	Minimum scale
Terminal [12]	C58	C59	C60
Terminal [C1]	C64	C65	C66
Terminal [V2]	C70	C71	C72

For the monitor, refer to function code K10.

External PID Control 1 (Feedback selection)

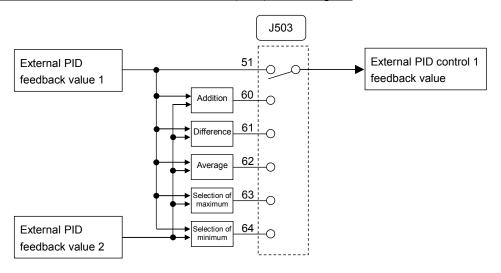
J603 (External PID Control 2 (Feedback selection)) J653 (External PID Control 3 (Feedback selection))

J503, J603 or J653 selects a feedback value for external PID control 1, 2 or 3, respectively.

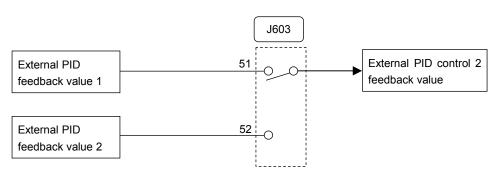
- Data setting range: 51 to 64

J503	J603	J653	Function
51	51	51	External PID feedback value 1
-	52	52	External PID feedback value 2
-	ı	53	External PID feedback value 3
60	-	-	Addition (External PID feedback value 1 + External PID feedback value 2)
61	-	-	Difference (External PID feedback value 1 - External PID feedback value 2)
62	-	-	Average (External PID feedback value 1 + External PID feedback value 2) / 2
63	1	-	Maximum (Uses the larger of external PID feedback value 1 or external PID feedback value 2)
64	1	-	Minimum (Uses the smaller of external PID feedback value 1 or external PID feedback value 2)

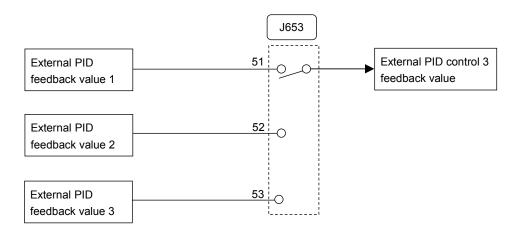
External PID control 1 feedback selection (J503) block diagram



External PID control 2 feedback selection (J603) block diagram



External PID control 3 feedback selection (J653) block diagram



J504

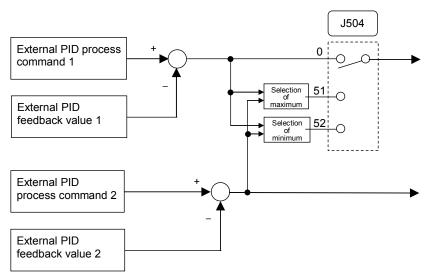
External PID Control 1 (Deviation selection)

J504 selects a deviation value for external PID control 1.

- Data setting range: 0, 51, 52

Data for J504	Function
0	External PID control 1 command value (J502) - External PID control 1 feedback value (J503)
51	Selection of maximum (Uses the maximum deviation between external PID control 1 and 2)
52	Selection of minimum (Uses the minimum deviation between external PID control 1 and 2)

External PID control 1 deviation selection block diagram



External PID Control 1 (Display unit) J6

J605 (External PID Control 2 (Display unit)) J655 (External PID Control 3 (Display unit))

J505, J605 or J655 selects a display unit for external PID control 1, 2 or 3, respectively.

Under external PID control, the external PID command setting value (SV), feedback value (PV), manipulated value (MV) and others can be monitored on the keypad. For these values, select the display units.

For the setting procedure of the monitor display, refer to Chapter 5, Section 5.5.1 "Monitoring the running status."



When external PID control is to be performed with the same unit and scale as for feedback values, the J505/J605/J655 settings need not be changed. (Factory default: In accordance with the unit and scale used for feedback values)

Configure the J505/J605/J655 to use different unit and scale from feedback values.

- Data setting range: 0 (Inherit) to 80

Data for J505/J605/ J655	Display unit	Data for J505/J605/ J655	Display unit	Data for J505/J605/ J655	Display unit
0: Inherit	(Factory default)*	24	L/min (flowrate)	46	Psi (pressure)
1	No unit	25	L/h (flowrate)	47	mWG (pressure)
2	%	40	Pa (pressure)	48	inWG (pressure)
4	r/min	41	kPa (pressure)	60	K (temperature)
7	kW	42	MPa (pressure)	61	°C (temperature)
20	m ³ /s (flowrate)	43	mbar (pressure)	62	°F (temperature)
21	m ³ /min (flowrate)	44	bar (pressure)	80	ppm (density)
22	m ³ /h (flowrate)	45	mmHg (pressure)		

^{*} In accordance with the unit and scale used for feedback values

- For feedback value selection, see function codes E61 to E63.
- The table below lists function codes to be used for setting a unit and scale for feedback values.

	Display unit	Maximum scale	Minimum scale
Terminal [12]	C58	C59	C60
Terminal [C1]	C64	C65	C66
Terminal [V2]	C70	C71	C72

J506 J507 External PID Control 1 (Maximum scale, Minimum scale)

J606, J607 (External PID Control 2 (Maximum scale, Minimum scale))

J656, J657 (External PID Control 3 (Maximum scale, Minimum scale))

J506/J507, J606/J607, or J656/J657 specify the maximum/minimum scale for external PID control 1, 2 or 3, respectively.

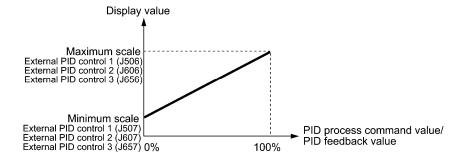
Set the maximum scale "External PID command value / Display value at 100% of external PID feedback value" with J506/J606/J656, and the minimum scale "External PID command value / Display value at 0% of external PID feedback value" with J507/J607/J657.

Display values are calculated with the following expression.

Display value =

(External PID control value (%)) / 100 x (Maximum scale - Minimum scale) + Minimum scale

- Data setting range: (Maximum scale and minimum scale) -999.00 to 0.00 to 9990.00





When external PID control is to be performed with the same unit and scale as for feedback values, the J506/J606/J656 or J507/J607/J657 settings need not be changed. (Factory default: In accordance with the unit and scale used for feedback values. Refer to J505/J605/J655.)

Configure the J506/J606/J656 and J507/J607/J657 to use different unit and scale from feedback values.

J510	External PID Control 1	
J511	,	J515 (PID Control 1 (ON/OFF control hysteresis width)
J512	P (Gain)	J610 (PID Control 2 (P (Gain))
J513	l (Integral time)	J611 (PID Control 2 (I (Integral time))
	D (Differential time)	J612 (PID Control 2 (D (Differential time))
	(Feedback filter)	J613 (PID Control 2 (Feedback filter))
	,	J615 (PID Control 2 (ON/OFF control hysteresis width)
	P (Gain)	J660 (PID Control 3 (P (Gain))
	I (Integral time)	J661 (PID Control 3 (I (Integral time))
	D (Differential time)	J662 (PID Control 3 (D (Differential time))
	(Feedback filter)	J663 (PID Control 3 (Feedback filter))

The table below lists function codes to be used for setting the P (gain), I (integral time), D (differential time) and feedback filter for external PID controls.

J665 (PID Control 3 (ON/OFF control hysteresis width)

	P (gain)	I (integral time)	D (differential time)	Feedback filter
External PID control 1	J510	J511	J512	J513
External PID control 2	J610	J611	J612	J613
External PID control 3	J660	J661	J662	J663

For details of P action, I action, D action, as well as their coordinated controls and adjusting method, see the description of J110, J111, J112, J210, J211, and J212. Note that the P (gain) of External PID (J510, J610, J660) correspond to J110 and J210. Also, I (integral time) (J511, J611, J661) correspond to J111 and J211, and the D (differential time) (J512, J612, J662) correspond to J112 and J212.

■ P gain (External PID control 1: J510, External PID control 2: J610, External PID control 3: J660)

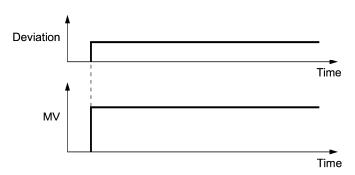
J510/J610/J660 specifies the gain for the external PID processor.

- Data setting range: 0.000 to 30.000 (times), ON/OFF

P (Proportional) action (0.000 to 30.000 times)

An operation in which the MV (manipulated value: output frequency) is proportional to the deviation is called P action, which outputs the MV in proportion to deviation. However, the P action alone cannot eliminate deviation.

Gain is data that determines the system response level against the deviation in P action. An increase in gain speeds up response, but an excessive gain may oscillate the inverter output. A decrease in gain delays response, but it stabilizes the inverter output.

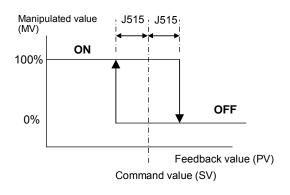


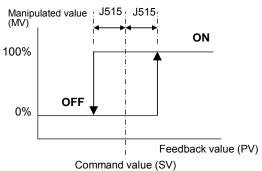
ON/OFF (ON/OFF control)

Setting the P gain (J510/J610/J660) to "OFF" enables ON/OFF control. If the feedback value (PV) exceeds the threshold value "Command setting value SV + Hysteresis width (J515)," the manipulated value (MV) switches between two positions 0% and 100%.

Normal operation

• Reverse operation





■ I integral time (External PID control 1: J511, External PID control 2: J611, External PID control 3: J661)

J511/J611/J661 specifies the integral time for the external PID processor.

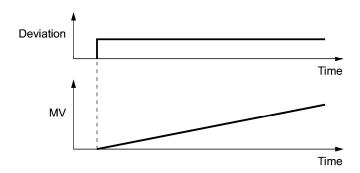
- Data setting range: 0.0 to 3600.0 (s)

0.0 means that the integral component is ineffective.

I (Integral) action

An operation in which the change rate of the MV (manipulated value: output frequency) is proportional to the integral value of deviation is called I action, which outputs the MV that integrates the deviation. Therefore, I action is effective in bringing the feedback amount close to the commanded value. For the system whose deviation rapidly changes, however, this action cannot make it react quickly.

The effectiveness of I action is expressed by integral time as parameter, that is J511/J611/J661 data. The longer the integral time, the slower the response. The reaction to the external disturbance also becomes slow. The shorter the integral time, the faster the response. Setting too short integral time, however, makes the inverter output tend to oscillate against the external disturbance.



■ D differential time (External PID control 1: J512, External PID control 2: J612, External PID control 3: J662)

J512/J612/J662 specifies the differential time for the external PID processor.

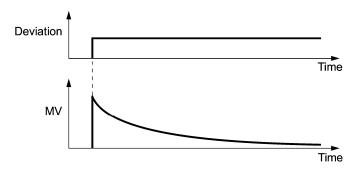
- Data setting range: 0.00 to 600.00 (s)

0.00 means that the differential component is ineffective.

D (Differential) action

An operation in which the MV (manipulated value: output frequency) is proportional to the differential value of the deviation is called D action, which outputs the MV that differentiates the deviation. D action makes the inverter quickly react to a rapid change of deviation.

The effectiveness of D action is expressed by differential time as a parameter. Setting a long differential time will quickly suppress oscillation caused by P action when a deviation occurs. Too long differential time makes the inverter output oscillation more. Setting short differential time weakens the suppression effect when the deviation occurs.



The combined uses of P, I, and D actions are described below.

(1) PI control

PI control, which is a combination of P and I actions, is generally used to minimize the remaining deviation caused by P action. PI control always acts to minimize the deviation even if a commanded value changes or external disturbance steadily occurs. However, the longer the integral time, the slower the system response to quick-changed control.

P action can be used alone for loads with very large part of integral components.

(2) PD control

Under PD control, the moment that a deviation occurs, the control rapidly generates greater MV (manipulated value) than that generated by D action alone, to suppress the deviation increase. When the deviation becomes small, the behavior of P action becomes small.

A load including the integral component in the controlled system may oscillate due to the action of the integral component if P action alone is applied. In such a case, use PD control to reduce the oscillation caused by P action, for keeping the system stable. That is, PD control is applied to a system that does not contain any damping actions in its process.

(3) PID control

PID control is implemented by combining P action with the deviation suppression of I action and the oscillation suppression of D action. PID control features minimal control deviation, high precision and high stability.

In particular, PID control is effective to a system that has a long response time to the occurrence of deviation.

Follow the procedure below to set data to external PID control function codes.

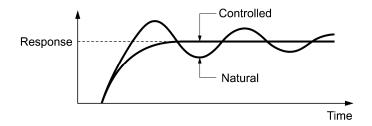
It is highly recommended that you adjust the external PID control value while monitoring the system response waveform with an oscilloscope or equivalent. Repeat the following procedure to determine the optimal solution for each system.

- Increase the data of function code J510/J610/J660 (External PID control P (Gain)) within the range where the feedback signal does not oscillate.
- Decrease the data of function code J511/J611/J661 (External PID control I (Integral time)) within the range where the feedback signal does not oscillate.
- Increase the data of J512/J612/J662 (External PID control D (Differential time)) within the range where the feedback signal does not oscillate.

Refining the system response waveforms is shown below.

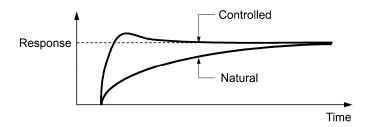
1) Suppressing overshoot

Increase the data of function code J511/J611/J661 (Integral time) and decrease that of J512/J612/J662 (Differential time).



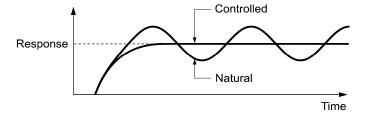
2) Quick stabilizing (moderate overshoot allowable)

Decrease the data of J510/J610/J660 (Gain) and increase that of J512/J612/J662 (Differential time).



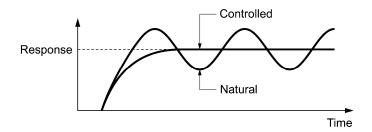
3) Suppressing oscillation whose period is longer than the integral time specified by function code J511/J611/J661

Increase the data of J511/J611/J661 (Integral time).



- 4) Suppressing oscillation whose period is approximately the same as the time specified by function code J512/J612/J662 (Differential time)
 - Decrease that of J512/J612/J662 (Differential time).

Decrease the data of function code J510/J610/J660 (Gain), if the oscillation cannot be suppressed even though the differential time is set at 0 sec.



■ Feedback filter (External PID control 1: J513, External PID control 2: J613), External PID control 3: J663)

J513/J613/J663 specifies the time constant of the filter for feedback signals under the external PID control.

- Data setting range: 0.0 to 900.0 (s)
- This setting is used to stabilize the PID control loop. Setting too long a time constant makes the system response slow.

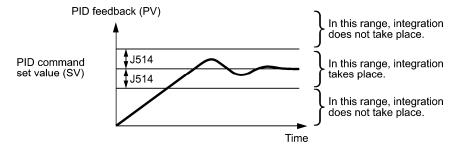
J514

External PID Control 1 (Anti-reset wind-up)

J614 (External PID Control 2 (Anti-reset wind-up)) J664 (External PID Control 3 (Anti-reset wind-up))

J514, J614 or J664 suppresses overshoot under external PID control 1, 2 or 3 using an external PID processor, respectively. As long as the deviation between the PID command and its feedback is out of the preset range, the integrator holds its value and does not perform integration operation.

- Data setting range: OFF, 0.01 to 9990.00 (The setting range is restricted by the maximum scale and minimum scale.)



External PID Control 1 (ON/OFF control hysteresis width)

J615 (External PID Control 2 (ON/OFF hysteresis width)) J665 (External PID Control 3 (ON/OFF hysteresis width))

J515, J615 or J665 specifies the hysteresis width for ON/OFF control under external PID control 1, 2 or 3 in a physical quantity, respectively.

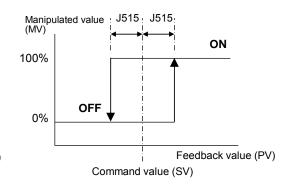
Setting the P gain (J510/J610/J660) to "OFF" enables ON/OFF control. If the feedback value (PV) exceeds the threshold value "Command setting value SV + Hysteresis width (J515)," the manipulated value (MV) switches between two positions 0% and 100%.

- Data setting range: 0.00 to 9990.00 (The setting range is restricted by the maximum scale and minimum scale.)

• Normal operation

Manipulated value (MV) ON OFF Feedback value (PV) Command value (SV)

• Reverse operation

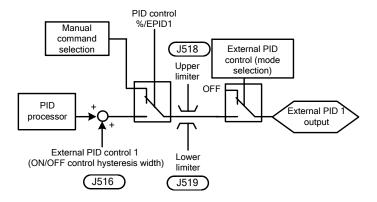


External PID Control 1 (Proportional operation output convergent value) J616 (External PID Control 2 (Proportional operation output convergent value))

J616 (External PID Control 2 (Proportional operation output convergent value))
J666 (External PID Control 3 (Proportional operation output convergent value))

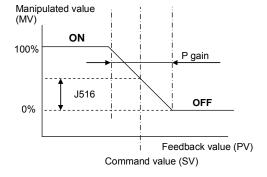
Exclusively for external PID control, this setting value can be added to the external PID output. J516/J616/J666 sets external PID controls 1/2/3 respectively.

- Data setting range: 1 to 150 (%)

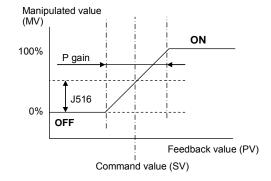


Also, by disabling I (integral time) and D (differential time) to enable only P (gain) and this value, the following comparison is possible.

Normal operation



Reverse operation

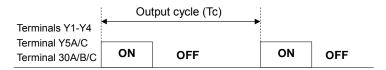


External PID Control 1 (Proportional cycle)

J617 (External PID Control 2 (Proportional cycle)) J667 (External PID Control 3 (Proportional cycle))

J517, J617 or J667 specifies the output cycle (Tc) of pulse outputs under output duty control for external PID control 1, 2 or 3, respectively.

- Data setting range: 1 to 150 (s)



The ON and OFF times are calculated by the following expressions.

ON time = Output cycle (Tc) x Manipulated value (MV) / 100

OFF time = Output cycle (Tc) - ON time

(Example) If output cycle (Tc) = 60 s, MV = 35%

ON time = 60 s x 35% / 100 = 21 s

OFF time = 60 s - 21 s = 39 s

To use the proportional cycle, it is necessary to assign *EPID1-OUT*, *EPID2-OUT* or *EPID3-OUT* to any of digital output terminals as duty control output with any of E20 to E24 and E27.

- External PID control 1: *EPID1-OUT* (E20 to E24 and E27, data = 212)
- External PID control 2: *EPID2-OUT* (E20 to E24 and E27, data = 222)
- External PID control 3: *EPID3-OUT* (E20 to E24 and E27, data = 232)

J518 J519 J520

External PID Control 1 (Upper limit of PID process output) (Lower limit of PID process output) (Upper and lower limits) J618 (External PID Control 2 (Upper limit of PID process output)) J619 (External PID Control 2 (Upper limit of PID process output)) J620 (External PID Control 2 (Upper and lower limits) J668 (External PID Control 3 (Upper limit of PID process output)) J669 (External PID Control 3 (Upper limit of PID process output)) J670 (External PID Control 3 (Upper and lower limits)

J518/J519/J520, J618/J619/J620 or J668/J669/J670 define the upper and lower limiters for the external PID output, which exclusively apply to external PID control 1, 2 or 3, respectively.

When external PID control is canceled with %/EPID1, %/EPID2 or %/EPID3 and manual command is used to operate, the upper and lower limiters are effective.

- © E01 to E07, data = 202 (%/**EPID1**), 212 (%/**EPID2**), 222 (%/**EPID3**)
- PID Control 1 to 3 (Upper limit of PID process output) (J518, J618, J668)
- Data setting range: -10 to 110 (%)

J518/J618/J668 specifies the upper limit of the external PID processor output limiter in %.

- PID Control 1 to 3 (Lower limit of PID process output) (J519, J619, J669)
- Data setting range: -10 to 110 (%)

J519/J619/J669 specifies the lower limit of the external PID processor output limiter in %.

- PID Control 1 to 3 (Upper and lower limits) (J520, J620, J670)
- Data setting range: 0, 1

J520/J620/J670 specifies the upper and lower limits of the external PID processor output limiter.

Data for	PID control	PID output limiter		
J520/J620/J670	TIB control	Upper limit	Lower limit	
	External PID control 1	J518	J519	
0	External PID control 2	J618	J619	
	External PID control 3	J668	J669	
	External PID control 1	J518 data or above \Rightarrow 110%	Less than J519 data ⇒ -10%	
1	External PID control 2	J618 data or above \Rightarrow 110%	Less than J619 data ⇒ -10%	
	External PID control 3	J668 data or above \Rightarrow 110%	Less than J669 data ⇒ -10%	

J521 J522 J524

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External PID Control 1 (Alarm output selection)
(Upper level alarm (AH))
(Lower level alarm (AL))

J621 (External PID Control 2 (Alarm output selection))
J622 (External PID Control 2 (Upper level alarm (AH))
J624 (External PID Control 2 (Lower level alarm (AL))
J671 (External PID Control 3 (Alarm output selection))
J672 (External PID Control 3 (Upper level alarm (AH))
J674 (External PID Control 3 (Lower level alarm (AL))
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J521/J522/J524, J621/J622/J624, J671/J672/J674 define two types of alarm signals (absolute-value and deviation alarms) that the inverter can output for external PID control 1, 2 or 3, respectively.

To use the alarm output, it is necessary to assign *EPV1-ALM*, *EPV2-ALM* or *EPV3-ALM* to any of digital output terminals as duty control output with any of E20 to E24 and E27. To generate a light alarm, the following digital output signals can be extracted without setting the light alarm selection 4 (H184). For details of light alarms, see the description of function codes H181 to H184.

- External PID control 1: *EPV1-ALM* (E20 to E24 and E27, data = 214)
- External PID control 2: **EPV2-ALM** (E20 to E24 and E27, data = 224)
- External PID control 3: *EPV3-ALM* (E20 to E24 and E27, data = 234)

J521/J621/J671 specifies the alarm output types. J522/J622/J672 and J524/J624/J674 specify the upper and lower limits for alarms, respectively.

■ PID control 1 to 3 (Alarm output selection) (J521, J621, J671)

J521/J621/J671 specifies one of the following alarms available.

Data for J521/J621/J671	Alarm	Description		
0	Absolute-value alarm (PV)	While PV < AL or AH < PV, <i>EPV1-ALM</i> is ON. PID control (Lower level alarm (AL)) (J524) PID control (Upper level alarm (AH)) (J522)		
1	Absolute-value alarm (PV) (with Hold)	Same as above (with Hold)		
2	Absolute-value alarm (PV) (with Latch)	Same as above (with Latch)		
3	Absolute-value alarm (PV) (with Hold and Latch)	Same as above (with Hold and Latch)		
4	Deviation alarm (PV)	While PV < SV - AL or SV + AH < PV, EPVI-ALM is ON. PID control (Upper level alarm (AL)) (J524) (J522) PID command value (SV) PID feedback (PV)		

Data for J521/J621/J671	Alarm	Description
5	Deviation alarm (PV) (with Hold)	Same as above (with Hold)
6	Deviation alarm (PV) (with Latch)	Same as above (with Latch)
7	Deviation alarm (PV) (with Hold and Latch)	Same as above (with Hold and Latch)
8	Absolute-value alarm (SV)	While SV < AL or AH < SV, <i>EPVI-ALM</i> is ON. PID feedback (PV) PID control (Lower level (Upper level alarm (AL)) (J524) (J522)
9	Absolute-value alarm (SV) (with Hold)	Same as above (with Hold)
10	Absolute-value alarm (SV) (with Latch)	Same as above (with Latch)
11	Absolute-value alarm (SV) (with Hold and Latch)	Same as above (with Hold and Latch)
12	Absolute-value alarm (MV)	While MV < AL or AH < MV, <i>EPVI-ALM</i> is ON. PID control (Lower level (Upper level alarm (AL)) (J524) (J522) PID feedback (PV)
13	Absolute-value alarm (MV) (with Hold)	Same as above (with Hold)
14	Absolute-value alarm (MV) (with Latch)	Same as above (with Latch)
15	Absolute-value alarm (MV) (with Hold and Latch)	Same as above (with Hold and Latch)

SV: Process command value, PV: Feedback value, MV: Manipulated value

Hold: During the power-on sequence, the alarm output is kept OFF (disabled) even when the monitored quantity is within the alarm range. Once it goes out of the alarm range, and comes into the alarm range again, the alarm is enabled.

Latch: Once the monitored quantity comes into the alarm range and the alarm is turned ON, the alarm will remain ON even if it goes out of the alarm range. To release the latch, perform a reset by using the $\frac{\text{(ssp)}}{\text{(sp)}}$ key or turning the terminal command RST ON. Resetting can be done by the same way as resetting an alarm.

■ External PID control 1 (Upper level alarm (AH) (J522, J622, J672)

J522/J622/J672 specifies the upper limit (AH) for alarms in a physical quantity.

- Data setting range: OFF, -999.00 to 0.00 to 9990.00

The physical quantity is dependent on the display unit and maximum/minimum scale specified by the following function codes.

	Display unit	Maximum scale	Minimum scale
External PID control 1	J505	J506	J507
External PID control 2	J605	J606	J607
External PID control 3	J655	J656	J657

■ External PID control 1 (Lower level alarm (AL) (J524, J624, J674)

J524/J624/J674 specifies the lower limit (AL) for alarms in a physical quantity. The physical quantity is dependent on the display unit and maximum/minimum scale specified by the function codes listed above.

- Data setting range: OFF, -999.00 to 0.00 to 9990.00

Upper level alarm (AH) and lower level alarm (AL) also apply to the following alarms.

		How to handle the alarm:		
Alarm	Description	Select alarm output (J521/J621/J671)	Parameter setting	
Upper limit (absolute)	ON when AH < PV ON when AH < SV ON when AH < MV	Absolute-value alarm	AL = 0	
Lower limit (absolute)	ON when PV < AL ON when SV < AL ON when MV < AL		AH = 100%	
Upper limit (deviation)	ON when SV + AH < PV	Deviation alarm	AL = 100%	
Lower limit (deviation)	ON when PV < SV - AL		AH = 100%	
Upper/lower limit (deviation)	ON when SV - PV > AL		AL = AH	
Upper/lower range limit (deviation)	ON when SV - AL < PV < SV + AL	Deviation alarm	A negative logic signal should be	
Upper/lower range limit (absolute)	ON when AL < PV < AH ON when AL < SV < AH ON when AL < MV < AH	Absolute-value alarm	assigned to EPV1-ALM, EPV2-ALM, or	
Upper/lower range limit (deviation)	ON when SV - AL < PV < SV + AH	Deviation alarm	EPV3-ALM	

J527	External PID Control 1 (Feedback error detection mode)
J529	(Feedback error upper-limit)
J530	(Feedback error lower-limit)
J531	(Feedback error detection time)
	J627 (External PID Control 2 (Feedback error detection mode)
	· · · · · · · · · · · · · · · · · · ·
	J629 (External PID Control 2 (Feedback error upper-limit)
	J630 (External PID Control 2 (Feedback error lower-limit)
	J631 (External PID Control 2 (Feedback error detection time)
	J677 (External PID Control 3 (Feedback error detection mode)
	J679 (External PID Control 3 (Feedback error upper-limit)
	J680 (External PID Control 3 (Feedback error lower-limit)
	J681 (External PID Control 3 (Feedback error detection time)

Under external PID control, the inverter can detect abnormal feedback values (PV).

In the case of external PID control 1, if the error level of a PV signal (Upper limit: J529, Lower limit: J53) is kept for the feedback error detection time (J531), the inverter regards it as an error, then stops or continues running according to the mode specified by J527.

The table below lists the function codes available for external PID control 1, 2 and 3.

	Feedback error detection mode	Feedback error upper limit	Feedback error lower limit	Error detection time
External PID control 1	J527	J529	J530	J531
External PID control 2	J627	J629	J630	J631
External PID control 3	J677	J679	J680	J681

■ External PID control 1 to 3 (Feedback error detection mode) (J527, J627, J677)

J527/J627/J677 specifies the error processing to be performed if a feedback error occurs.

- Data setting range: 0 to 2

Data for J527/J627/J677	Error processing
0	Disable: Turn ON the following output signal and continue to run. EPV1-OFF for external PID control 1 EPV2-OFF for external PID control 2 EPV3-OFF for external PID control 3
1	Enable: Coast to a stop (PVA trip)
2	Enable: Decelerate to a stop and cause a PVA trip.

Feedback errors can be monitored from the external equipment by assigning the digital output signal *EPV1-OFF*, *EPV2-OFF* or *EPV3-OFF* to any of the output terminals [Y1] to [Y4], [Y5A/C], and [30A/B/C] with any of E20 through E24 and E27.

- External PID control 1: *EPV1-OFF* (E20 to E24 and E27, data = 215)
- External PID control 2: *EPV2-OFF* (E20 to E24 and E27, data = 225)
- External PID control 3: *EPV3-OFF* (E20 to E24 and E27, data = 235)

■ External PID control 1 to 3 (Feedback error lower-limit) (J529, J629, J679)

J529/J629/J679 specifies the upper limit for feedback errors in a physical quantity.

- Data setting range: -999.00 to 0.00 to 999.00, Auto = 105%

The physical quantity is dependent on the display unit and maximum/minimum scale specified by the following function codes.

	Display unit	Maximum scale	Minimum scale
External PID control 1	J505	J506	J507
External PID control 2	J605	J606	J607
External PID control 3	J655	J656	J657

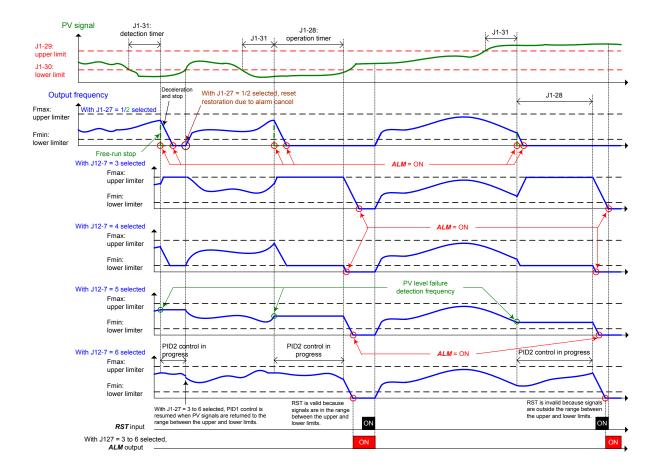
■ External PID control 1 to 3 (Feedback error lower-limit) (J530, J630, J680)

J530/J630/J680 specifies the lower limit for feedback errors in a physical quantity. The physical quantity is dependent on the display unit and maximum/minimum scale specified by the function codes listed above.

- Data setting range: -999.00 to 0.00 to 999.00, Auto = -5%
- External PID control 1 to 3 (Feedback error detection time) (J531, J631, J681)

J531/J631/J681 specifies the feedback error detection time for the upper-limit (J529/J629/J679) and lower-limit (J530/J630/J680). If the detection time has elapsed after a feedback error occurred, the inverter regards it as an error.

- Data setting range: 0 to 300.0 (s)



External PID Control 1 (Manual command)

J640 (External PID Control 2 (Manual command) J690 (External PID Control 3 (Manual command)

■ External PID control 1 to 3 (Manual command) (J540, J640, J690)

J540/J640/J690 specifies the source that specifies a manual command to apply when external PID command is canceled.

- Data setting range: 0, 8, 51, 52, 53, 111, 112

Data for J540/J640/J690	J540	J640	J690	Manual command sources
0	V	V	V	Keypad Specify the external PID command by using the \bigcirc/\bigcirc keys on the keypad.
8	V	V	V	Keypad (Balanceless-bumpless) Specify the external PID command by using the \(\int / \overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overline{\overlin
51	√	V	V	External PID command 1 (Analog input: Terminals [12], [C1] and [V2]) Function codes E61 to E63 (terminal [12], [C1], [V2] Extended function selection): Data = 43 Voltage input to terminal [12] (0 to ±10 VDC, 100% PID command/ ±10 VDC) Current input to terminal [C1] (4 to 20 mA DC, 100% PID command/ 20 mA DC (0 to 20 mA DC, 100% PID command/ 20 mA DC) Voltage input to the terminal [V2] (0 to ±10 VDC, 100% PID command/ ±10 VDC)
52	ı	V	V	External PID command 2 (Analog input: Terminals [12], [C1] and [V2]) Function codes E61 to E63 (terminal [12], [C1], [V2] Extended function selection): Data = 43
53	-	-	V	External PID command 3(Analog input: Terminals [12], [C1] and [V2]) Function codes E61 to E63 (terminal [12], [C1], [V2] Extended function selection): Data = 43
111	-	V	V	External PID control 1's manual command value Uses the manual command value (data: 0, 8, 51) specified by function code J540
112	-	-	V	External PID control 2's manual command value Uses the manual command value (data: 0, 8, 51, 52, 111) specified by function code J640

To cancel external PID controls, assign digital input signals **%/EPID1**, **%/EPID2**, and **%/EPID3** to digital input terminals with E01 to E07 (data = 202, 212, 222) beforehand.

J550
J551
J552
J553

External PID Multistep Command (Mode selection)	
(Multistep command 1)	
(Multistep command 2)	
(Multistep command 3)	

J550, J551, J552 and J553 define an external PID control command as a preset value (3 steps).

■ External PID multistep command (Mode selection) (J550)

J550 selects an external PID control under which an external PID multistep command takes effect.

- Data setting range: 0 bit, 1 bit, 2 bits

Data for J550	Function
0-2 bit = 0	Disable multistep command
0 bit = 1	Enable multistep command under external PID control 1
1 bit = 1	Enable multistep command under external PID control 2
2 bits = 1	Enable multistep command under external PID control 3

■ External PID multistep command (Multistep command 1 to 3) (J551, J552, J553)

J551/J552/J553 specifies a multistep command in a physical quantity.

- Data setting range: -999.00 to 0.00 to 9990.00

• External PID command

EPID-SS2	EPID-SS1	Command
OFF	OFF	Command by J550
OFF	ON	J551 (Multistep 1)
ON	OFF	J552 (Multistep 2)
ON	ON	J553 (Multistep 3)

The physical quantity is dependent on the display unit and maximum/minimum scale specified by the following function codes.

	Display unit	Maximum scale	Minimum scale
External PID control 1	J505	J506	J507
External PID control 2	J605	J606	J607
External PID control 3	J655	J656	J657

Note: Factory default value is set at J505, J605, J655=0 (according to the PID control 1 feedback value unit/scale).

6.3.11 J6 codes (External PID control 2, 3)

J601

External PID Control 2 (Mode selection)

(Refer to J501.)

For details of External PID Control 2 (Mode selection), refer to the description of J501.

J602

External PID Control 2 (Remote command selection)

(Refer to J502.)

For details of External PID Control 2 (Remote command selection), refer to the description of J502.

J603

External PID Control 2 (Feedback selection)

(Refer to J503.)

For details of External PID Control 2 (Feedback selection), refer to the description of J503.

J605

External PID Control 2 (Display unit)

(Refer to J505.)

For details of External PID Control 2 (Display unit), refer to the description of J505.

J606, J607

External PID Control 2 (Maximum scale, Minimum scale) (Refer to J506, J507.)

For details of External PID Control 2 (Maximum scale, Minimum scale), refer to the description of J506 to J507.

J610	
J611	
J612	
1612	

External PID Control 2	P (Gain)
	I (Integral time)
	D (Differential time)
	Feedback filter

(Refer to J510.) (Refer to J511.) (Refer to J512.)

(Refer to J513.)

For details of External PID Control 2 (P (Gain), I (Integral time), D (Differential time), Feedback filter), refer to the description of J510 to J513.

J614

External PID Control 2 (Anti-reset wind-up)

(Refer to J514.)

For details of External PID Control 2 (Anti-reset wind-up), refer to the description of J514.

J615

External PID Control 2 (ON/OFF control hysteresis width)

(Refer to J515.)

For details of External PID Control 2 (ON/OFF control hysteresis width), refer to the description of J515.

External PID Control 2 (Proportional operation output convergent value) (Refer to J516.)

For details of External PID Control 2 (Proportional operation output convergent value), refer to the description of J516.

J617

External PID Control 2 (Proportion cycle)

(Refer to J517.)

For details of External PID Control 2 (Proportion cycle), refer to the description of J517.

J618 J619 J620

(Lower limit of PID process output) (Refer	er to J518.) er to J519.) er to J520.)
--------------------------------------------	----------------------------------------------

For details of External PID Control 2 (Upper limit of PID process output, Lower limit of PID process output, Upper and lower limits), refer to the description of J518 to J520.

J621 J622 J624

External PID Control 2 (Alarm output selection)	(Refer to J521.)
(Upper level alarm (AH))	(Refer to J522.)
(Lower level alarm (AL))	(Refer to J524.)

For details of External PID Control 2 (Alarm output selection, Upper level alarm (AH), Lower level alarm (AL)), refer to the description of J521 to J524.

J627 J629 J630 J631

External PID Control 2 (Feedback error detection mode)	(Refer to J527.)
(Feedback error upper-limit) (Feedback error lower-limit)	(Refer to J529.) (Refer to J530.)
(Feedback error detection time)	(Refer to J531.)

For details about external PID control 2 (Feedback error detection mode, Feedback error continuation duration, Feedback error upper-limit, Feedback error lower-limit, Feedback failure detection time), refer to the descriptions of J527 to J531.

J640

External PID Control 2 (Manual command)

(Refer to J540.)

For details of External PID Control 2 (Manual command), refer to the description of J540.

J651

External PID Control 3 (Mode selection)

(Refer to J501.)

For details of External PID Control 3 (Mode selection), refer to the description of J501.

J652 External PID Control 3 (Remote command selection) (Refer to J502.)

For details of External PID Control 3 (Remote command selection), refer to the description of J502.

J653 External PID Control 3 (Feedback selection) (Refer to J503.)

For details of External PID Control 3 (Feedback selection), refer to the description of J503.

J655 External PID Control 3 (Display unit) (Refer to J505.)

For details of External PID Control 3 (Display unit), refer to the description of J505.

J656, J657 External PID Control 3 (Maximum scale, Minimum scale) (Refer to J506, J507.)

For details of External PID Control 3 (Maximum scale, Minimum scale), refer to the description of J506 to J507.

J660	External PID Control 3 P (Gain)	(Refer to J510.)
J661	I (Integral time)	(Refer to J511.)
J662	D (Differential time)	(Refer to J512.)
J663	Feedback filter	(Refer to J513.)

For details of External PID Control 3 (P (Gain), I (Integral time), D (Differential time), Feedback filter), refer to the description of J510 to J513.

J664 External PID Control 3 (Anti-reset wind-up) (Refer to J514.)

For details of External PID Control 3 (Anti-reset wind-up), refer to the description of J514.

J665 External PID Control 3 (ON/OFF control hysteresis width) (Refer to J515.)

For details of External PID Control 3 (ON/OFF control hysteresis width), refer to the description of J515.

J666 External PID Control 3 (Proportional operation output convergent value) (Refer to J516.)

For details of External PID Control 3 (Proportional operation output convergent value), refer to the description of J516.

J667	External PID Control 3 (Proportion cycle)	(Refer to J517.)
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For details of External PID Control 3 (Proportion cycle), refer to the description of J517.

J668 J669	External PID Control 3 (Upper limit of PID process output) (Lower limit of PID process output)	(Refer to J518.) (Refer to J519.)
J670	(Upper and lower limits)	(Refer to J520.)

For details of External PID Control 3 (Upper limit of PID process output, Lower limit of PID process output, Upper and lower limits), refer to the description of J518 to J520.

J671	External PID Control 3 (Alarm output selection)	(Refer to J521.)
J672	(Upper level alarm (AH))	(Refer to J522.)
J674	(Lower level alarm (AL))	(Refer to J524.)

For details of External PID Control 3 (Alarm output selection, Upper level alarm (AH), Lower level alarm (AL)), refer to the description of J521 to J524.

677	External PID Control 3 (Feedback error detection mode)	(Refer to J527.)
679	(Feedback error upper-limit)	(Refer to J529.)
086	(Feedback error lower-limit)	(Refer to J530.)
681	(Feedback error detection time)	(Refer to J531.)

J6 J6 J6

For details of External PID Control 3 (Feedback failure detection (Mode selection), Feedback error continuation duration, Feedback error upper-limit, Feedback error lower-limit, Feedback error detection time), refer to the description of J527 to J531.

J690	External PID Control 3 (Manual commands)	(Refer to J540.)
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For details of External PID Control 3 (Manual command), refer to the description of J540.

6.3.12 d codes (Application functions 2)

d51, d55, d69, d98, d99

Reserved for particular manufacturers

Function codes d51, d55, d69, d98 and d99 appear on the monitor, but they are reserved for particular manufacturers. Unless otherwise specified, do not access these function codes.

6.3.13 U codes (Customizable logic functions)

U00 U01 to U70 U71 to U77 U81 to U87 U92 to U97 Customizable Logic (Mode selection)
Customizable Logic: Step 1 to 14 (Setting)
Customizable Logic Output Signal 1 to 7 (Output selection)
Customizable Logic Output Signal 1 to 7 (Function selection)
Customizable Logic Conversion Coefficients

The customizable logic function allows the user to form logic circuits and calculation circuits with respect to digital and analog I/O signals, process signals arbitrarily, and establish simplified relay sequences in the inverter.

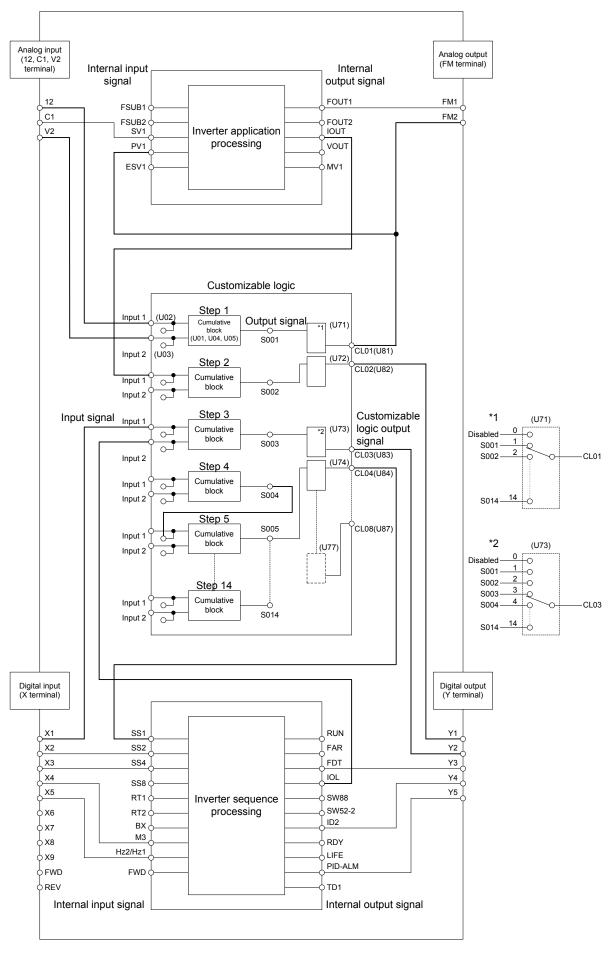
In the customizable logic, the following can be specified as one step (component) to establish sequences using 14 steps in total:

- (1) Digital 2 inputs/digital 1 output + logic calculation (including timer)
- (2) Analog 2 inputs/analog 1 output/digital 1 output + value calculation
- (3) Analog 1 input/1 digital input/analog 1 output + value calculation/logic calculation

■ Specifications

Item	Specifications		
Input signal	Digital 2 inputs Analog 2 inputs		Analog 1 input Digital 1 input
Departion block Logical operation counter, etc.: 13 types Timer: 5 types		23 types such as value calculation, comparator and limiter	6 types such as selector and hold
Output signal	Digital 1 output	Analog 1 output/ digital 1 output	Analog 1 output
Number of steps	14 steps		
Customizable logic output signal	7 outputs		
Customizable logic processing time	5 ms		

■ Block diagram



■ Customizable Logic (Mode selection) (U00)

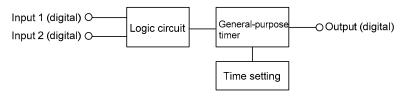
U00 specifies whether to enable the sequence configured with the customizable logic function or disable it to run the inverter only via its input terminals and others.

Data for U00	Function
0	Disable
1	Enable (Customizable logic operation)

■ Customizable Logic (Setting) (U01 to U70)

The components in one step of the customizable logic are classified into the following three block diagrams.

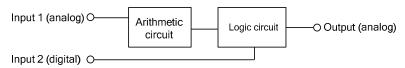
[Input: Digital] U01, U06, U16, etc. = 1 to 1999



[Input: Analog] U01, U06, U16, etc. = 2001 to 3999



[Input: Digital, analog] U01, U06, U16, etc. = 4001 to 5999



Configuration of function codes for each step

Step No.	Logic circuit	Input selection	Input selection	Function 1	Function 2	Output (Note)
Step 1	U01	U02	U03	U04	U05	SO01
	= 1 to 1999	Digital input 1	Digital input 2	Time setting	Not required	Digital output
	= 2001 to 3999	Analog input 1	Analog input 2	Value 1	Value 2	Analog/digital output
	= 4001 to 5999	Analog input 1	Digital input 2	Value 1	Value 2	Analog output
Step 2	U06	U07	U08	U09	U10	SO02
Step 3	U11	U12	U13	U14	U15	SO03
Step 4	U16	U17	U18	U19	U20	SO04
Step 5	U21	U22	U23	U24	U25	SO05
Step 6	U26	U27	U28	U29	U30	SO06
Step 7	U31	U32	U33	U34	U35	SO07
Step 8	U36	U37	U38	U39	U40	SO08
Step 9	U41	U42	U43	U44	U45	SO09
Step 10	U46	U47	U48	U49	U50	SO10
Step 11	U51	U52	U53	U54	U55	SO11
Step 12	U56	U57	U58	U59	U60	SO12
Step 13	U61	U62	U63	U64	U65	SO13
Step 14	U66	U67	U68	U69	U70	SO14

(Note) These items shown in this column are output signals, not function codes.

Setting of [Input: Digital]

■ Logic circuit (U01, etc.)

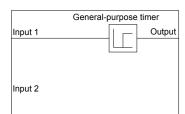
Any of the following functions is selectable as a logic circuit (with general-purpose timer).

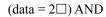
Data	Function	Description
0	No function assigned	Output is always OFF.
10	Through output + General-purpose timer (No timer)	Only a general-purpose timer. No logic circuit exists.
11	(On-delay timer)	Turning an input signal ON starts the on-delay timer. When the period specified by the timer has elapsed, an output signal turns ON. Turning the input signal OFF turns the output signal OFF.
12	(Off-delay timer)	Turning an input signal ON turns an output signal ON. Turning the input signal OFF starts the off-delay timer. When the period specified by the timer has elapsed, the output signal turns OFF.
13	(One-shot pulse output)	Turning an input signal ON issues a one-shot pulse whose length is specified by the timer.
14	(Retriggerable timer)	Turning an input signal ON issues a one-shot pulse whose length is specified by the timer. If an input signal is turned ON again during the preceding one-shot pulse length, however, the logic circuit issues another one-shot pulse.
15	(Pulse train output)	If an input signal turns ON, the logic circuit issues ON and OFF pulses (whose lengths are specified by the timer) alternately and repeatedly. This function is used to flash a luminescent device.
20 to 25	ANDing + General-purpose timer	AND circuit with 2 inputs and 1 output, plus general-purpose timer.
30 to 35	ORing + General-purpose timer	OR circuit with 2 inputs and 1 output, plus general-purpose timer.
40 to 45	XORing + General-purpose timer	XOR circuit with 2 inputs and 1 output, plus general-purpose timer.
50 to 55	Set priority flip-flop + General-purpose timer	Set priority flip-flop with 2 inputs and 1 output, plus general-purpose timer.
60 to 65	Reset priority flip-flop + General-purpose timer	Reset priority flip-flop with 2 inputs and 1 output, plus general-purpose timer.
70, 72, 73	Rising edge detector + General-purpose timer	Rising edge detector with 1 input and 1 output, plus general-purpose timer. This detects the rising edge of an input signal and outputs the ON signal for 5 ms.
80, 82, 83	Falling edge detector + General-purpose timer	Falling edge detector with 1 input and 1 output, plus general-purpose timer. This detects the falling edge of an input signal and outputs the ON signal for 5 ms.
90, 92, 93	Rising & falling edges detector + General-purpose timer	Rising and falling edges detector with 1 input and 1 output, plus general-purpose timer. This detects both the falling and rising edges of an input signal and outputs the ON signal for 5 ms.

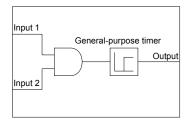
Data	Function	Description
100 to 105	Hold + General-purpose timer	Hold function of previous values of 2 inputs and 1 output, plus general-purpose timer. If the hold control signal is OFF, the logic circuit outputs input signals; if it is ON, the logic circuit retains the previous values of input signals.
110	Increment counter	Increment counter with reset input. By the rising edge of an input signal, the logic circuit increments the counter value by one. When the counter value reaches the target one, the output signal turns ON.
		Turning the reset signal ON resets the counter to zero.
120	Decrement counter	Decrement counter with reset input. By the rising edge of an input signal, the logic circuit decrements the counter value by one. When the counter value reaches zero, the output signal turns ON. Turning the reset signal ON resets the counter to the initial value.
130	Timer with reset input	Timer output with reset input.
150	The water to be imput	If an input signal turns ON, the output signal turns ON and the timer starts. When the period specified by the timer has elapsed, the output signal turns OFF, regardless of the input signal state. Turning the reset signal ON resets the current timer value to zero and turns the output OFF.

The block diagrams for individual functions are given below.

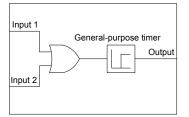
 $(data = 1 \square)$ Through output



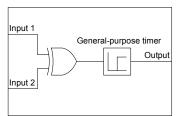




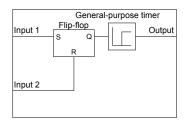
(data =
$$3\square$$
) OR



 $(data = 4\square) XOR$

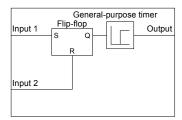


 $(data = 5\square)$ Set priority flip-flop



Input 1	Input 2	Previous output	Output	Remarks
	OFF	OFF	OFF	Hold previous value
OFF		ON	ON	
	ON	_	OFF	
ON	_	_	ON	Set priority

 $(data = 6\square)$ Reset priority flip-flop

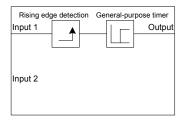


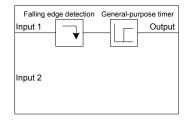
Input 1	Input 2	Previous output	Output	Remarks
OFF	OFF	OFF	OFF	Hold previous value
		ON	ON	
_	ON	_	OFF	Reset priority
ON	OFF	_	ON	

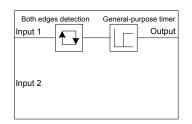
 $(data = 7\Box)$ Rising edge detector

 $(data = 8\square)$ Falling edge detector

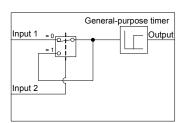
(data = $9\square$) Rising & falling edges detector



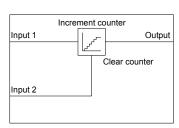


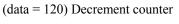


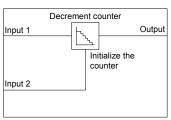
 $(data = 10\square) Hold$



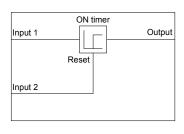


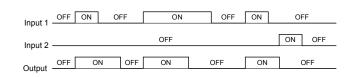


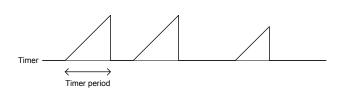




(data = 130) Timer with reset input







■ General-purpose timer

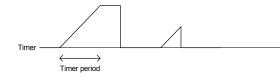
The operation schemes for individual timers are shown below.

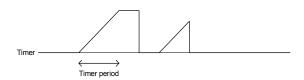
(end 1) On-delay timer



(end 2) Off-delay timer





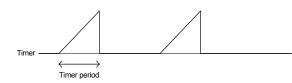


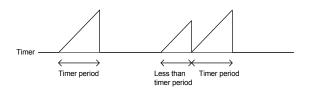
(end 3) One-shot pulse output

OFF

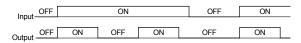
(end 4) Retriggerable timer

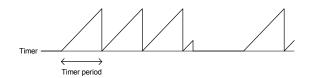






(end 5) Pulse train output





■ Digital inputs 1 and 2 (U02, U03, etc.)

The following signals are available as input signals.

Data	Selectable Signals				
0000 (1000)	General-purpose output signals				
0235 (1235)	Same as the ones specified by E20, e.g., RUN (Inverter running), FAR (Frequency (speed) arrival signal), FDT (Frequency (speed) detected), LU (Undervoltage detected (Inverter stopped)), B/D (Torque polarity detected)				
	Note: 27 (Universal DO) is not available. Note: 111 (1111) to 117 (1117) are not available.				
2001 (3001)	Output of step 1	SO01			
2002 (3002)	Output of step 2	SO02			
2003 (3003)	Output of step 3	SO03			
2004 (3004)	Output of step 4	SO04			
2005 (3005)	Output of step 5	SO05			
2006 (3006)	Output of step 6	S006			
2007 (3007)	Output of step 7	S007			

Data	Sel	lectable Signals
2008 (3008)	Output of step 8	SO08
2009 (3009)	Output of step 9	SO09
2010 (3010)	Output of step 10	SO10
2011 (3011)	Output of step 11	SO11
2012 (3012)	Output of step 12	SO12
2013 (3013)	Output of step 13	SO13
2014 (3014)	Output of step 14	SO14
4001 (5001)	Terminal [X1] input signal	X1
4002 (5002)	Terminal [X2] input signal	X2
4003 (5003)	Terminal [X3] input signal	<i>X3</i>
4004 (5004)	Terminal [X4] input signal	X4
4005 (5005)	Terminal [X5] input signal	X5
4006 (5006)	Terminal [X6] input signal	X6
4007 (5007)	Terminal [X7] input signal	<i>X</i> 7
4010 (5010)	Terminal [FWD] input signal	FWD
4011 (5011)	Terminal [REV] input signal	REV
6000 (7000)	Final run command (ON when "frequency command :	FL_RUN \neq 0" and a run command is given)
6001 (7001)	Final FWD run command (ON when "frequency command:	FL_FWD ≠ 0" and a run forward command is given)
6002 (7002)	Final REV run command (ON when "frequency command:	FL_REV ≠ 0" and a run reverse command is given)
6003 (7003)	During acceleration (ON during acceleration)	DACC
6004 (7004)	During deceleration (ON during deceleration)	DDEC
6005 (7005)	Under anti-regenerative control (ON under anti-regenerative cont	REGA rol)
6007 (7007)	Alarm factor presence (ON when there is no alarm facto	ALM_ACT r)

■ Time setting (U04, etc.)

U04 and other related function codes specify the general-purpose timer period or the increment/decrement counter value.

Data	Function	Description	
0.00 to	Timer period	The period is specified by seconds.	
+600.00	Counter value	The specified value is multiplied by 100 times. (If 0.01 is specified, it is converted to 1.)	
-9990.00 to -0.01			
+601.00 to +9990.00		The timer period or counter value is regarded as 600.	

Setting of [Input: Analog]

■ Calculation circuit (U01, U04, U05, etc)

The following functions can be selected as a calculation circuit.

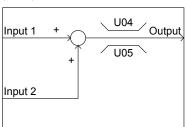
Furthermore, when upper and lower limit values are the same values, they operate as without upper and lower limits.

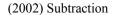
Data for U01	Function	Description	Such as U04	Such as U05
0	No function	Output is always 0% (or OFF).	No object	No object
2001	Addition	2 inputs 1 output summing circuit	Upper limit	Lower limit
2002	Subtraction	2 inputs 1 output subtraction circuit	Upper limit	Lower limit
2003	Multiplication	2 inputs 1 output multiplication circuit	Upper limit	Lower limit
2004	Division	Division circuit of 2 inputs 1 output	Upper limit	Lower limit
2005	Limiter	Upper and lower limit limiter circuit of 1 input 1 output	Upper limit	Lower limit
2006	Absolute value	Absolute value circuit of 1 input 1 output	Upper limit	Lower limit
2007	Inversion addition	Inversion circuit of 1 input 1 output	Addition value (former clause)	Addition value (latter clause)
2051	Comparison 1	Output the comparison of 2 input deviations digitally.	Deviation	Hysteresis width
2052	Comparison 2	Output the comparison of 2 input deviations digitally.	Deviation	Hysteresis width
2053	Comparison 3	Output the comparison of 2 input deviations (absolute value) digitally.	Deviation	Hysteresis width
2054	Comparison 4	Output the comparison of 2 input deviations (absolute value) digitally.	Deviation	Hysteresis width
2055	Comparison 5	Output the comparison between 1 input and 1 reference value digitally.	Reference value	Hysteresis width
2056	Comparison 6	Output the comparison between 1 input and 1 reference value digitally.	Reference value	Hysteresis width
2071	Window comparison 1	Output the comparison between 1 input and upper/lower threshold value.	Upper threshold value	Lower threshold value
2072	Window comparison 2	Output the comparison between 1 input and upper/lower threshold value.	Upper threshold value	Lower threshold value
2101	Maximum selection	Circuit to output the maximum value of 2 inputs.	Upper limit	Lower limit
2102	Minimum selection	Circuit to output the minimum value of 2 inputs.	Upper limit	Lower limit
2103	Average	Circuit to output the average of 2 inputs.	Upper limit	Lower limit
2151	Function code	The value of function code S13 (%) shall be input.	Maximum scale	Minimum scale
2201	Scale inverse transformation	Circuit to convert 1 analog input to 0-100.00 with scale set value.	Maximum scale	Minimum scale
		Use this circuit for connection to analog output terminals. Up to two steps can be used.		
2202	Scale transformation	Circuit to convert 0-100.00 of analog 1 input with scale set value.	Maximum scale	Minimum scale
		For input 1, 8000-8085 only are available. Up to two steps can be used.		

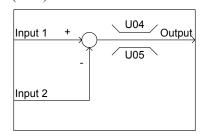
Data for U01	Function	Description	Such as U04	Such as U05
3001	Conversion 1	$\sqrt{\text{Input1}} \times K_A + \sqrt{\text{Input2}} \times K_B + K_C$	Upper limit	Lower limit
		Use coefficient group (1)		
		A single step, 3001 or 3002, can be used.		
		$K_A \times (Input 1)^2 + K_B \times Input 1 + K_C$		
		Use coefficient group (1)		
		A single step, 3001 or 3002, can be used.		
3002	Conversion 2	$\sqrt{\frac{\text{Input1+}K_A}{K_B}} \times K_C \text{Use coefficient group (1)}$	Upper limit	Lower limit
		A single step, 3001 or 3002, can be used.		

The block diagrams of individual functions are shown below.

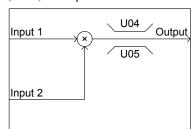




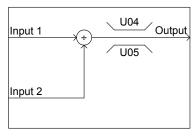




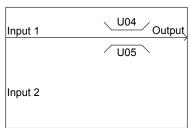
(2003) Multiplication



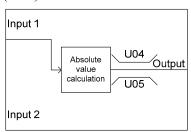
(2004) Division



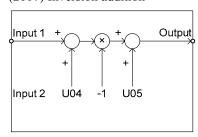
(2005) Limiter



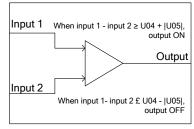
(2006) Absolute value



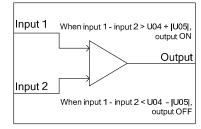
(2007) Inversion addition



(2051) Comparison 1

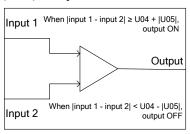


(2052) Comparison 2

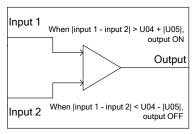


If both conditions are satisfied, "output ON" has priority.

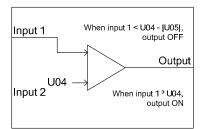
(2053) Comparison 3



(2054) Comparison 4

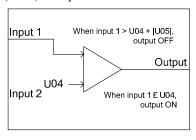


(2055) Comparison 5

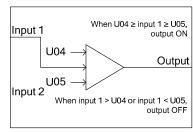


If both conditions are satisfied, "output ON" has priority

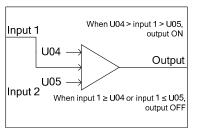
(2056) Comparison 6



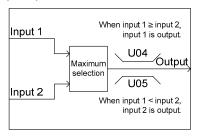
(2071) Window comparison 1



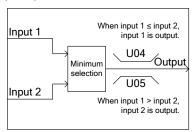
(2072) Window comparison 2



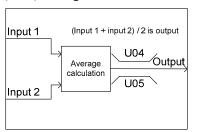
(2101) Maximum selection



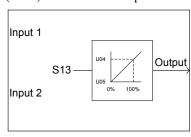
(2102) Minimum selection



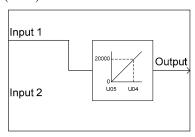
(2103) Average



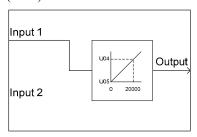
(2151) Function code input



(2201) Scale inverse transformation

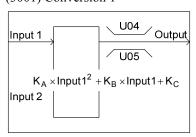


(2202) Scale transformation

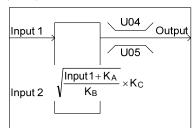


- * To be used for connection to analog * For input 1, 8000-8085 only are output terminals.
- * Up to 2 steps can be used.
- available.
- * Up to 2 steps can be used.

(3001) Conversion 1



(3002) Conversion 2



^{*} A single step, 3001 or 3002, can be used.

■ Analog inputs 1 and 2 (U02, U03, etc.)

The following signals are available as input signals.

Data	Sel	lectable Signals	
8000 8085	Analog general-purpose output signal (same with signals selected with F31, F35: output frequency 1, output current, output torque, electric power consumption, direct-current intermediate circuit voltage, etc) Example: In the case of the maximum frequency with output frequency 1, 100.00 is input as 100%. Example: In the case of output current, 100.00 is input when the current is 200% of the inverter rated value. Note: 10 (universal AO) cannot be selected.		
2001	Output of step 1	SO01	
2002	Output of step 2	SO02	
2003	Output of step 3	SO03	
2004	Output of step 4	SO04	
2005	Output of step 5	SO05	
2006	Output of step 6	S006	
2007	Output of step 7	SO07	
2008	Output of step 8	SO08	
2009	Output of step 9	SO09	
2010	Output of step 10	SO10	
2011	Output of step 11	S011	
2012	Output of step 12	SO12	
2013	Output of step 13	SO13	
2014	Output of step 14	SO14	
9001	Analog 12 terminal input signal	12	
9002	Analog 12 terminal input signal	C1	
9003	Analog 12 terminal input signal	V2	
9004	Analog 32 terminal input signal	32	
9005	Analog C2 terminal input signal	C2	
9006	Temperature detection Pt channel 1		
9007	Temperature detection Pt channel	2	

■ Value setting (U04, U05, etc)

The upper and lower limits of calculation circuit are specified.

Data	Function	Description
-9990.00 to 0.00 to +9990.00	Reference value Hysteresis width Upper limit Lower limit Upper threshold value Lower threshold value Set value Maximum scale Minimum scale	Set value in accordance with the calculation circuit selected in mode setting such as U01.

■ Setting of conversion coefficient (U92 to U97)

The coefficients of calculation circuit conversion functions (3001 and 3002) are specified.

Function code	Name	Data setting range	Factory default
U92	Mantissa of calculation coefficient K _A	Mantissa: -9.999 to 9.999	0.000
U93	Exponent of calculation coefficient K _A	Exponent: -5 to 5	0
U94	Mantissa of calculation coefficient K _B		0.000
U95	Exponent of calculation coefficient K _B		0
U96	Mantissa of calculation coefficient K _C		0.000
U97	Exponent of calculation coefficient K _C		0

Setting of [Input: Digital, analog]

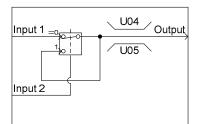
■ Calculation circuit/logic circuit (U01, U04, U05, etc)

The following functions can be selected as a calculation circuit/logic circuit.

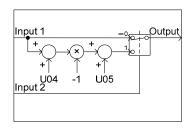
Furthermore, when upper and lower limit values are the same values, they operate as without upper and lower limits.

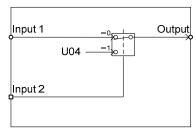
Data for U01	Function	Description	Such as U04	Such as U05
4001	Hold	Circuit to hold 1 analog input based on 1 input.	Upper limit	Lower limit
4002	Inversion addition switching	Circuit to invert 1 analog input based on 1 digital input.	Addition value (former clause)	Addition value (latter clause)
4003	Selection 1	Circuit to select 1 analog input and the set value based on 1 digital input.	Set value	No object
4004	Selection 2	Circuit to select the set value 1/2 based on 1 digital input.	Set value 1	Set value 2
5001	Selection 3-1	Circuit to select 2 analog inputs based on "SO01".	No object	No object
:	:	:		
5014	Selection 3-14	Circuit to select 2 analog inputs based on "SO14".	No object	No object
5101	Selection 4-1	Circuit to select 1 analog input and "SO01" based on 1 digital input.	No object	No object
:	i i	i i		
5114	Selection 4-14	Circuit to select 1 analog input and "SO14" based on 1 digital input.	No object	No object

(4001) Hold

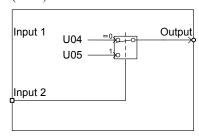


(4002) Inversion addition switching (4003) Selection 1

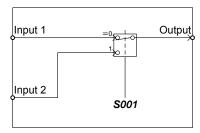




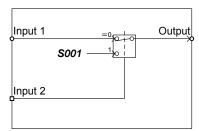
(4004) Selection 2



(5001 to 5014) Selection 3-1 to Selection 3-14



(5101 to 5114) Selection 4-1 to Selection 4-14



■ Output signals

The output of each step of the customizable logic is output to SO11 to SO14.

The outputs SO01 to SO14 differ in configuration depending on the connection mate as shown in the table below. (When establishing connection with any function other than the customizable logic, establish connection through the customizable logic output (CL01 to CL07).

If the connection destination is:	Configuration	Function codes
Customizable logic input	Select internal step output signals <i>SO01</i> to <i>SO14</i> in customizable logic input setting.	U02, U03, etc.
Input to the inverter's sequence processor (e.g., "Select	Select one of the internal step output signals <i>SO01</i> to <i>SO14</i> to be connected to customizable logic output signals 1 to 7 (<i>CLO1</i> to <i>CLO7</i>).	U71 to U77
multistep frequency" SS1, "Run forward" FWD)	Select an inverter's sequence processor input function to which one of the customizable logic output signals 1 to 7 (<i>CLO1</i> to <i>CLO7</i>) is to be connected. (Same as in E01)	U81 to U87
Analog input (Frequency auxiliary setting, PID process	Select the internal step outputs <i>SO01</i> to <i>SO14</i> to be connected to the customizable logic output signals 1 <i>CL01</i> to 7 <i>CL07</i> .	U71 to U77
command, etc)	Select the analog input function to be connected to the customizable logic output signals 1 <i>CL01</i> to 7 <i>CL07</i> . (Same with E61)	U81 to U87
General-purpose digital output (Y terminals)	Select the internal step outputs <i>SO01</i> to <i>SO14</i> to be connected to the customizable logic output signals 1 <i>CL01</i> to 7 <i>CL07</i> .	U71 to U77
	To specify the general-purpose digital output (terminal [Y]) to be connected to the customizable logic output signals 1 <i>CL01</i> to 7 <i>CL07</i> , select <i>CL01</i> to <i>CL07</i> on the function selection side of the general-purpose digital output (terminal [Y]).	E20 to E24, E27

If the connection destination is:	Configuration	Function codes
General-purpose analog output (terminal [FM])	Select the internal step outputs <i>SO01</i> to <i>SO14</i> to be connected to the customizable logic output signals 1 <i>CL01</i> to 7 <i>CL07</i> .	U71 to U77
	To specify the general-purpose analog output (terminal [FM]) to be connected to the customizable logic output signals 1 <i>CL01</i> to 7 <i>CL07</i> , select <i>CL01</i> to <i>CL07</i> on the function selection side of the general-purpose analog output (terminal [FM]).	F31, F35



For the general-purpose digital output (terminal [Y]), the data is renewed over a 5-ms cycle. To securely output a customizable logic signal via Y terminals, include on- or off-delay timers in the customizable logic. Otherwise, short ON or OFF signals may not be reflected on those terminals.

Function code	Name	Data setting range	Default setting
U71	Customizable logic output signal 1 (Output selection)	0: Disable 1: Output of step 1, <i>SO01</i>	0
U72	Customizable logic output signal 2 (Output selection)	2: Output of step 2, <i>SO02</i> 3: Output of step 3, <i>SO03</i> 4: Output of step 4, <i>SO04</i>	0
U73	Customizable logic output signal 3 (Output selection)	5: Output of step 5, <i>SO05</i> 6: Output of step 6, <i>SO06</i>	0
U74	Customizable logic output signal 4 (Output selection)	7: Output of step 7, SO07 8: Output of step 8, SO08	0
U75	Customizable logic output signal 5 (Output selection)	9: Output of step 9, <i>SO09</i> 10: Output of step 10, <i>SO10</i> 11: Output of step 11, <i>SO11</i>	0
U76	Customizable logic output signal 6 (output selection)	12: Output of step 12, <i>SO12</i> 13: Output of step 13, <i>SO13</i>	0
U77	Customizable logic output signal 7 (output selection)	14: Output of step 14, SO14	0

Function code	Name	D	ata setting range	Default setting
U81	Customizable logic output signal 1	■ When st	ep outputs are digital:	100
	(Function selection)	0 (1000):	Select multistep	
U82	Customizable logic output signal 2 (Function selection)	1 (1001)	frequency (0 to 1 step) SS1	100
U83	Customizable logic output signal 3 (Function selection)	1 (1001):	Select multistep frequency (0 to 3 steps) SS2	100
U84	Customizable logic output signal 4 (Function selection)	2 (1002):	Select multistep frequency (0 to 7 steps)	100
U85	Customizable logic output signal 5 (Function selection)	3 (1003):	Select multistep	100
U86	Customizable logic output signal 6 (Function selection)	4 (1004):	frequency (0 to 15 steps) SS8 Select ACC/DEC time	100
U87	Customizable logic output signal 7	+ (100+).	(2 steps) RT1	100
	(Function selection)	5 (1005):	Select ACC/DEC time (4 steps) RT2	
		6 (1006):	Enable 3-wire operation <i>HLD</i>	
		7 (1007):	Coast to a stop BX	
		8 (1008):	Reset alarm RST	
		9 (1009):	Enable external alarm trip <i>THR</i>	
			(9 = Active OFF/	
			1009 = Active ON)	
		11 (1011):		
		13:	command 2/1 <i>Hz2/Hz1</i> Enable DC braking	
		14 (1014)	DCBRK	
		, , ,	Select torque limiter level 2/1 TL2/TL1	
		15:	Switch to commercial power (50 Hz) SW50	
		16:	Switch to commercial	
			power (60 Hz) SW60	
		17 (1017):	UP (Increase output	
		10 (1010)	frequency) UP	
		10 (1018):	DOWN (Decrease output frequency) DOWN	
		20 (1020):	Cancel PID control Hz/PID	
		, ,	Switch normal/inverse operation <i>IVS</i>	
		22 (1022):		
		24 (1024):	Enable communications link via RS-485 or	
		25 (1025):	fieldbus LE	
		` '	Universal DI <i>U-DI</i> Enable auto search for	
		20 (1020).	idling motor speed at starting STM	
		30 (1030):	Force to stop STOP (30 = Active OFF/ 1030 = Active ON)	

Function code	Name	Data setting range	Defaul setting
	(U81 to U87 continued)	33 (1033): Reset PID integral and differential components <i>PID-RST</i>	
		34 (1034): Hold PID integral component <i>PID-HLD</i>	
		35 (1035): Select local (keypad) operation <i>LOC</i>	
		38 (1038): Enable run commands RE	
		39: Protect motor from dew condensation <i>DWP</i>	
		40: Enable integrated sequence to switch to commercial power (50 Hz) ISW50	
		41: Enable integrated sequence to switch to commercial power (60 Hz) ISW60	
		58 (1058): Reset UP/DOWN frequency STZ	
		72 (1072): Count the run time of commercial power-driven motor 1	
		81 (1081): Clear all customizable logic timers <i>CLTC</i>	
		87 (1087): Run command 2/1 FR2/FR1	
		88: Run forward 2 FWD2	
		89: Run reverse 2 REV2	
		98: Run forward <i>FWD</i>	
		99: Run reverse REV	
		100: No function assigned <i>NONE</i>	
		132 (1132): Filter clogging reverse rotation command <i>FRC</i>	
		133 (1133): Switch PID channel <i>PID2/1</i>	

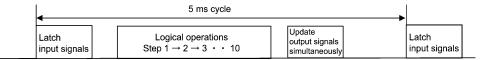
Function code	Name	Data setting range	Defaul setting
	(U81 to U87 continued)	171 (1171): PID multistep command <i>PID-SS1</i>	
		172 (1172): PID multistep command <i>PID-SS2</i>	
		181 (1181): External PID multistep	
		command <i>EPID-SS1</i>	
		182 (1182): External PID multistep	
		command EPID-SS2	
		190 (1190): Cancel timer <i>TMC</i>	
		191 (1191): Enable timer 1 <i>TM1</i>	
		192 (1192): Enable timer 2 <i>TM2</i>	
		193 (1193): Enable timer 3 TM3	
		194 (1194): Enable timer 4 TM4	
		201 (1201): External PID control 1 ON command	
		EPID1-ON	
		202 (1202): Cancel external PID control 1 %/EPID1	
		203 (1203): Switch normal/inverse	
		operation under external PID control 1	
		EPID1-IVS	
		204 (1204): Reset external PID1 integral and differential	
		components <i>EPID1-RST</i>	
		205 (1205): Hold external PID1	
		integral component EPID1-HLD	
		211 (1211): External PID control 2	
		ON command EPID2-ON	
		212 (1212): Cancel external PID	
		control 2 %/EPID2	
		213 (1213): Switch normal/inverse	
		operation under external PID control 2	
		EPID2-IVS	
		214 (1214): Reset external PID2 integral and differential	
		components	
		EPID2-RST	
		215 (1215): Hold external PID2 integral component	
		EPID2-HLD	

Function code	Name		Data setting range	Default setting
	(U81 to U87 continued)	221 (122	1): External PID control 3 ON command	
		222 (122)	EPID3-ON 2): Cancel external PID	
		223 (122)	control 3 %/EPID3 3): Switch normal/inverse	
		223 (122.	operation under external PID control 3	
			EPID3-IVS	
		224 (1224	4): Reset external PID3 integral and differential components <i>EPID3-RST</i>	
		225 (122:	5): Hold external PID3	
			integral component <i>EPID3-HLD</i>	
		■ When	step outputs are analog	
		8001:	Auxiliary frequency command 1	
		8002:	Auxiliary frequency command 2	
		8003:	PID process command 1	
		8004: 8005:	PID process command 2 PID feedback value 1	
		8012:	Acceleration/	
			deceleration time ratio setting	
		8013:	Upper limit frequency	
		8014: 8030:	Lower limit frequency PID feedback value 2	
		8031:	Auxiliary input 1 to PID process command	
		8032:	Auxiliary input 2 to PID process command	
		8033:	Flowrate sensor	
		8041:	External PID process command 1	
		8042:	External PID feedback value 1	
		8043:	External PID manual command 1	
		8044:	External PID process command 2	
		8045:	External PID feedback value 2	
		8046:	External PID manual command 2	
		8047:	External PID process command 3	
		8048:	External PID feedback value 3	
		8049:	External PID manual command 3	

■ Notes for using a customizable logic

The customizable logic is calculated for every 5 ms and processed in the following procedure.

- (1) At the start of processing, latch the external input signals to all customizable logics in steps 1 to 14 to ensure concurrency.
- (2) Execute the logic calculations from steps 1 to 14.
- (3) If an output of a particular step applies to an input at the next step, the output of the step having processing priority can be used in the same processing.
- (4) The customizable logic updates 7 output signals at a time.



When configuring a logic circuit, take into account the processing order of the customizable logic. Otherwise, a delay in processing of logical operation leads to a signal delay problem, resulting in no expected output, slow processing, or a hazard signal issued.

ACAUTION

Ensure safety before modifying customizable logic related function code settings (U codes and related function codes) or turning ON the "Cancel customizable logic" terminal command *CLC*. Depending upon the settings, such modification or cancellation of the customizable logic may change the operation sequence to cause a sudden motor start or an unexpected motor operation.

An accident or injuries could occur.

■ Customizable logic timer monitor (step selection) (U91, X89 to X93)

The monitor function code can be used to monitor the input/output state in the customizable logics and timer operation status.

Selecting a timer to be monitored

Function code	Function	Remarks
U91	0: Disable monitoring (Monitor data is set to 0.) 1 to 14: Specify the step number to be monitored.	Turning the power off zero-clears the setting value.

Monitoring

Monitored by:	Related function code and LCD monitor display	Monitor item
Communications link	X89 customizable logic (Digital input/output)	Digital I/O data of the step specified with U91 (monitor-specific)
	X90 Customizable logic (Timer monitor)	Timer/counter value specified with U91 (monitor-specific)
	X91 customizable logic (Analog input 1)	Analog input 1 data of the step specified with U91 (monitor-specific)
	X92 customizable logic (Analog input 2)	Analog input 2 data of the step specified with U91 (monitor-specific)
	X93 customizable logic (Analog output)	Analog output data of the step specified with U91 (monitor-specific)

■ Cancel customizable logic -- *CLC* (E01 to E07, data = 80)

This terminal command disables the customizable logic temporarily. Use it to run the inverter without using the customizable logic circuit or timers for maintenance or other purposes.

CLC	Function	
OFF	Enable customizable logic (Depends on the U00 setting)	
ON	Disable customizable logic	



Before changing the setting of *CLC*, ensure safety. Turning *CLC* ON disables the sequence of the customizable logic, causing a sudden motor start depending upon the settings.

■ Clear all customizable logic timers -- CLTC (E01 to E07, data = 81)

Assigning *CLTC* to any of the general-purpose digital input terminals and turning it ON resets all of the general-purpose timers and counters in the customizable logic. Use this command when the timings between the external sequence and the internal customizable logic do not match due to a momentary power failure or other reasons so that resetting and restarting the system is required.

CLTC	Function
OFF	Ordinary operation
ON	Reset all of the general-purpose timers and counters in the customizable logic. (To operate the timers and counters again, revert <i>CLTC</i> to OFF.)

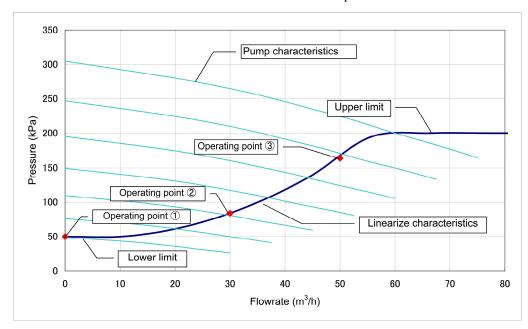
6.3.14 U1 codes (Customizable logic functions)

U101 to U106 Customizable Logic (Conversion point 1 (X1, Y1), Conversion point 2 (X2, Y2), Conversion point 3 (X3, Y3))

U101 to U106 specify the three operating points for automatically calculating coefficients (KA, KB and KC) in conversion 1 (KA \times Input $1^2 + \text{KB} \times$ Input 1 + KC). Input signals (e.g., flowrate signal) and coefficients (KA, KB and KC) produce target signals (e.g., target pressure). (Linearize function)

- Data setting range: -999.00 to 0.00 to 9990.00

Linearize characteristics example



U107

Customizable Logic (Automatic calculation of conversion coefficients)

U107 automatically calculates conversion coefficients (KA, KB and KC) according to the three operating points defined by U101 to U106.

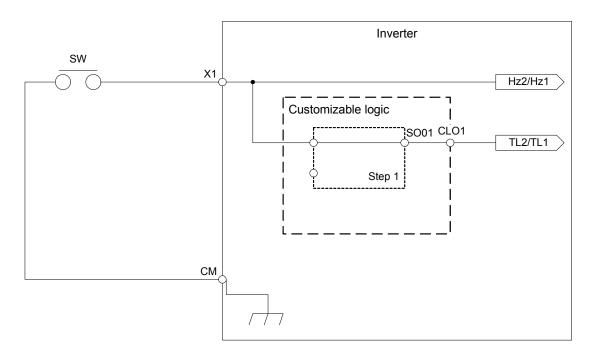
The calculation results will be saved in U92 to U97. U107 automatically reverts to "0."

Data for U107	Function
0	Disable
1	Execute calculation (Arithmetic circuit: Conversion 1 (3001) KA × Input 1 ² + KB × Input 1 + KC

■ Customizable logic configuration samples

Configuration sample 1: Switch two or more signals using a single switch

When switching between Hz2/Hz1 (Select frequency command 2/1) and TL2/TL1 (Select torque limiter level 2/1) with a single switch, using a customizable logic instead of a conventional external circuit reduces the number of the required general-purpose input terminals to one as shown below.

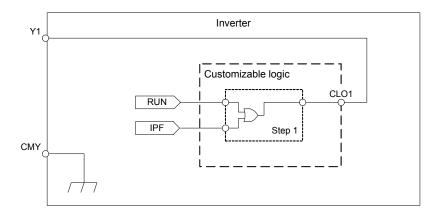


To configure the above customizable logic, set function codes as listed below. The "Type of timer" and "Time setting" require no modification unless otherwise specified.

	Function Code		Setting Data	Function	Remarks
E01	Terminal [X1] Function		12	Select frequency command, <i>Hz2/Hz1</i>	Concurrently usable also as a general-purpose input terminal.
U00	Customizable Logic (Mode selection)		1	Enable	
U01	Customizable Logic: Step 1	(Logic circuit)	1	Through output + General-purpose timer	Operation selection
U03		(Input 1)	4001	Terminal [X1] input signal, XI	
U71	Customizable Logic: Output Signal 1	(Output selection)	1	Output of step 1, SO01	
U81		(Function selection)	14	Select torque limiter level 2/1, <i>TL2/TL1</i>	

Configuration sample 2: Put two or more output signals into one

When putting two or more output signals into one, using a customizable logic instead of a conventional external circuit reduces the number of the required general-purpose output terminals and eliminates external relays as shown below.

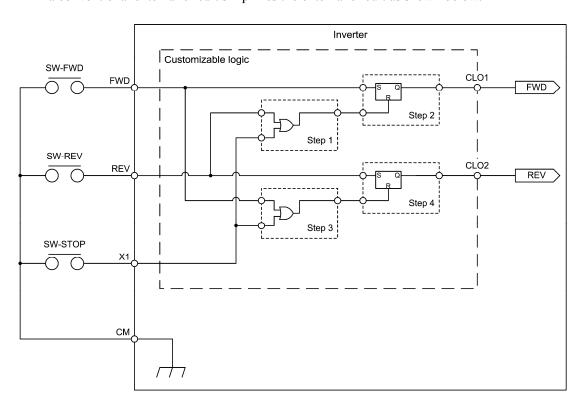


To configure the above customizable logic, set function codes as listed below. The "Type of timer" and "Time setting" require no modification unless otherwise specified.

	Function Code		Setting Data	Function	Remarks
E20	Terminal [Y1] Function		111	Customizable logic output signal 1, <i>CLO1</i>	
U00	Customizable Logic (N	Mode selection)	1	Enable	
U01	Customizable Logic: Step 1	(Logic circuit)	3	ORing + General-purpose timer	Operation selection
U02		(Input 1)	0	Inverter running, RUN	
U03		(Input 2)	6	Auto-restarting after momentary power failure, <i>IPF</i>	
U71	Customizable Logic: Output Signal 1	(Output selection)	1	Output of step 1, SO01	
U81		(Function selection)	100	No function assigned, <i>NONE</i>	

Configuration sample 3: One-shot operation

When starting the inverter by short-circuiting the SW-FWD or SW-REV switch and stopping it by short-circuiting the SW-STOP switch (which are functionally equivalent to depression of the well-key or key or key on the keypad, respectively), using a customizable logic instead of a conventional external circuit simplifies the external circuit as shown below.



To configure the above customizable logic, set function codes as listed below. The "Type of timer" and "Time setting" require no modification unless otherwise specified.

Function Code		Setting Data	Function	Remarks	
E01	Terminal [X1] Function		100	No function assigned, <i>NONE</i>	
E98	Terminal [FWD] Func	tion	100	No function assigned, <i>NONE</i>	
E99	Terminal [REV] Funct	ion	100	No function assigned, <i>NONE</i>	
U00	OO Customizable Logic (Mode selection)		1	Enable	
U01	Customizable Logic: Step 1	(Logic circuit)	3	ORing + General-purpose timer	Operation selection
U02		(Input 1)	4011	Terminal [REV] input signal, <i>REV</i>	
U03		(Input 2)	4001	Terminal [X1] input signal, XI	
U06	Customizable Logic: Step 2	(Logic circuit)	6	Reset priority flip-flop + General-purpose timer	Operation selection
U07		(Input 1)	4010	Terminal [FWD] input signal, <i>FWD</i>	
U08		(Input 2)	2001	Output of step 1, SO01	

	Function Code		Setting Data	Function	Remarks
U11	Customizable Logic: Step 3	(Logic circuit)	3	ORing + General-purpose timer	Operation selection
U12		(Input 1)	4010	Terminal [FWD] input signal, FWD	
U13		(Input 2)	4001	Terminal [X1] input signal, X1	
U16	Customizable Logic: Step 4	(Logic circuit)	6	Reset priority flip-flop + General-purpose timer	Operation selection
U17		(Input 1)	4011	Terminal [REV] input signal, REV	
U18		(Input 2)	2003	Output of step 3, SO03	
U71	Customizable Logic: Output Signal 1	(Output selection)	2	Output of step 2, SO02	FWD command
U72	Customizable Logic: Output Signal 2		4	Output of step 4, SO04	REV command
U81	Customizable Logic: Output Signal 1	(Function selection)	98	Run forward, FWD	
U82	Customizable Logic: Output Signal 2		99	Run reverse, REV	

6.3.15 y codes (Link functions)

y01 to y20

RS-485 Communication 1 and 2

Up to two RS-485 communications ports are available as listed below.

Port	Route	Function code	Applicable equipment
Port 1	RS-485 communications link (via the RJ-45 connector prepared for keypad connection)	y01 through y10	Standard keypad FRENIC Loader Host equipment
Port 2	RS-485 communications link (via terminals DX+, DX- and SD on the control PCB)	y11 through y20	Inverter support loader (FRENIC loader)

To connect any of the applicable devices, follow the procedures shown below.

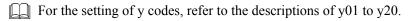
(1) Standard keypad

The standard keypad allows you to run and monitor the inverter.

It can be used independent of the y code setting.

(2) FRENIC Loader

Connecting your computer running FRENIC Loader to the inverter via the RS-485 communications link (port 1 and 2), you can monitor the inverter's running status information, edit function codes, and test-run the inverters.





FRENIC-HVAC series of inverters has a USB port.

To use the FRENIC Loader via the USB port, simply set the station address (y01 or y20) to "1" (factory default).

(3) Host equipment

The inverter can be managed and monitored by connecting host equipment such as a PC and PLC to the inverter. Modbus RTU, Metasys N2, BACnet and Fuji general-purpose inverter protocol are available for communications protocols.

For details, refer to the RS-485 Communication User's Manual.

■ Station address (y01 for port 1 and y11 for port 2)

y01 or y11 specifies the station address for the RS-485 communications link. The table below lists the protocols and the station address setting ranges.

Protocol	Station address	Broadcast address
Modbus RTU protocol	1 to 247	0
SX protocol (FRENIC Loader command protocol)	1 to 255	-
FRENIC Loader protocol	1 to 255	None
FUJI general-purpose inverter protocol	1 to 31	99
Metasys N2	0 to 255	-
BACnet	0 to 127	255

- If any wrong address beyond the above range is specified, no response is returned since the inverter will be unable to receive any enquiries except the broadcast message.
- To use FRENIC Loader via the RS-485 communications link (port 1 and 2), set the station address that matches the connected computer.

■ Communications error processing (y02 for port 1 and y12 for port 2)

y02 or y12 specifies the error processing to be performed if an RS-485 communications error occurs.

RS-485 communications errors include logical errors (e.g., address error, parity error, framing error), transmission protocol error, and physical errors (e.g., no-response error specified by y08 and y18). The inverter can recognize such an error only when it is configured with a run or frequency command sourced through the RS-485 communications link and it is running.

Data for y02, y12	Function
0	Immediately trip, displaying an RS-485 communications error (Er8 for y02 and ErP for y12). (The inverter stops with alarm issue.)
1	Run during the period specified by the error processing timer (y03, y13), display an RS-485 communications error (Er8 for y02 and ErP for y12), and then stop operation. (The inverter stops with alarm issue.)
2	Retry communication during the period specified by the error processing timer (y03, y13). If a communications link is recovered, continue operation. Otherwise, display an RS-485 communications error (Er8 for y02 and ErP for y12) and stop operation. (The inverter stops with alarm issue.)
3	Continue to run even when a communications error occurs.

For details, refer to the RS-485 Communication User's Manual.

■ Timer (y03 for port 1 and y13 for port 2)

y03 or y13 specifies an error processing timer.

If the specified timer count has elapsed due to no response from the other end when a query has been issued, the inverter interprets it as an error occurrence. See the "No-response error detection time (y08, y18)" given on the next page.

- Data setting range: 0.0 to 60.0 (s)

■ Baud rate (y04 for port 1 and y14 for port 2)

y04 or y14 specifies the transmission speed for RS-485 communication.

For FRENIC Loader (via the RS-485 communications link), specify the transmission speed that matches the connected computer.

Data for y04 and y14	Transmission speed (bps)	
0	2400	
1	4800	
2	9600	
3	19200	
4	38400	

■ Data length (y05 for port 1 and y15 for port 2)

y05 or y15 specifies the character length for RS-485 communication.

For FRENIC Loader (via the RS-485 communications link), no setting is required since Loader automatically sets 8 bits. (The same applies to the Modbus RTU protocol.)

Data for y05 and y15	Data length
0	8 bits
1	7 bits

■ Parity check (y06 for port 1 and y16 for port 2)

y06 or y16 specifies the property of the parity bit.

For FRENIC Loader, no setting is required since Loader automatically sets the even parity.

Data for y06 and y16	Parity
0	None (2 stop bits for Modbus RTU)
1	Even parity (1 stop bit for Modbus RTU)
2	Odd parity (1 stop bit for Modbus RTU)
3	None (1 stop bit for Modbus RTU)

■ Stop bits (y07 for port 1 and y17 for port 2)

y07 or y17 specifies the number of stop bits. For FRENIC Loader, no setting is required since Loader automatically sets 1 bit.

For the Modbus RTU protocol, no setting is required since the stop bits are automatically determined associated with the property of parity bits.

	Data for y07 and y17	Stop bit(s)
	0	2 bits
7	1	1 bit

■ No-response error detection time (y08 for port 1 and y18 for port 2)

y08 or y18 specifies the timeout period for receiving a response from the host equipment (such as a computer or PLC) in RS-485 communication, in order to detect network breaks. This applies to the machinery that accesses the host equipment at the predetermined intervals.

-	
If a response timeout occurs, the inv	erter
starts communications error process	ing.

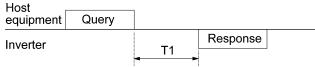
For communications error processing, refer to y02 and y12.

Data for y08 and y18	No-response error detection
OFF	No detection
1 to 60	1 to 60 s

■ Response interval (y09 for port 1 and y19 for port 2)

y09 or y19 specifies the latency time after the end of receiving a query sent from the host equipment (such as a computer or PLC) until the start of sending the response. This enables the inverter to control the response timing to match the host equipment that is slow in processing.

- Data setting range: 0.00 to 1.00 (s)



$T1 = Response interval + \alpha$

where α is the processing time inside the inverter. α may vary depending on the processing status and the command processed in the inverter.

For details, refer to the RS-485 Communication User's Manual.



When configuring the inverter with FRENIC Loader via the RS-485 communications link, pay sufficient attention to the performance and configuration of the PC and protocol converter such as USB-RS-485 converter. Some protocol converters monitor the communications status and switch between sending and receiving of transmission data with a timer.

■ Protocol selection (y10, y20)

y10 specifies the communications protocol for port 1.

For FRENIC Loader (via the RS-485 communications link), only y10 can be used for protocol selection. Set the y10 data at "1."

Data for y10, y20	Protocol	
0	Modbus RTU protocol	
1	SX protocol (loader protocol)	
2	Fuji general-purpose inverter protocol	
3	Metasys N2 protocol	
5	BACnet protocol	
50	Communications link pump control protocol (y20-specific)	

y95

Data Clear Processing for Communications Error

Data for y95	Function
0	Do not clear the data of function codes Sxx when a communications error occurs. (compatible with the conventional inverters)
1	Clear the data of function codes S01/S05/S19 when a communications error occurs.
2	Clear the run command assigned bit of function code S06 when a communications error occurs.
3	Clear both data of S01/S05/S19 and run command assigned bit of S06 when a communications error occurs.

^{*} Related alarms: Er8, ErP, Er4, Er5

y98 Bus Link Function (Mode selection)

(Refer to H30.)

Refer to the description of H30.

y99

Loader Link Function (Mode selection)

This is a link switching function for FRENIC Loader. Rewriting the data of y99 to enable RS-485 communications from Loader helps Loader send the inverter the frequency and/or run commands. Since the data to be set in the function code of the inverter is automatically set by Loader, no keypad operation is required.

With Loader being selected as a run command source, if the computer runs out of control and cannot be stopped by a stop command sent from Loader, disconnect the RS-485 communications cable from the port 1 or the USB cable, connect a keypad instead, and reset the y99 data to "0." The setting of "0" in y99 means that the run and frequency command source specified by H30 takes place instead of FRENIC Loader.

Note that the inverter cannot save the setting of y99. When the power is turned off, the data in y99 is lost (y99 is reset to "0").

Data for y99 Function		ction
Data 101 y 99	Frequency command	Run command
0	Follow H30 and y98 data	Follow H30 and y98 data
1	Via RS-485 link (FRENIC Loader)	Follow H30 and y98 data
2	Follow H30 and y98 data	Via RS-485 link (FRENIC Loader)
3	Via RS-485 link (FRENIC Loader)	Via RS-485 link (FRENIC Loader)

6.3.16 T codes (Timer functions)

T codes configure timer operation.

The timer operation can be configured easily in Programming mode as follows.

PRG > 2(Function Code) > 5(Timer Setup) > 1 to 6(Sub menu #)

For detailed setting procedure, refer to Chapter 5, Section 5.6.3.5 "Configuring Timer Operation."

T01

Timer 1 Operation (Operating mode)	T06: Timer 2 Operation (Operating mode) T11: Timer 3 Operation (Operating mode)
	T16: Timer 4 Operation (Operating mode)

The inverter supports timer operation to run/stop the motor and output digital signals according to the preset schedule when the real-time clock is enabled, making use of the date & time information.

It is possible to:

- set the day of the week and start/end times for a maximum of four timers,
- set a maximum of 20 pause dates per year,
- select whether to run the inverter or output external signals for each timer, and
- enable/disable timer operation or cancel timer operation by digital input signals *TM1* to *TM4* or *TMC*, respectively.

Note: To use digital input signals *TM1* to *TM4* and *TMC*, it is necessary to assign them to digital input terminals with E01 to E07 (data = 190 to 194) beforehand.

- Data setting range: 0 to 3

Data for T01	Function
0	Disable
1	Enable (Inverter run) At the set time, the inverter runs. (Input of a run command and frequency command is separately required.)
2	Enable (Digital output signals) At the set time, the related one of digital output signals <i>TMD</i> , <i>TMD1</i> to <i>TMD4</i> comes ON. (No input of a run command or frequency command is required.)
3	Enable (Inverter run + Digital output signals) At the set time, the inverter runs and the related one of digital output signals <i>TMD</i> , <i>TMD1</i> to <i>TMD4</i> comes ON. (Input of a run command and frequency command is separately required.)

Note: To use digital output signals *TMD*, *TMD1* to *TMD4*, it is necessary to assign them to digital output terminals with E20 to E24 and E27 beforehand.

- "In timer operation" signal: *TMD* (E20 to E24 and E27, data = 190)
- "Timer 1 enabled" signal: *TMD1* (E20 to E24 and E27, data = 191)
- "Timer 2 enabled" signal: *TMD2* (E20 to E24 and E27, data = 192)
- "Timer 3 enabled" signal: *TMD3* (E20 to E24 and E27, data = 193)
- "Timer 4 enabled" signal: *TMD4* (E20 to E24 and E27, data = 194)
- For details of the setting procedure, refer to Chapter 5, Section 5.6.3.5 "Configuring the timer operation."

T18: Timer 4 (End time)

T19: Timer 4 (Start day of the week)

T02 T03 T04	Timer 1 Operation (Start time) (End time) (Start day of the week)	
		T07: Timer 2 (Start time)
		T08: Timer 2 (End time)
		T09: Timer 2 (Start day of the week)
		T12: Timer 3 (Start time)
		T13: Timer 3 (End time)
		T14: Timer 3 (Start day of the week)
		T17: Timer 4 (Start time)

These function codes specify the start time, end time, and start day of the week for timer operation; T02 to T4 for Timer 1, T07 to T09 for Timer 2, T12 to T14 for Timer 3, and T17 to T19 for Timer 4.

■ Timer Operation (Start time/End time) (T02/T03, T07/T08, T12/T13, T17/T18)

These function codes specify the start time and end time of timer operation. (Possible to specify in the special menu)

The magnitude relation between the start and end times and the timer operation are as follows.

Magnitude relation	Timer operation
Start time < End time (Ex. Start time: 8:00, End time: 18:00)	Timer operation starts at the start time of the effective day of the week and continues to the end time of that day.
Start time ≥ End time (Ex. Start time: 16:00, End time: 3:00)	Timer operation starts at the start time of the effective day of the week and continues to the end time of the next day (even if the next day is not an effective day of the week).

■ Timer Operation (Start day of the week) (T04, T09, T14, T19)

These function codes specify the start day of the week for timer operation. More than one day of the week can be specified. (Possible only on the dedicated menu)

6 bit	5 bit	4 bit	3 bit	2 bit	1 bit	0 bit
Sunday	Saturday	Friday	Thursday	Wednesday	Tuesday	Monday

For details of the setting procedure, refer to Chapter 5, Section 5.6.3.5 "Configuring the timer operation."

T06 Timer 2 Operation (Operating mode) (Refer to T01.)

For details of the setting procedure, refer to the description of T01.

(Refer to T02.)
(Refer to T03.)
(Refer to T04.)

For details of the setting procedure, refer to the descriptions of T02 to T04.

T11 Timer 3 Operation (Operating mode) (Refer to T01.)

For details of the setting procedure, refer to the description of T01.

T12	Timer 3 Operation (Start time)	(Refer to T02.)
T13	(End time)	(Refer to T03.)
T14	(Start day of the week)	(Refer to T04.)

For details of the setting procedure, refer to the descriptions of T02 to T04.

Timer 4 Operation (Operating mode) (Refer to T01.)

For details of the setting procedure, refer to the description of T01.

T17	Timer 4 Operation (Start time)	(Refer to T02.)
T18	(End time)	(Refer to T03.)
T19	(Start day of the week)	(Refer to T04.)

For details of the setting procedure, refer to the descriptions of T02 to T04.

T51 to T70

Timer Operation (Pause date 1) to (Pause date 20)

These function codes specify a maximum of 20 pause dates per year for preventing the inverter exceptionally from running, e.g., on holidays even if timer operation is enabled. On pause dates specified, no timer operation is performed even during timer operation period.

It is also possible to enable or disable each pause date setting.

The following two choices of pause date settings are available.

- Setting the month and day (e.g., January 1)
- Setting the day of the week (e.g., January, 2nd Sunday)

Function code	Item to be set		Function (Setting range)		
T51 to T70	Pause d	lay (Month and day)	0 to 65535		
	bit 15	Mode selection	0: Disable pause date setting 1: Enable pause dates setting		
	bit 14		-		
	bit 13	Configuration format	0: Day of the week, 1: Date		
	bit 12				
	bit 11	Month	January to December		
	bit 10	Woltin			
	bit 9				
	bit 8				
	bit 7		• 1st to 31st (when bit 13 = 1 (Date))		
	bit 6	Day or week *1	• 1st to 4th week, final week		
	bit 5		(when bit $13 = 0$ (Day of the week))		
	bit 4				
	bit 3				
	bit 2	Day of the week	Monday to Sunday		
	bit 1	Day of the week	(when bit $13 = 0$ (Day of the week))		
	bit 0				

^{*1} The content differs depending upon the setting on bit 3.

For details, refer to Chapter 5, Section 5.6.3.5 "Configuring timer operation."

K codes (Keypad functions) 6.3.17

K01

LCD Monitor (Language selection)

K01 selects the language to be display on the LCD.

- Data setting range: 0 to 19, 100

Data for K01	Language	Data for K01	Language	Data for K01	Language
0	Japanese	-	-	14	Portuguese
1	English	8	Russian	15	Dutch
2	German	9	Greek	16	Malay
3	French	10	Turkish	17	Vietnamese
4	Spanish	11	Polish	18	Thai
5	Italian	12	Czech	19	Indonesian
6	Chinese	13	Swedish	100	User-customized language

Language selection can be made easily in Programming mode as follows. PRG > 1(Start-up) > 1(Language)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.1 "Setting the display language."

K02

Backlight OFF Time

K02 specifies the backlight OFF time of the LCD on the keypad.

When no keypad operation is performed during the time specified by K02, the backlight goes OFF.

- Data setting range: 1 to 30 (min.), OFF

Data for K02	Function			
OFF	Always turn the backlight OFF			
1 to 30 (min.)	Turn the backlight OFF automatically after no keypad operation is performed during the backlight OFF time.			

The backlight OFF time can be configured easily in Programming mode as follows. PRG > 1(Start-up) > 4(Disp Setting) > 1 to 18(Sub menu number)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K03 K04

LCD monitor (Backlight brightness control) (Contrast control)

These function codes control the backlight brightness and contrast.

- Data setting range: 0 to 10

■ Backlight brightness control (K03)

Data for K03	0, 1, 2, • • • • • • • • • • • • • • 8, 9, 10
0	Dark ◆ Light

■ Contrast control (K04)

Data for K04	0, 1, 2, • • • • • • • • • • • • • 8, 9, 10
0	Light ◆ Dark

The backlight brightness and contrast can be controlled easily in Programming mode as follows.

PRG > 1(Start-up) > 4(Disp Setting) > 15(Brightness)PRG > 1(Start-up) > 4(Disp Setting) > 16(Contrast)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K08

LCD Monitor Status Display/Hide Selection

K08 selects whether to display or hide the status messages to be monitored on the LCD monitor on the keypad.

- Data setting range: 0, 1

Data for K08 Function	
0	Hide status messages
1	Display status messages (factory default)

<LCD on the keypad>



Status messages

Capacitor lifetime being measured

Undervoltage

No input to EN

No input to RE

Input to BX

Fire mode stopped

In restart mode after momentary power failure

During retry

Rotation direction limited

Running in fire mode

Being driven by commercial power

Dew condensation prevention in operation

Under output limiting

Under overload prevention control

Anti-jam function being activated

Filter clogging prevention

Boost function

In recovery operation from PV level error

Under wet-bulb temperature presumption control

Motor stopped due to slow flowrate

Load factor being measured

K10

Main Monitor (Display item selection)

K16: Sub monitor 1 (Display item selection) K17: Sub monitor 2 (Display item selection)

K10, K16 and K17 specify the running status item to be monitored and displayed on the main monitor, sub monitor 1 and sub monitor 2, respectively.

Data setting range: Main monitor (K10) 1 to 83

Sub monitor 1 (K16) 1 to 83 ("Speed monitor" not selectable) Sub monitor 2 (K17) 1 to 83 ("Speed monitor" not selectable)

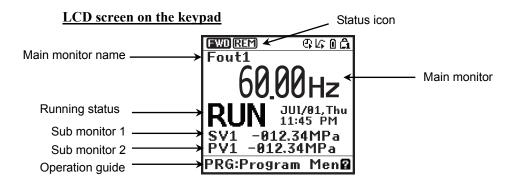


Table 6.7 Monitor Items (Selectable anytime)

Monitor item	Monitor name	LCD indication	Unit	Meaning of displayed value	Function code data for K10
Speed monitor	Function code K11	0			
Output frequency 1 (before slip compensation)	Output frequency (Synchronous)	Output f1	Hz	Output frequency (Hz)	(K11 = 1)
Output frequency 2 (after slip compensation)	Output frequency (Primary)	Output f2	Hz	Output frequency (Hz)	(K11 = 2)
Reference frequency	Reference frequency	Setting f	Hz	Reference frequency (Hz)	(K11 = 3)
Motor speed	Motor speed	Motor	r/min	Output frequency (Hz) x $\frac{120}{P01}$	(K11 = 4)
Load shaft speed	Load shaft speed	Machine	r/min	Output frequency (Hz) x K30	(K11 = 5)
Display speed (%)	Display speed (%)	Speed %	%	Output frequency Maximum frequency x 100	(K11 = 8)
Output current	Output current	Output I	A	Current output from the inverter in RMS	13
Output voltage	Output voltage	Output V	V	Voltage output from the inverter in RMS	14
Calculated torque	Calculated torque	Torque	%	Motor output torque in % (Calculated value)	18
Input power	Input power	Consump- tion W	kW	Input power to the inverter	19
Load factor	Load factor	Load factor	%	Load factor of the motor in % as the rated output being at 100%	25

Monitor item	Monitor name	LCD indication	Unit	Meaning of displayed value	Function code data for K10
Motor output	Motor output	M output	kW	Motor output in kW	26
Analog input (Note 1)	Analog input	AMon	-	An analog input to the inverter in a format suitable for a desired scale. Refer to function codes below. Terminal [12]: C59, C60 Terminal [C1]: C65, C66 Terminal [V2]: C71, C72	27
Input watt-hour	Input watt-hour	Cumula- tive W	-	Input watt - hour (kWh) 100 Refer to function code K31 for details.	35

The following monitor items appear only when the related PID control or external PID control is enabled. Items for the PID control and external PID control being disabled cannot be displayed.

Table 6.8 Monitor Items (Selectable when PID control or external PID control is enabled)

Monitor item	Monitor name	LED indicator	Unit	Meaning of displayed value	Function code data for K10
PID command (Note 2)	PID final SV	SV	J105 J205	PID command and its feedback converted into physical quantities	50
PID feedback amount (Note 2)	PID final PV	PV		of the object to be controlled. The display unit can be selected with Function code J105 and J205.	51
PID output (Note 2)	PID MV	MV	%	PID output in %, assuming the maximum frequency (F03) as 100%	52
PID control 1 command (Note 3)	PID1 SV	SV1	-	PID control 1 command and its feedback converted into physical	53
PID control 1 feedback amount (Note 3)	PID1 PV	PV1	-	quantities of the object to be controlled. The display unit can be selected with Function code J105.	54
PID control 2 command (Note 3)	PID2 SV	SV2		PID control 2 command and its feedback converted into physical	55
PID control 2 feedback amount (Note 3)	PID2 PV	PV2	-1	quantities of the object to be controlled. The display unit can be selected with Function code J205.	56
External PID control 1 command value (Note 4)	External PID1, final SV	E. SV1F			60
External PID control 1 feedback amount (Note 4)	External PID1, final PV	E. PV1F			61

Monitor item	Monitor name	LED indicator	Unit	Meaning of displayed value	Function code data for K10
External PID control 1 output (Note 4)	External PID1, MV	E. MV1		PID output in %, assuming the maximum frequency (F03) as 100% The display unit can be selected with Function code J505.	62
External PID control 1 manual command (Note 5)	External PID1, manual	E. MU1	%		63
External PID control 1 command (Note 6)	External PID1 SV	E. SV1	%		64
External PID control 1 feedback amount (Note 6)	External PID1 PV	E. PV1		The display unit can be selected with Function code J505.	65
External PID control 2 command (Note 7)	External PID2 SV	E. SV2	%		70
External PID control 2 feedback amount (Note 7)	External PID2 PV	E. PV2		The display unit can be selected with Function code J605.	71
External PID control 2 output (Note 7)	External PID2 MV	E. MV2		The display unit can be selected with Function code J605.	72
External PID control 2 manual command (Note 8)	External PID2, manual	E. MU2	%		73
External PID control 3 command (Note 9)	External PID3 SV	E. SV3	%		80
External PID control 3 feedback amount (Note 9)	External PID3 PV	E. PV3		The display unit can be selected with Function code J655.	81
External PID control 3 output (Note 9)	External PID1 MV	E. MV3		The display unit can be selected with Function code J655.	82
External PID control 3 manual command (Note 10)	External PID3, manual	E. MU3	%		83

- (Note 1) The analog input monitor appears only when it is assigned to terminal [12], [C1] or [V2] with any of E61 to E63 (data = 20).
- (Note 2) These items appear when J101 (PID control 1) or J201 (PID control 2) \neq 0. The $\sqrt{3}$ appears on the status icon field, indicating that the internal PID is selected.
- (Note 3) These items appear when:
 - J101 (PID control 1) or J201 (PID control 2) \neq 0
 - J101 (PID control 1) or J104 (PID control 1) \neq 0
- (Note 4) These items appear when J501 (External PID control 1) \neq 0.
- (Note 5) These items appear when J501 (External PID control 1) \neq 0 and %/**EPID1** ("Cancel external PID control 1") is assigned to any digital input terminal.

- (Note 6) These items appear when J501 or J504 (External PID control 1) \neq 0.
- (Note 7) These items appear when J601 (External PID control 2) \neq 0.
- (Note 8) This item appears when J601 (External PID control 1) \neq 0 and %/*EPID2* ("Cancel external PID control 2") is assigned to any digital input terminal.
- (Note 9) These items appear when J651 (External PID control 3) \neq 0.
- (Note 10) This item appears when J651 (External PID control 3) ≠ 0 and %/**EPID3** ("Cancel external PID control 3") is assigned to any digital input terminal.
- The monitor items can be selected easily in Programming mode as follows. |PRG > 1(Start-up) > 4(Disp Setting) > 2(Main Monitor)|

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K11

Main Monitor (Speed monitor item)

(Refer to K10.)

For details about the speed monitor items, refer to the description of K10.

The monitor items can be selected easily in Programming mode as follows. |PRG| > 1(Start-up) > 4(Disp Setting) > 3(Speed Monitor)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K12

Main Monitor (Display when stopped)

K12 specifies whether the specified value (data = 0) or the output value (data = 1) to be displayed on the main monitor when the inverter is stopped. The monitored item depends on the K11 (Main monitor, Speed monitor item) setting as shown below.

Data for K11 Monitored item		What to be displayed when the inverter stopped		
Data 101 K11	Monitored item	K12 = 0: Specified value	K12 = 1: Output value	
1	Output frequency 1 (before slip compensation)	Reference frequency	Output frequency 1 (before slip compensation)	
2	Output frequency 2 (after slip compensation)	Reference frequency	Output frequency 2 (after slip compensation)	
3	Reference frequency	Reference frequency	Reference frequency	
4	Motor speed	Reference motor speed	Motor speed	
5	Load shaft speed	Reference load shaft speed	Load shaft speed	
8	Display speed (%)	Reference display speed	Display speed	

The monitor items can be selected easily in Programming mode as follows. |PRG > 1(Start-up) > 4(Disp Setting) > 3(Speed Monitor)|

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K15

Sub Monitor (Display type)

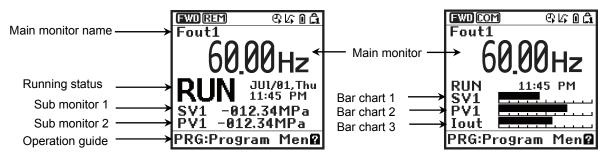
K15 selects the display type of the LCD sub monitor on the keypad--Numeric values (= 0) or Bar charts (= 1).

- Data setting range: 0, 1

Data for K15	Function
0	Numeric values (factory default)
1	Bar charts

Sub monitor: Numeric values (K15 = 0)

Sub monitor: Bar charts (K15 = 1)



The display type can be selected easily in Programming mode as follows.

| PRG > 1(Start-up) > 4(Disp Setting) > 1(Disp Mode) |

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K16 K17 Sub Monitor 1 (Display item selection) Sub Monitor 2 (Display item selection)

(Refer to K10.) (Refer to K10.)

For details about sub monitor, refer to the description of Function code K10.

The monitor items of sub monitors 1 and 2 can be selected easily in Programming mode as follows.

PRG > 1(Start-up) > 4(Disp Setting) > 5(Sub Monitor 1)PRG > 1(Start-up) > 4(Disp Setting) > 6(Sub Monitor 2)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K20 K21 K22 **Bar Chart 1 (Display item selection) Bar Chart 2 (Display item selection) Bar Chart 3 (Display item selection)**

These function codes specify the items to be displayed in bar graphs 1 to 3 on the LCD monitor.

- Data setting range: 1 to 26

Data for K20 to K22	Monitor item	Monitor name	LCD indicator	Unit	Meaning of displayed value
1	Output frequency 1 (before slip compensation)	Output frequency (synchronous)	Output f1	Hz	Reference frequency (Hz)
13	Output current	Output current	Output I	A	Current output from the inverter in RMS
14	Output voltage	Output voltage	Output V	V	Voltage output from the inverter in RMS
18	Calculated torque	Calculated torque	Torque	%	Motor output torque in % (Calculated value)
19	Input power	Input power	Consump- tion W	kW	Input power to the inverter
25	Load factor	Load factor	Load factor	%	Load factor of the motor in % as the rated output being at 100%
26	Motor output	Motor output	M output	kW	Motor output in kW

The monitor items for bar charts 1 to 3 can be selected easily in Programming mode as follows.

PRG > 1(Start-up) > 4(Disp Setting) > 7(Bar Gage 1)

PRG > 1(Start-up) > 4(Disp Setting) > 8(Bar Gage 2)

PRG > 1(Start-up) > 4(Disp Setting) > 9(Bar Gage 3)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K29

Display Filter

K29 specifies a filter time constant to be applied for displaying the output frequency, output current and other running status on the LCD monitor of the keypad. If the display varies unstably so as to be hard to read due to load fluctuation or other causes, increase this filter time constant.

- Data setting range: 0.0 to 5.0 (s)

The display filter can be defined easily in Programming mode as follows. PRG > 1(Start-up) > 4(Disp Setting) > 10(Disp Filter)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K30

Coefficient for Speed Indication

K30 specifies the coefficient that is used when the load shaft speed is displayed on the LCD monitor (see K10).

Load shaft speed (r/min) = (K30 Coefficient for speed indication) x (Frequency in Hz)

- Data setting range: 0.01 to 200.00

The coefficient can be specified easily in Programming mode as follows. PRG > 1(Start-up) > 4(Disp Setting) > 11(Speed Coef)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K31

Display Unit for Input Watt-hour Data

K31 specifies the display unit for input watt-hour (K10 = 35) calculated by the inverter. The data can be checked by accessing PRG > 3(INV Info) > 4(Maintenance) in Programming mode.

- Data setting range: 0, 1

Data for K31	Unit
0	kWh
1	MWh

The display unit can be specified easily in Programming mode as follows. PRG > 1(Start-up) > 4(Disp Setting) > 12(WattHour Unit)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K32 Display Coefficient for Input Watt-hour Data

K32 specifies a display coefficient for displaying the input watt-hour data.

The data can be checked by accessing $\overline{PRG > 3(INV Info) > 4(Maintenance)}$ in Programming mode.

Input watt-hour data = Display coefficient (K32 data) x Input watt-hour (kWh)

- Data setting range: OFF (Cancel or reset), 0.001 to 9999.00



Setting K32 data to OFF clears the input watt-hour and its data to "0." After clearing, be sure to restore the K32 data to the previous value; otherwise, input watt-hour data will not be accumulated.



The display coefficient can be specified easily in Programming mode as follows. PRG > 1(Start-up) > 4(Disp Setting) > 13(WattHour Coef)

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

K33 Long-term, Input Watt-hour Data Monitor

K33 selects the cumulative period for input watt-hour data calculated by the inverter from Hourly, Daily, Weekly and Monthly.

The inverter can save up to 48 sets of the cumulative data. If Monthly is selected, for example, it is possible to check a maximum of 48-month (4-year) input watt-hour data.

The data can be checked by accessing PRG > 3(INV Info) > 4(Maintenance) in Programming mode.

- Data setting range: OFF, 0 to 4

Data for K32	Cumulative period
OFF	Cancel and reset
1	Hourly
2	Daily
3	Weekly
4	Monthly

K81

Date Format

K81 selects the date format to be displayed on the LCD monitor.

- Data setting range: 0 to 3

Data for K81	Date format
0	Y/M/D (year/month/day)
1	D/M/Y (day/month/year)
2	M/D/Y (month/day/year)
3	MD, Y (Month day, year)

The date format can be specified easily in Programming mode as follows.

[PRG > 1(Start-up) > 3(Date/Time) > 3(Disp Format)]

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.3 "Setting the date/time."

K82

Time Format

K82 selects the time format to be displayed on the LCD monitor.

- Data setting range: 0 to 2

Data for K82	Time Format
0	24-hour format (Time : Minute : Second)
1	12-hour format (Time : Minute : Second AM/PM)
2	12-hour format (AM/PM Time : Minute : Second)

The time format can be specified easily in Programming mode as follows.

| PRG > 1(Start-up) > 3(Date/Time) > 3(Disp Format)|

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.3 "Setting the date/time."

K83

Daylight Saving Time (Summer time)

K83 selects the correction time for daylight saving time (DST) to be displayed on the LCD monitor.

- Data setting range: 0 to 2

Data for K83	Correction time for daylight saving time
0	Disable
1	Enable (+ 1 hour)
2	Enable (+ 30 minutes)

The correction time can be specified easily in Programming mode as follows. |PRG > 1(Start-up) > 3(Date/Time) > 2(DST Setting)|

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.3 "Setting the date/time."

K84 K85

Daylight Saving Time (Start date) Daylight Saving Time (End date)

K84 and K85 specify the start and end dates of daylight saving time (DST).

- Data setting range: 0000 to FFFF

Data for K84, K85	Start/end date
bit 0-1	Minute (in increments of 15 minutes, 0 to 45 minutes)
bit 2-4	Hour (in increments of 1 hour, 0 to 7 hours)
bit 5-7	Day/Day of the week
bit 8-10	Day/Week; Final week
bit 11-14	Month
bit 15	0: Month and day, 1: Day of the week



The start and end dates can be specified easily in Programming mode as follows. PRG > 1(Start-up) > 3(Date/Time) > 2(DST Setting)

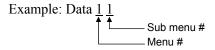
For detailed setting procedure, refer to Chapter 5, Section 5.6.2.3 "Setting the date/time."

K91 K92 Shortcut Key Function for \bigcirc in Running Mode Shortcut Key Function for \bigcirc in Running Mode

These function codes define "jump-to" menus on the \bigcirc and \bigcirc keys as a shortcut key. Pressing the shortcut keys \bigcirc or \bigcirc in Running mode jumps the screen to the previously defined menu.

Assigning frequently-used menus to the shortcut keys allows a single touch of the shortcut key to open the target menu screen.

- Data setting range: 0 (Disable), 11 to 99



Data for	Jump to:		Data for		Jump to:
K91, K92	Menu	Sub menu	K91, K92	Menu	Sub menu
0	(Disable)		41	Alarm Info	Alarm History
11	Start-up	Language	42		Warn. History
12		App Select	43		Retry History
13		Date/Time	51	User Config	Select Q. Setup
14		Disp Setting	52		Password
21	Function Codes	Data Set	61	Tools	PID Monitor
22	0000	Data Check	62		Multi-Op Mon
23		Changed Data	63		CLogic Monitor
24		Data Copy	64		Resonant Avd.
25		Timer Setup	65		Load Factor
26		Initialize	66		COM Debug
31	INV Info	Energy Monitor			
32		Op Monitor			
33		I/O Check			
34		Maintenance			
35		Unit Info			

The shortcut functions for \bigcirc and \bigcirc can be defined easily in Programming mode as follows.

PRG > 1(Start-up) > 4(Disp Setting) > 17(Shortcut "<")

PRG >1(Start-up) > 4(Disp Setting) > 18(Shortcut ">")

For detailed setting procedure, refer to Chapter 5, Section 5.6.2.4 "Specifying the running status item to be monitored."

Chapter 7

BLOCK DIAGRAMS FOR CONTROL LOGIC

This chapter provides the main block diagrams for the control logic of the FRENIC-HVAC series of inverters.

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FRENIC-HVAC series of inverters is equipped with a number of function codes to match a variety of motor operations required in your system. Refer to Chapter 6 "FUNCTION CODES" for details of the function codes.

The function codes have functional relationship each other. Several special function codes also work with execution priority each other depending on their functions or data settings.

This chapter explains the main block diagrams for control logic in the inverter. You are requested to fully understand the inverter's control logic together with the function codes in order to set the function code data correctly.

The block diagrams contained in this chapter show only function codes having mutual relationship. For the function codes that work independently and for detailed explanation of each function code, refer to Chapter 6 "FUNCTION CODES."

7.1 Symbols Used in Block Diagrams and their Meanings

Table 7.1 lists symbols commonly used in block diagrams and their meanings with some examples.

Table 7.1 Symbols and Meanings

Symbol	Meaning
[FWD], [Y1] etc.	Programmable, digital inputs/outputs to/from the inverter's control circuit terminal block.
FWD, REV etc.	Control signals (input) or status signals (output), assigned to control circuit terminals.
	Low-pass filter: Features appropriate characteristics by changing the time constant through the function code data.
Drive frequency command	Internal control signal for inverter logic.
F15	High limiter: Limits the upper value by a constant or data set to a function code.
F16	Low limiter: Limits the lower value by a constant or data set to a function code.
"0"	Zero limiter: Prevents data from dropping to a negative value.
A X C	Gain multiplier for reference frequencies given by current and/or voltage input or for analog output signals. $C = A \times B$
A + + C	Adder for 2 signals or values. $C = A + B$ If B is negative then $C = A - B$ (acting as a subtracter).

Symbol	Meaning
(F01)	Function code.
E01 1 0 8 1 0 19 1 0 19	Switch controlled by a function code. Numbers assigned to the terminals express the function code data.
Enable communications link LE	Switch controlled by a terminal command. In the example shown on the left, the enable communications link command <i>LE</i> assigned to one of the digital input terminals from [X1] to [X7] controls the switch.
A C	OR logic: In normal logic, if any input is ON, then C = ON. Only if all inputs are OFF, then C = OFF.
A C	NOR (Not-OR) logic: In normal logic, if any input is OFF, then C = ON. If all inputs are ON, C = OFF.
A	AND logic: In normal logic, only if A = ON and B = ON, then C = ON. Otherwise, C = OFF.
A — B	NOT logic: In normal logic, if A = ON, then B = OFF, and vice versa.

7.2 Frequency Command Block

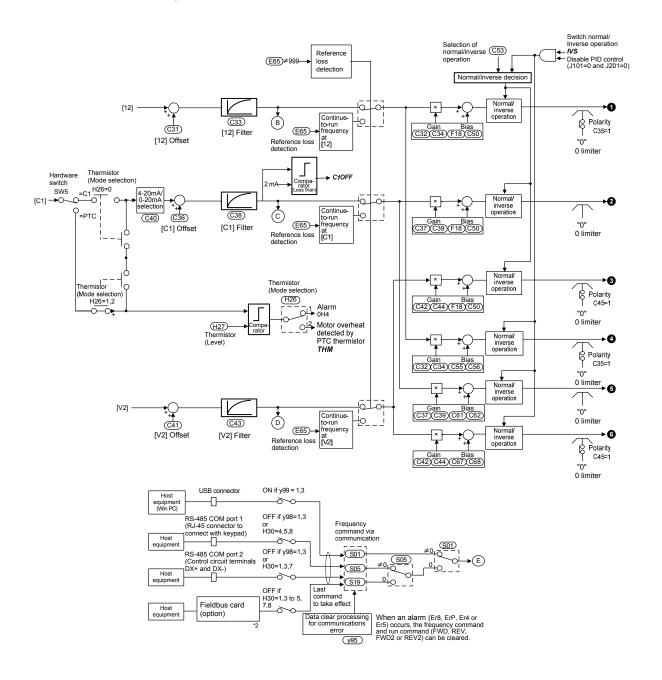


Figure 7.1 (1) Frequency Command Block

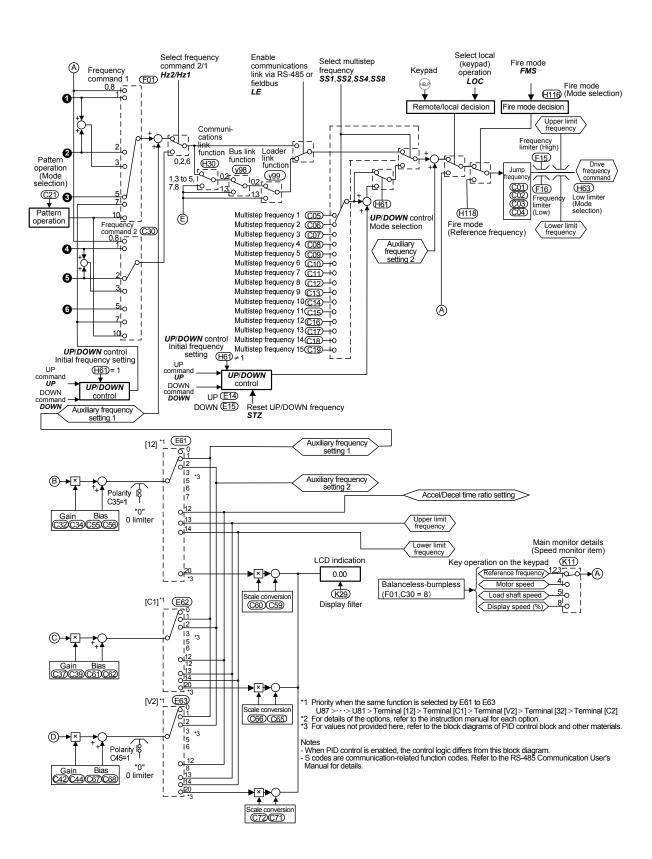


Figure 7.1 (2) Frequency Command Block

7.3 Drive Command Block

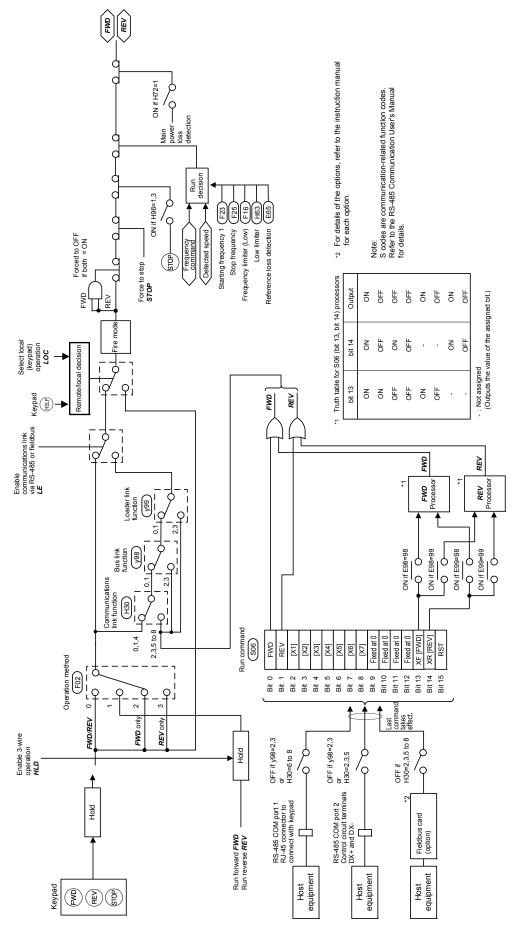


Figure 7.2 Drive Command Block

7.4 V/f Control Block

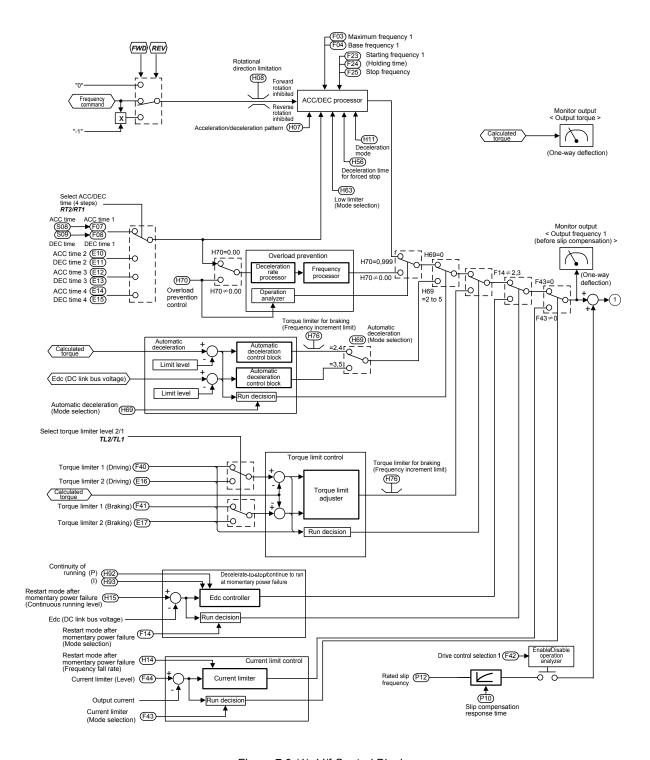


Figure 7.3 (1) V/f Control Block

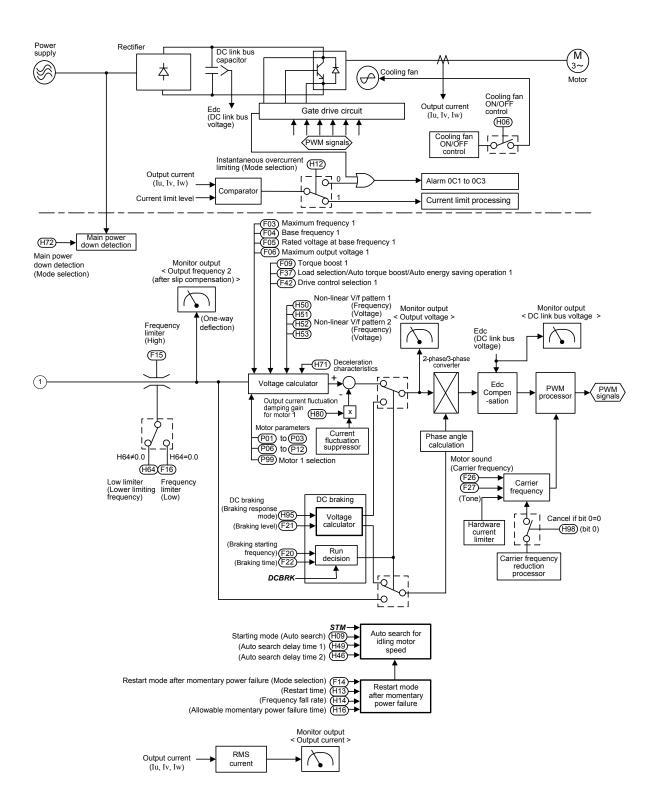


Figure 7.3 (2) V/f Control Block

7.5 PID Process Control Block

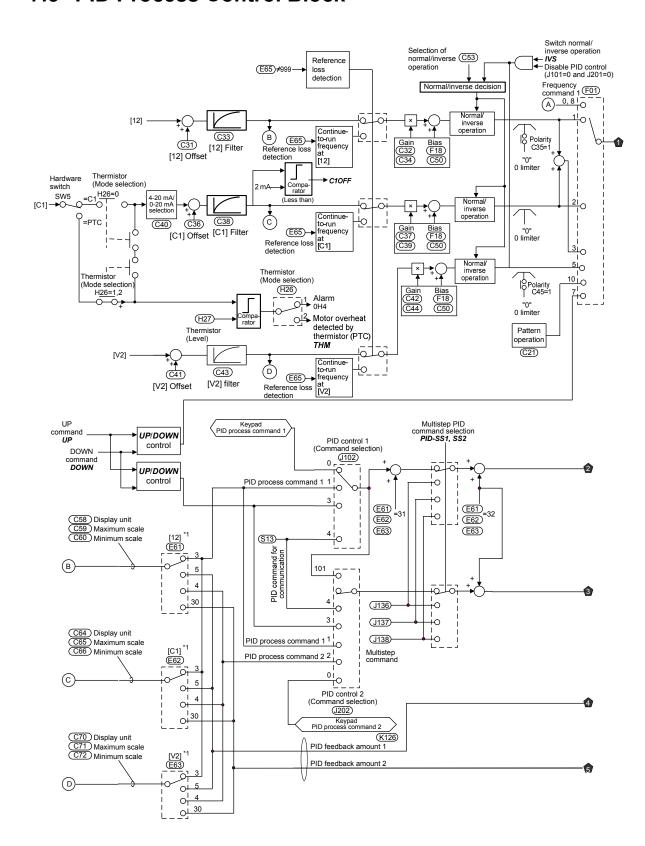


Figure 7.4 (1) PID Process Control Block

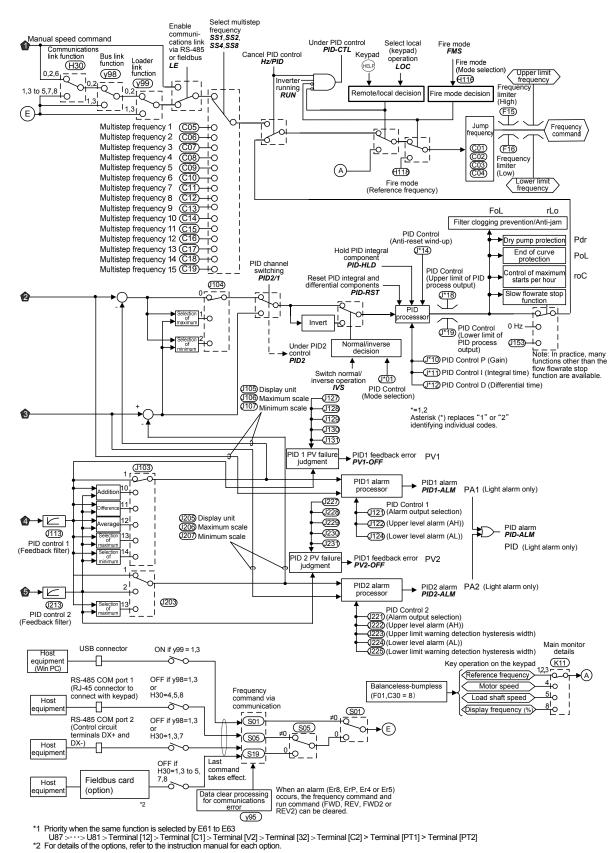


Figure 7.4 (2) PID Process Control Block

7.6 External PID Process Control Block

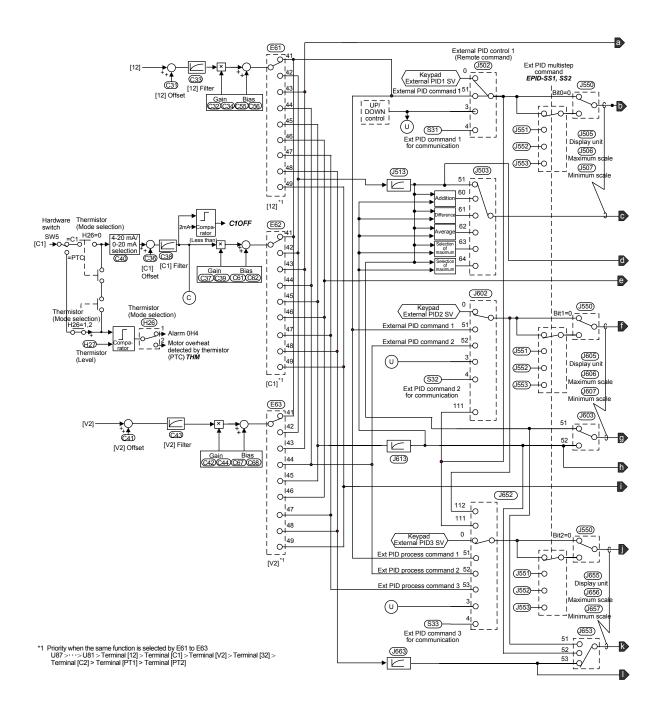


Figure 7.5 (1) External PID Process Control Block

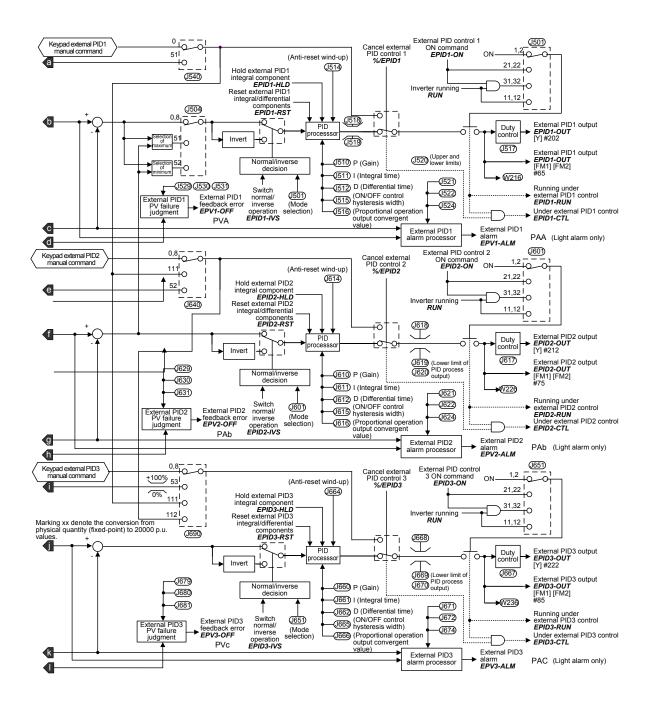


Figure 7.5 (2) External PID Process Control Block

7.7 FM1/FM2 Output Selector

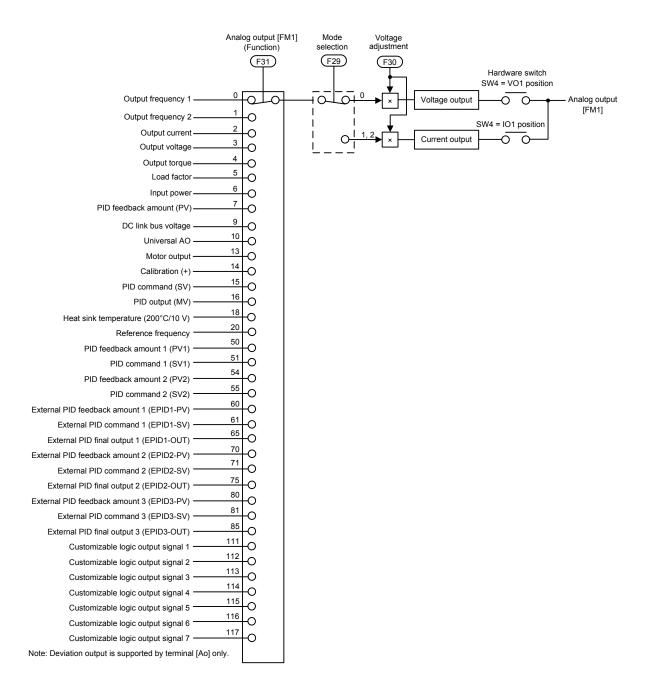


Figure 7.6 Terminal [FM1] Output Selector

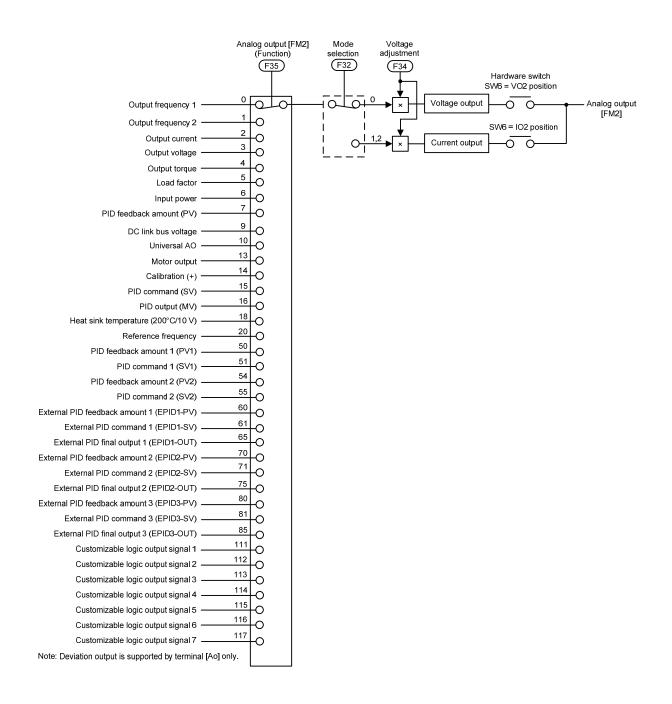


Figure 7.7 Terminal [FM2] Output Selector

Chapter 8

RUNNING THROUGH RS-485 COMMUNICATION

This chapter describes an overview of inverter operation through the RS-485 communications facility. Refer to the RS-485 Communication User's Manual for details.

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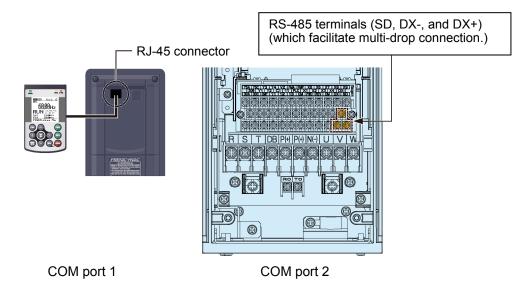
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8.1 Overview on RS-485 Communication

The FRENIC-HVAC has two RS-485 communications ports at the locations shown below.

(1) Communications port 1: RJ-45 connector for the keypad (modular jack)

(2) Communications port 2: RS-485 terminals (Control circuit terminals SD, DX-, and DX+)



Using the RS-485 communications ports shown above enables the extended functions listed below.

■ Remote operation from a keypad at the remote location (COM port 1)

Using an extension cable to connect the standard keypad to the RJ-45 port allows you to mount the keypad on a panel located far from the inverter, enabling remote operation. The maximum length of the extension cable is 20 m.

■ Operation by FRENIC Loader (COM ports 1 and 2)

A Windows-based PC can be connected to the RJ-45 connector (RS-485 communication, COM port 1) or the USB port on the inverter. Through the interface, you can run FRENIC Loader (see Section 8.2) on the PC to edit the function code data and monitor the running status of the inverter. Connecting the PC to the RS-485 connector (COM port 2) on the terminal block also allows you to run FRENIC Loader.

Control via host equipment (COM ports 1 and 2)

Connecting the inverter to a PC, programmable logic controller (PLC), or other host equipment enables you to control the inverter as a subordinate device from the host.

Besides the communications port (RJ-45 connector) shared with the keypad, the FRENIC-HVAC has RS-485 terminals as standard. The connection via terminals facilitates multi-drop connection.

Protocols for managing a network including inverters include the Modbus RTU, Metasys N2, and BACnet that are widely used in FA markets, as well as the Fuji general-purpose inverter protocol that supports the FRENIC-HVAC and conventional series of inverters.



- Connecting the keypad to the COM port 1 automatically switches to the keypad protocol; there is no need to modify the function code setting.
- When using FRENIC Loader, which requires a special protocol for handling Loader commands, you need to set up some communications conditions accordingly.
 For details, refer to the FRENIC Loader Instruction Manual.
- The COM port 2 supports only controls from host equipment, and not from the keypad.
- For details of RS-485 communication, refer to the RS-485 Communication User's Manual.

8.1.1 RS-485 common specifications

Items			Specifications		
Protocol	FGI-BUS	Modbus RTU	Loader commands	Metasys N2	BACnet
Compliance	Fuji general-purpose inverter protocol	Modicon Modbus RTU-compliant (only in RTU mode)	Dedicated protocol for FRENIC Loader (Not disclosed)	Johnson Controls Metasys N2 protocol	ASHRAE/ANSI/ ISO-compliant
No. of supporting stations	Host device: 1 Inverters: Up to	31			
Electrical specifications	EIA RS-485				
Connection to RS-485	RJ-45 connector or	terminal block			
Synchronization	Asynchronous start	-stop system			
Transmission mode	Half-duplex				
Transmission speed	2400, 4800, 9600,	19200 or 38400 bps		9600 bps	9600, 19200, 38400 bps
Max. transmission cable length	500 m				
No. of logical station addresses available	1 to 31	1 to 247	0 to 255	0 to 255	0 to 127
Message frame format	FGI-BUS	Modbus RTU	FRENIC Loader	Metasys N2	MS/TP frame format
Frame synchronization	SOH (Start Of Header) character detection	Detection of no-data transmission time for 3-byte period	Header character detection (Start code 96H)	Header character detection (Start code 3EH)	Detection of two header characters (preamble) (0x55, 0xFF)
Frame length	Normal transmission: 16 bytes (fixed) High-speed transmission: 8 or 12 bytes	Variable length	Variable length	Variable length	Variable length
Max. transfer data	Write: 1 word Read: 1 word	Write: 50 words Read: 50 words	Write: 41 words Read: 41 words	Write: 1 word Read: 1 word	Write: 50 words Read: 50 words
Messaging system	Polling/Selecting/E	Broadcast	Command message	Polling/Selecting	Polling/Selecting/ Broadcast
Transmission character format	ASCII	Binary	Binary	ASCII	Binary *Data of character string read: ASCII
Character length	8 or 7 bits (selectable by the function code)	8 bits (fixed)	8 bits (fixed)	8 bits (fixed)	8 bits (fixed)
Parity	Even, Odd, or Non (selectable by the f		Even (fixed)	None	None
Stop bit length	1 or 2 bits (selectable by the function code)	No parity: 2 bits/1 bit Even or Odd parity: 1 bit Select by parity setting.	1 bit (fixed)	1 bit (fixed)	1 bit (fixed)
Error checking	Sum-check	CRC-16	Sum-check	Sum-check	Header CRC Data CRC

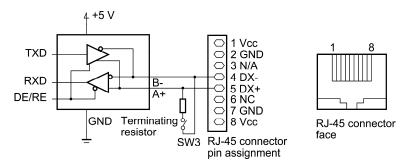
8.1.2 Terminal specifications for RS-485 communication

[1] RS-485 communications port 1 (for connecting the keypad)

The port designed for a standard keypad uses an RJ-45 connector having the following pin assignment:

Pin	Signal name	Function	Remarks
1 and 8	Vcc	Power source for the keypad	5 V power lines
2 and 7	GND	Reference potential	Grounding pins
3	N/A	Not available.	No connection
6	NC	Not used.	No connection
4	DX-	RS-485 data (-)	Built-in terminating resistor: 112Ω
5	DX+	RS-485 data (+)	Open/close by SW3*

^{*} For details about SW3, refer to Chapter 2, Section 2.3.2 "Setting up the slide switches."





Pins 1, 2, 7, and 8 on the RJ-45 connector are exclusively assigned to power supply and grounding for keypads. When connecting other devices to the RJ-45 connector, take care not to use those pins. Failure to do so may cause a short-circuit hazard. <u>Use pins 4 and 5 only.</u>

[2] RS-485 communications port 2 (control circuit terminals)

The FRENIC-HVAC has terminals for RS-485 communications on the control circuit terminal block. The details of each terminal are shown below.

Signal name	Function	Remarks
SD	Shield terminal	
DX-	RS-485 data (-)	Built-in terminating resistor: 112Ω
DX+	RS-485 data (+)	Open/close by SW2*

^{*} For details about SW2, refer to Chapter 2, Section 2.3.2 "Setting up the slide switches."

8.1.3 Connection method

- Up to 31 inverters can be connected to one host equipment.
- The protocol is commonly used in the FRENIC series of general-purpose inverters, so programs for similar host equipment can run/stop the inverter.
 - (The parameters specifications may differ depending on the equipment.)
- Fixed-length transmission frames facilitate developing communication control programs for hosts.
- For details of RS-485 communication, refer to the RS-485 Communication User's Manual.

Multi-drop connection using the RS-485 communications port 1 (for connecting the keypad)

For connecting inverters in multi-drop connection, use the branch adapters for multi-drop connection as shown below.

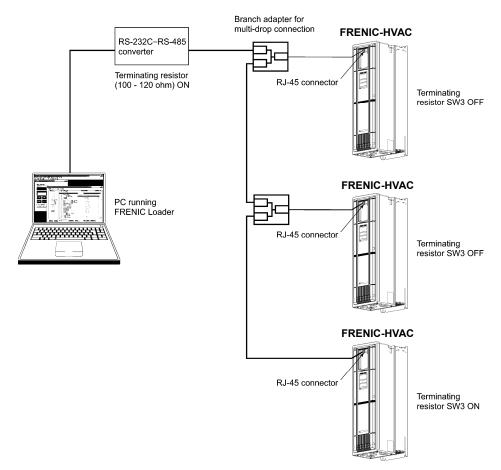


Figure 8.1 Multi-drop Connection (Using the RJ-45 connector)



- Pins 1, 2, 7, and 8 on the RJ-45 connector are exclusively assigned to power supply and grounding for keypads. When connecting other devices to the RJ-45 connector, take care not to use those pins. Failure to do so may cause a short-circuit hazard. Use pins 4 and 5 only. (For details, refer to Section 8.1.2 "Terminal specifications for RS-485 communication.")
- When selecting additional devices to prevent the damage or malfunction of the control PCB caused by external noises or eliminate the influence of common mode noises, be sure to refer to Section 8.1.4 "Communications support devices."
- The maximum wiring length must be 500 m.
- Use cables and converters meeting the specifications for proper connection. (Refer to [2] "Requirements for the cable (COM port 1: for RJ-45 connector)" in Section 8.1.4 "Communications support devices."

Multi-drop connection using the RS-485 communications port 2 (on the terminal block)

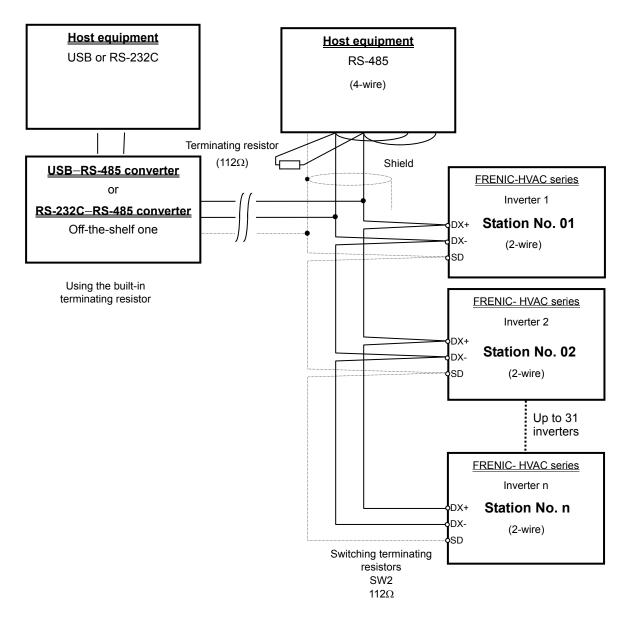


Figure 8.2 Multi-drop Connection Diagram (Connecting to the Terminal Block)



Use cables and converters meeting the specifications for proper connection. (Refer to [3] "Requirements for the cable (COM port 2: for RS-485 connector)" in Section 8.1.4 "Communications support devices."

8.1.4 Communications support devices

This section describes the devices required for connecting the inverter to a PC having no RS-485 interface or for connecting two or more inverters in multi-drop network.

[1] Communications level converters

Usually PCs are not equipped with an RS-485 communications port but with an RS-232C port. To connect inverters to a PC, therefore, you need an RS-232C–RS-485 converter or a USB–RS-485 converter. To run the FRENIC-HVAC correctly, use a converter satisfying the requirements given below.

Requirements for recommended communications level converters

Send/receive switching:	Auto-switching by monitoring of send/receive data status at the PC (RS-232C)
Electric isolation:	Electrically isolated from the RS-485 port
Fail-safe:	Fail-safe facility*
Other requirements:	Superior noise immunity

^{*} The fail-safe facility refers to a feature that ensures the RS-485 receiver's output at "High" (logical value = 0) even if the RS-485 receiver's input is opened or short-circuited or all the RS-485 drivers are inactive. Refer to Figure 8.3.

Recommended converters

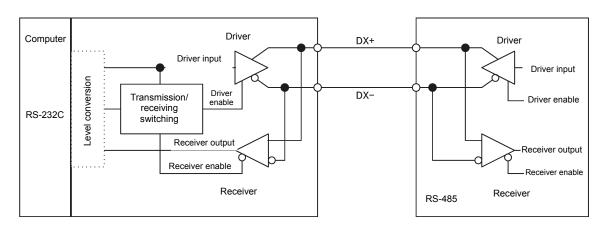
System Sacom Sales Corporation (Japan) : KS-485PTI (RS-232C–RS-485 converter)

: USB-485I RJ45-T4P (USB-RS-485 converter)

Send/receive switching system

The RS-485 communications system of the inverter acts in half-duplex mode (2-wire) so the converter must feature a send/receive switching circuitry. Generally, the switching system may be either one of the following.

- (1) Auto-switching by monitoring of send/receive data
- (2) Switching by RS-232C control signal of RTS or DTR (hardware flow control system)



RS-232C- RS-485 converter

FRENIC-HVAC (two-wire system)

Figure 8.3 Communications Level Conversion

[2] Cable for RJ-45 connector (COM port 1)

Use a standard 10BASE-T/100BASE-TX LAN cable (US ANSI/TIA/EIA-568A category 5 compliant, straight type).



The RJ-45 connector (COM port 1) has power source pins (pins 1, 2, 7 and 8) exclusively assigned to keypads. When connecting other devices to the RJ-45 connector, take care not to use those pins. Using them will cause a short-circuit hazard. <u>Use pins 4 and 5 only.</u>

[3] Cable for RS-485 connector (COM port 2)

To ensure the reliability of connection, use twisted pair shield cables for long distance transmission AWG 16 to 26.

Recommended LAN cable

Manufacturer: FURUKAWA Electric Co., Ltd. AWM2789 Cable for long distance connection

Type (Product code): DC23225-2PB

[4] Branch adapter for multi-drop

An RS-485 communications network for inverters utilizes 2-wire 10BASE-T LAN cables fitted with an RJ-45 connector at both ends. To connect those inverters to the network in multi-drop mode, use branch adapters for multi-drop.

Recommended branch adapter

SK Koki (Japan): MS8-BA-JJJ

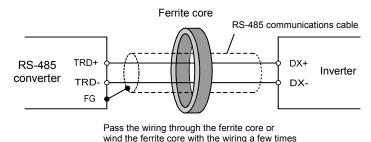
8.1.5 Noise suppression

Depending on the operating environment, instruments may malfunction due to the noise generated by the inverter. Possible measures to prevent such malfunction are: separating the wiring, use of shielded cable, isolating the power supply, and adding an inductance component. Shown below is an example of adding an inductance component.

Refer to the RS-485 Communication User's Manual, Chapter 2, Section 2.2.4 "Noise suppression" for details.

Adding inductance components

To suppress or eliminate noise for keeping the network in high noise immunity level, insert inductance components such as choke coils in series in the signal circuit, or pass the RS-485 communications cable through a ferrite core ring or wind it around by 2 or 3 turns as shown below to keep the impedance of the signal lines high.



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Figure 8.4 Adding an Inductance Component

8.2 Overview of FRENIC Loader

FRENIC Loader is a software tool that supports the operation of the inverter via an RS-485 communications link. It allows you to remotely run or stop the inverter, edit, set, or manage the function codes, monitor key parameters and values during operation, as well as monitor the running status (including alarm information) of the inverters on the RS-485 communications network.



With special order-made inverters, FRENIC Loader may not be able to display some function codes normally.

For details, refer to the FRENIC Loader Instruction Manual.

8.2.1 Specifications

Item		Specifications (White on black indicates factory default)	Remarks	
Name of software		FRENIC Loader		
Supp	orted inverter	FRENIC-HVAC/AQUA	(Note 1)	
No.	of supported inverters	When connected to USB port: 1 When connected to RS-485 communications ports: Up to 31		
Reco	ommended cable	10BASE-T cable with RJ-45 connectors compliant with EIA568	For the RS-485 interface	
	CPU	Intel Pentium III 600 MHz or later	(Note 2)	
onment	OS	Microsoft Windows XP Microsoft Vista (32-bit) Microsoft 7 (32-bit)		
viro	Memory	512 MB or more RAM	1 GB or more recommended	
en e	Hard disk	20 MB or more free space		
Operating environment	COM port	RS-232C (conversion to RS-485 communication required to connect inverters) or USB		
	Monitor	XGA (1024 x 768), 32-bit color or higher is recommended		
	COM port	COM1 to COM255	PC COM ports assigned to Loader	
ents	Transmission rate	When connected to USB port: Between loader and USB = fixed at 12 (Mbps) When connected to RS-485	19200 bps or more is recommended. (Note 3)	
Fransmission requirements		communications ports: 38400, 19200, 9600, 4800, 2400 (bps)		
ı re	Character length	8 bits	Prefixed	
sior	Stop bit length	1 bit	Prefixed	
mis	Parity	Even	Prefixed	
Transı	No. of retries	None, 1 to 10	No. of retry times before detecting communications error	
	Timeout setting	(100 ms, 300 ms, 500 ms), (1.0 to 1.5 to 1.9 s), (2.0 to 9.0 s) or (10.0 to 60.0 s)	This setting should be longer than the response interval time specified by function code y09 of the inverter.	

⁽Note 1) FRENIC Loader cannot be used with inverters that do not support SX protocol (protocol for handling Loader commands).

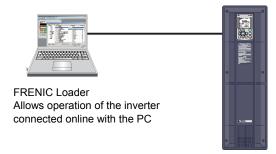
⁽Note 2) Use a PC with as high a performance as possible, since some slow PCs may not properly refresh the operation status monitor or test-run windows.

8.2.2 USB port on the inverter unit

The USB port on the inverter unit allows you to connect a computer supporting USB connection and use FRENIC Loader. As described below, various information of the inverter can be monitored and controlled on the computer.

Features

- 1. The inverter can be directly connected to the computer through a commercial USB cable (mini B) without using a converter. The computer can be connected online with the inverter.
- 2. With FRENIC Loader, the inverter can support the following functions (1) to (5).
 - (1) Editing, comparing, and copying the function code data
 - (2) Real-time operation monitor
 - (3) Alarm history (latest and last 9 alarms)
 - (4) Maintenance information
 - (5) Historical trace
- Data can be transferred from the USB port on the inverter unit directly to the computer (FRENIC Loader) in the manufacturing site.
- Periodical collection of life information can be carried out efficiently.
- The real-time tracing function permits the operator to check the equipment for abnormality.



The USB port (CN10*) is located on the upper right of the control printed circuit board (control PCB) as shown below. To connect the USB cable to CN10, remove the front cover so that you can see the control PCB.

*miniB connector, Version 2.0 compliant

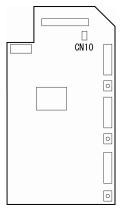


Figure 8.5 Location of USB Connector on Control PCB

Chapter 9

TROUBLESHOOTING

This chapter describes troubleshooting procedures to be followed when the inverter malfunctions or detects an alarm or a light alarm condition. First check whether an alarm code or "light alarm" indication is displayed, and then proceed to the respective troubleshooting item.

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9.1 Protective Functions

The FRENIC-HVAC/AQUA series of inverters has various protective functions as listed below to prevent the system from going down and reduce system downtime. The protective functions marked with • in the table are disabled by factory default. Enable them according to your needs.

The protective functions include, for example, the "heavy alarm" detection function which, upon detection of an abnormal state, displays the alarm code on the LCD monitor and causes the inverter to trip, the "light alarm" detection function which displays the alarm code but lets the inverter continue the current operation, and other warning signal output functions.

If any problem arises, understand the content of the protective functions listed below and follow the procedures given in Sections 9.2 and onwards for troubleshooting.

Protective function	Description	Related function code
"Heavy alarm" detection	This function detects an abnormal state, displays the corresponding alarm code, and causes the inverter to trip. The "heavy alarm" codes are check-marked in the "Heavy alarm" object column in Table 9.1. For details of each alarm code, see the corresponding item in the troubleshooting. The inverter can store and display the last ten alarm codes and the date on which they occurred (when realtime clock function enabled), and detailed information on each relevant part for the past four alarms.	Н98
•"Light alarm" detection	This function detects abnormal states, and allows operation to continue without tripping the inverter while displaying and outputting warnings. It is possible to define which abnormal states should be categorized as a "light alarm". See the "light alarm" codes in Table 9.1. See Section 9.3.2 for details on how to check and release light alarms.	H181 H182 H183 H184
Stall prevention	When the output current exceeds the current limiter level (F44) during acceleration/ deceleration or constant speed running, this function decreases the output frequency and controls increases in output current to avoid an overcurrent trip.	F44
Overload prevention control	Before the inverter trips due to a heat sink overheat (OH1) or inverter overload (OLU), this function decreases the output frequency to reduce the load.	H70
• Automatic deceleration (Anti-regenerative control)	If regenerative energy returned exceeds the inverter's braking capability, this function automatically increases the deceleration time or controls the output frequency to avoid an overvoltage trip.	H69 H76
Deceleration characteristics (Excessive regenerative energy proof braking capability)	During deceleration, this function increases the motor energy loss and decreases the regenerative energy returned to avoid an overvoltage trip (OV).	H71
• Reference loss detection	This function detects a reference frequency loss (due to a broken wire, etc.), continues the inverter operation at the previously specified frequency, and issues the "Command loss detected" signal <i>REF OFF</i> .	E65
Automatic lowering of carrier frequency	Before the inverter trips due to an abnormal ambient temperature or output current, this function automatically lowers the carrier frequency to mitigate inverter loss and avoid a trip.	Н98
• Dew condensation prevention	Even when the inverter is in stopped state, this function feeds DC current across the motor at certain intervals to raise the motor temperature and prevent dew condensation.	J21
Motor overload early warning	When the inverter output current reaches the specified level, this function issues the "Motor overload early warning" signal OL before the thermal overload protection function causes the inverter to trip for motor protection.	E34 E35
• Auto-reset	When the inverter has stopped because of a trip, this function allows the inverter to automatically reset alarms and restart itself. (The number of retries and the latency between stop and reset can be specified.)	H04 H05
• Forced stop	Upon receipt of the forced stop command <i>STOP</i> , this function interrupts the run and other commands currently applied in order to forcedly decelerate the inverter to a stop.	H56
Surge protection	This function protects the inverter from a surge voltage invaded between main circuit power lines and the ground.	

9.2 Before Proceeding with Troubleshooting

↑ WARNING △

If any of the protective functions has been activated, first remove the cause. Then, after checking that the all run commands are set to OFF, release the alarm. If the alarm is released while any run commands are set to ON, the inverter may supply the power to the motor, running the motor.

Injury may occur.

- Even though the inverter has interrupted power to the motor, if the voltage is applied to the main circuit input terminals L1/R, L2/S and L3/T, voltage may be output to inverter output terminals U, V, and W.
- Turn OFF the power, and after at least ten minutes have elapsed, use a multimeter or similar instrument to ensure that the DC link bus voltage between the terminals P (+) and N (-) has dropped to a safe level (+25 VDC or below).

Electric shock may occur.

Follow the procedure below to solve problems.

- (1) Is the inverter correctly wired? Refer to Chapter 2, Section 2.10 "Connection Diagram".
- (2) Is an alarm code displayed on the LCD monitor?

• If alarm code displayed

Go to Section 9.3.

• Abnormal motor operation

Go to Section 9.4.1.

Problems with inverter settings

Go to Section 9.4.2.

•If Other than an Alarm Code is Displayed

Go to Section 9.5.

If any problems persist after the above recovery procedure, contact your Fuji Electric representative.

9.3 If an Alarm Code Appears on the Monitor

9.3.1 Alarm Codes

Table 9.1 Abnormal States Detectable ("Heavy Alarm" and "Light Alarm" Objects)

Code	Name	"Heavy alarm" objects	Retry registration objects	"Light alarm" objects	Remarks	Ref.
OC1, OC2, OC3	Instantaneous overcurrent	√	√			9-5
EF	Earth fault	V			200 V class series of 22 kW or above 400 V class series of 45 kW or above	9-5
OV1, OV2, OV3	Overvoltage	\checkmark	√			9-6
LV	Undervoltage	√	√			9-6
LiN	Input phase loss	√				9-7
OPL	Output phase loss	√				9-8
OH1	Heat sink overheat	√	√			9-8
OH2	External alarm	√	√	√		9-9
ОН3	Inverter internal overheat	V	V	√		9-9
OH4	Motor protection (PTC thermistor)	√	V			9-9
FUS	Fuse blown	V			200 V class series of 90 kW 400 V class series of 110 kW or above	9-10
PbF	Charger circuit fault	V			200 V class series of 22 kW or above 400 V class series of 45 kW or above	9-10
OL1	Overload of motors 1		$\sqrt{}$	$\sqrt{}$		9-11
OLU	Inverter overload	√	√			9-11
Er1	Memory error	√				9-12
Er2	Keypad communications error	√				9-12
Er3	CPU error	√				9-13
Er4	Option communications error	√		√		9-13
Er5	Option error	√		√		9-13
Er6	Operation protection	V				9-13
Er7	Tuning error	V				9-14
Er8 ErP	RS-485 communications error (COM port 1) RS-485 communications error (COM port 2)	V		√		9-15
ErF	Data saving error during undervoltage	\checkmark				9-16
ErH	Hardware error	\checkmark				9-16
CoF	Power input disconnect detection	\checkmark		√		9-16
ECL	Customizable logic error	√				9-17
ECF	Enable circuit error	√				9-17
DVI DV2	PID control 1, 2	.1		.1		0.17
PV1, PV2	feedback error detection	$\sqrt{}$		V		9-17
PVA, PVb, PVC	External PID control 1, 2, 3 feedback error detection	V		√		9-18
Pdr	Drought protection	V		√	Not supported by the	9-18
roC	Control of maximum starts per hour	V		√	FRENIC-HVAC.	9-19
PoL	End of curve protection	√		√		9-19
rLo	Anti jam	V				9-20
FoL	Filter clogging error	√		V		9-20

Table 9.1 Abnormal States Detectable ("Heavy Alarm" and "Light Alarm" Objects) (continued)

Code	Name	"Heavy alarm" objects	Retry registration objects	"Light alarm" objects	Remarks	Ref. page
LoK	Password protection	√				9-21
Err	Mock alarm	√				9-21
FAL	DC fan locked		1	V	200 V class series IP00: 55 kW or above IP21: 22 kW or above IP55: 5.5 kW or above 400 V class series P00: 110 kW or above IP21: 45 kW or above IP55: 11 kW or above	1
OL	Motor overload early warning			$\sqrt{}$		-
ОН	Heat sink overheat early warning			\checkmark		
LiF	Lifetime alarm			√		
rEF	Reference command loss detected			√		
UTL	Low torque output			√		
PTC	PTC thermistor activated			√		
rTE	Inverter life (Cumulative motor run time)			V		
CnT	Inverter life (Number of startups)			√		
PA1, PA2	PID control 1, 2 warning output			√		
PAA, PAb, PAC	External PID control 1, 2, 3 warning output			V		
SLA	Mutual operation slave inverter alarm			V	Not supported by the FRENIC-HVAC.	
Lob	Low battery			\checkmark		9-21
dtL	Data information loss			$\sqrt{}$		9-21
Fod	Forced operation					

[1] OCn Instantaneous overcurrent

Problem The inverter momentary output current exceeded the overcurrent level.

OC1 Overcurrent occurred during acceleration.

OC2 Overcurrent occurred during deceleration.

OC3 Overcurrent occurred during running at a constant speed.

Possible Causes	What to Check and Suggested Measures
(1) The inverter output lines were short-circuited.	Disconnect the wiring from the inverter output terminals ([U], [V] and [W]) and measure the interphase resistance of the motor wiring. Check if the resistance is too low. Remove the short-circuited part (including replacement of the wires, relay terminals and motor).
(2) Ground faults have occurred at the inverter output lines.	Disconnect the wiring from the output terminals ([U], [V] and [W]) and perform a Megger test. → Remove the grounded parts (including replacement of the wires,
(3) Overload.	relay terminals and motor). Measure the motor current with a measuring device to trace the current trend. Then, use this data to judge if the trend is over the calculated load value for your system design. If the load is too heavy, reduce it or increase the inverter capacity.
	Trace the current trend and check if there are any sudden changes in the current. → If there are any sudden changes, make the load fluctuation smaller or increase the inverter capacity.
	→ Enable instantaneous overcurrent limiting (H12 = 1).
(4) Excessive torque boost specified. (when F37 = 0, 1, 3, or 4)	Check whether decreasing the torque boost (F09) decreases the output current but does not stall the motor. If no stall occurs, decrease the torque boost (F09).
(5) The acceleration/ deceleration time was too short.	Check that the motor generates enough torque required during acceleration/deceleration. That torque is calculated from the moment of inertia for the load and the acceleration/deceleration time. → Increase the acceleration/deceleration time (F07, F08, E10 through
	 E15, and H56). → Enable the current limiter (F43) and torque limiter (F40, F41, E16, and E17). → Increase the inverter capacity.
(6) Malfunction caused by noise.	Check if noise control measures are appropriate (e.g., correct grounding and routing of control and main circuit wires). → Implement noise control measures. For details, refer to Appendix A. → Enable the Auto-reset (H04).
	→ Connect a surge absorber to magnetic contactor's coils or other solenoids (if any) causing noise.

[2] EF Earth fault

Problem An earth fault current flowed from the output terminal of the inverter.

Possible Causes	What to Check and Suggested Measures
(1) An earth fault occurred at the inverter output terminal(s).	Disconnect the wiring from the output terminals ([U], [V], and [W]) and perform a Megger test. → Remove the earthed parts (including replacement of the wires, relay terminals and motor).

[3] OVn Overvoltage

Problem The DC link bus voltage was over the detection level of overvoltage.

OV1 Overvoltage occurred during acceleration.

OV2 Overvoltage occurred during deceleration.

OV3 Overvoltage occurred during running at constant speed.

Possible Causes	What to Check and Suggested Measures
(1) The power supply voltage exceeded the inverter's specification range.	Measure the input voltage. → Decrease the voltage to within the specified range.
(2) A surge current entered the input power supply.	In the same power line, if a phase-advancing capacitor is turned ON/OFF or a thyristor converter is activated, a surge (momentary large increase in the voltage or current) may be caused in the input power. Install an AC reactor.
(3) The deceleration time was too short for the moment of inertia	Recalculate the deceleration torque based on the moment of inertia for the load and the deceleration time.
for load.	 → Increase the deceleration time (F08, E11, E13, E15, and H56). → Enable the automatic deceleration (anti-regenerative control) (H69), or deceleration characteristics (H71).
	 Enable torque limiter (F40, F41, E16, E17, and H73). Set the rated voltage (at base frequency) (F05) to "0" to improve the braking capability.
(4) The acceleration time was too short.	 Check if the overvoltage alarm occurs after rapid acceleration. → Increase the acceleration time (F07, E10, E12, and E14). → Select the S-curve pattern (H07).
(5) Braking load was too heavy.	Compare the braking torque of the load with that of the inverter. Set the rated voltage (at base frequency) (F05) to "0" to improve the braking capability.
(6) Malfunction caused by noise.	 Check if the DC link bus voltage was below the protective level when the overvoltage alarm occurred. → Implement noise control measures. For details, refer to Appendix A. → Enable the auto-reset (H04). → Connect a surge absorber to magnetic contactor's coils or other solenoids (if any) causing noise.
(7) Excessive high-frequency current from outside (Occurred during stoppage after turning ON main power.)	Prevent the inflow of high-frequency current. → Apply control measures at the high-frequency current side. → In some instances, this can be improved by removing the E1 and E2 screws. In this case, the EMC filter will no longer function, and the inverter will no longer conform to EMC standards. Please contact Fuji Electric if these screws are removed.

[4] LV Undervoltage

Problem DC link bus voltage has dropped below the undervoltage detection level.

Possible Causes	What to Check and Suggested Measures		
(1) A momentary power failure occurred.	 → Release the alarm. → If you want to restart running the motor without treating this condition as an alarm, set F14 to "3," "4," or "5," depending on the load type. 		
(2) The power to the inverter was switched back to ON too soon (when F14 = 1).	Check if the power to the inverter was switched back to ON while the control power was still alive. (Check whether the LEDs on the keypad light.) Turn the power ON again after all LEDs on the keypad go off.		

	Possible Causes	What to Check and Suggested Measures
(3)	The power supply voltage did not reach the inverter's specification range.	Measure the input voltage. → Increase the voltage to within the specified range.
(4)	Peripheral equipment for the power circuit malfunctioned, or the connection was incorrect.	 Measure the input voltage to find which peripheral equipment malfunctioned or which connection is incorrect. → Replace any faulty peripheral equipment, or correct any incorrect connections.
(5)	Any other loads connected to the same power supply have required a large starting current, causing a temporary voltage drop.	 Measure the input voltage and check the voltage fluctuation. → Reconsider the power supply system configuration.
(6)	Inverter's inrush current caused the power voltage drop because the power supply transformer capacity was insufficient.	Check if the alarm occurs when a molded case circuit breaker (MCCB), residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) (with overcurrent protection) or magnetic contactor (MC) is turned ON.
		→ Reconsider the capacity of the power supply transformer.

[5] Lin Input phase loss

Problem Input phase loss occurred, or interphase voltage unbalance rate was large.

Possible Causes	What to Check and Suggested Measures
(1) Breaks in wiring to the main power input terminals.	 Measure the input voltage. → Repair or replace the main circuit power input wires or input devices (MCCB, MC, etc.).
(2) The screws on the main power input terminals are loosely tightened.	Check if the screws on the main power input terminals have become loose. Tighten the terminal screws to the recommended torque.
(3) Interphase voltage unbalance between three phases was too large.	 Measure the input voltage. → Connect an AC reactor (ACR) to lower the voltage unbalance between input phases. → Increase the inverter capacity.
(4) Overload cyclically occurred.	Measure the ripple wave of the DC link bus voltage. → If the ripple is large, increase the inverter capacity.
(5) Single-phase voltage was input to the three-phase input inverter.	Check the inverter type. → Apply three-phase power. The FRENIC-HVAC/AQUA of three-phase input cannot be driven by single-phase power.



The input phase loss protection can be disabled with the function code H98 (Protection/Maintenance Function).

[6] OPL Output phase loss

Problem Output phase loss occurred.

Possible Causes	What to Check and Suggested Measures
(1) Inverter output wires are broken.	Measure the output current. → Replace the output wires.
(2) The motor winding is broken.	Measure the output current. → Replace the motor.
(3) The terminal screws for inverter output were not tight enough.	Check if any screws on the inverter output terminals have become loose. Tighten the terminal screws to the recommended torque.
(4) A single-phase motor has been connected.	→ Single-phase motors cannot be used. Note that the FRENIC-HVAC/AQUA only drives three-phase induction motors.

[7] OH1 Heat sink overheat

Problem Temperature around heat sink has risen abnormally.

Possible Causes	What to Check and Suggested Measures
(1) Temperature around the inverter exceeded the inverter's specification range.	Measure the temperature around the inverter. → Lower the temperature around the inverter (e.g., ventilate the panel where the inverter is mounted).
(2) Ventilation path is blocked.	Check if there is sufficient clearance around the inverter. Change the mounting place to ensure the clearance.
	Check if the heat sink is not clogged. → Clean the heat sink.
(3) Cooling fan's airflow volume decreased due to the service life expired or failure.	Check the cumulative run time of the cooling fan. (See Chapter 5, Section "5.6.4.4 Viewing Maintenance Information".)
expired of familie.	→ Replace the cooling fan.
	Visually check whether the cooling fan rotates normally.
	→ Replace the cooling fan.
(4) Overload.	Measure the output current.
	Reduce the load (e.g. Use the heat sink overheat early warning (E20 through E27) or the overload early warning (E34) and reduce the load before the overload protection is activated.).
	→ Decease the motor sound (carrier frequency) (F26).
	→ Enable the overload prevention control (H70).

[8] OH2 External alarm

Problem External alarm was inputted (*THR*).

(when the "Enable external alarm trip" *THR* has been assigned to any of digital input terminals)

	Possible Causes	What to Check and Suggested Measures
\ /	An alarm function of external equipment was activated.	Check the operation of external equipment. → Remove the cause of the alarm that occurred.
(Wrong connection or poor contact in external alarm signal wiring.	Check if the external alarm signal wiring is correctly connected to the terminal to which the "Enable external alarm trip" terminal command <i>THR</i> has been assigned (Any of E01 through E07, E98, and E99 should be set to "9.").
		→ Connect the external alarm signal wire correctly.
	Incorrect setting of function code data.	Check whether the "Enable external alarm trip" terminal command <i>THR</i> has been assigned to an unavailable terminal (with E01 through E07, E98, or E99).
		→ Correct the assignment.
		Check whether the normal/negative logic of the external signal matches that of the <i>THR</i> command specified by any of E01 through E07, E98, and E99.
		→ Ensure the matching of the normal/negative logic.

[9] OH3 Inverter internal overheat

Problem Temperature inside the inverter has exceeded the allowable limit.

Possible Causes	What to Check and Suggested Measures
(1) The ambient temperature exceeded the inverter's specification limit.	 Measure the ambient temperature. → Lower the temperature around the inverter (e.g., ventilate the panel where the inverter is mounted).
(2) The airflow generated by the internal fan has dropped because the fan lifetime has been reached or because a fault has occurred.	Visually check whether the internal fan is functioning normally. → Replace the internal fan.
(3) The power is turned ON too often	Reduce the number of times the power is turned ON/OFF (guide: 1/hour or less)

[10] OH4 Motor protection (PTC thermistor)

Problem Temperature of the motor has risen abnormally.

Possible Causes	What to Check and Suggested Measures
(1) The temperature around the motor exceeded the motor's specification range.	Measure the temperature around the motor. → Lower the temperature.
(2) Cooling system for the motor defective.	Check if the cooling system of the motor is operating normally. Repair or replace the cooling system of the motor.
(3) Overload.	 Measure the output current. → Reduce the load (e.g. Use the heat sink overheat early warning (E01 through E09) or the overload early warning (E34) and reduce the load before the overload protection is activated.). (In winter, the load tends to increase.) → Lower the temperature around the motor.

	Possible Causes	What to Check and Suggested Measures
(4)	The activation level (H27) of the PTC thermistor for motor overheat protection was set inadequately.	Check the PTC thermistor specifications and recalculate the detection voltage. → Modify the data of function code H27.
(5)	Settings for the PTC thermistor are improper.	Check the setting of the thermistor mode selection (H26) and the slider position of the terminal [C1] property switch SW5.
		→ Change the H26 data in accordance with the thermistor used and set the SW5 to the PTC position.
(6)	Excessive torque boost specified. (F09)	Check whether decreasing the torque boost (F09) does not stall the motor. → If no stall occurs, decrease the F09 data.
(7)	The V/f pattern did not match the motor.	Check if the base frequency (F04) and the rated voltage at base frequency (F05) match the values on the motor's nameplate. Match the function code data with the values on the motor's
		nameplate.
(8)	Incorrect setting of function code data.	Although no PTC thermistor is used, the thermistor mode is enabled (H26).
		→ Set the H26 data to "0" (Disable).

[11] FUS Fuse blown

Problem The fuse inside the inverter blew.

Possible Causes	What to Check and Suggested Measures
(1) The fuse blew due to short-circuiting inside the inverter.	Check whether there has been any excess surge or noise coming from outside. → Take measures against surges and noise.
	→ Have the inverter repaired.

[12] PbF Charger circuit fault

Problem The magnetic contactor for short-circuiting the charging resistor failed to work.

Possible Causes	What to Check and Suggested Measures
(1) The control power was not supplied to the magnetic contactor intended for short-circuiting the charging resistor.	Check that, in normal connection of the main circuit (not a connection via the DC link bus), the connector (CN R) on the power printed circuit board (power PCB) is not inserted to NC. → Insert the connector (CN R) to FAN.
resistor.	Check whether you quickly turned the circuit breaker ON and OFF to confirm safety after cabling/wiring.
	→ Wait until the DC link bus voltage has dropped to a sufficiently low level and then release the current alarm. After that, turn ON the power again. (Do not turn the circuit breaker ON and OFF quickly.)
	(Turning ON the circuit breaker supplies power to the control circuit to the operation level (lighting the LEDs on the keypad) in a short period. Immediately turning it OFF even retains the control circuit power for a time, while it shuts down the power to the magnetic contactor intended for short-circuiting the charging resistor since the contactor is directly powered from the main power.
	Under such conditions, the control circuit can issue a turn-on command to the magnetic contactor, but the contactor not powered can produce nothing. This state is regarded as abnormal, causing an alarm.)

[13] OL1 Overload of motor 1

Problem Electronic thermal protection for motor activated.

Possible Causes	What to Check and Suggested Measures
(1) The electronic thermal characteristics do not match the motor overload characteristics.	Check the motor characteristics. → Reconsider the data of function codes (P99, F10 and F12). → Use an external thermal relay.
(2) Activation level for the electronic thermal protection was inadequate.	Check the continuous allowable current of the motor. → Reconsider and change the data of function code F11.
(3) The specified acceleration/ deceleration time was too short.	Recalculate the acceleration/deceleration torque and time needed for the load, based on the moment of inertia for the load and the acceleration/deceleration time. → Increase the acceleration/ deceleration time (F07, F08, E10 through E15, and H56).
(4) Overload.	Measure the output current. → Reduce the load (e.g. Use the overload early warning (E34) and reduce the load before the overload protection is activated.). (In winter, the load tends to increase.)
(5) Excessive torque boost specified (F09)	Check whether decreasing the torque boost (F09) does not stall the motor. → If no stall occurs, decrease the F09 data.

[14] OLU Inverter overload

Problem Temperature inside inverter has risen abnormally.

Possible Causes	What to Check and Suggested Measures
(1) Temperature around the inverter exceeded the inverter's specification range.	Measure the temperature around the inverter. → Lower the temperature (e.g., ventilate the panel where the inverter is mounted).
(2) Excessive torque boost specified (F09)	Check whether decreasing the torque boost (F09) does not stall the motor. → If no stall occurs, decrease the F09 data.
(3) The specified acceleration/ deceleration time was too short.	Recalculate the acceleration/deceleration torque and time needed for the load, based on the moment of inertia for the load and the acceleration/deceleration time.
	→ Increase the acceleration/deceleration time (F07, F08, E10 through E15, and H56).
(4) Overload.	Measure the output current.
	Reduce the load (e.g., Use the overload early warning (E34) and reduce the load before the overload protection is activated.). (In winter, the load tends to increase.)
	→ Decrease the motor sound (Carrier frequency) (F26). If the carrier frequency is high, output must be reduced. For details, refer to "2.6 Derating of Rated Output Current."
	→ Enable overload prevention control (H70).
(5) Ventilation paths are blocked.	Check if there is sufficient clearance around the inverter.
	→ Change the mounting place to ensure the clearance.
	Check if the heat sink is not clogged.
	→ Clean the heat sink.

Possible Causes	What to Check and Suggested Measures
(6) Cooling fan's airflow volume decreased due to the service life expired or failure.	Check the cumulative run time of the cooling fan. (See Chapter 5, Section "5.6.4.4 Viewing Maintenance Information".) Replace the cooling fan.
	Visually check that the cooling fan rotates normally. → Replace the cooling fan.
(7) The wires to the motor are too long, causing a large leakage current from them.	Measure the leakage current. → Insert an output circuit filter (OFL).

[15] Er1 Memory error

Problem Error occurred in writing the data to the memory in the inverter.

	Possible Causes	What to Check and Suggested Measures
ini inv vo	When writing data (especially itializing or copying data), the exerter was shut down so that the oltage to the control PCB has copped.	Initialize the function code data with H03 (= 1). After initialization, check if pressing the less key releases the alarm. → Revert the initialized function code data to their previous settings, then restart the operation.
ele (es	ectrical noise when writing data especially initializing or copying ata).	Check if appropriate noise control measures have been implemented (e.g., correct grounding and routing of control and main circuit wires). Also, perform the same check as described in (1) above. → Implement noise control measures. Revert the initialized function code data to their previous settings, then restart the operation.
(3) Th	he control PCB failed.	Initialize the function code data by setting H03 to "1," then reset the alarm by pressing the (see left) key and check that the alarm goes on. → The control PCB (on which the CPU is mounted) is defective. Contact your Fuji Electric representative.

[16] Er2 Keypad communications error

Problem A communications error occurred between the standard keypad or the multi-function keypad and the inverter.

Possible Causes	What to Check and Suggested Measures
(1) Broken communications cable or poor contact.	Check continuity of the cable, contacts and connections. → Re-insert the connector firmly. → Replace the cable.
(2) Connecting many control wires hinders the front cover from being mounted, lifting the keypad.	 Check the mounting condition of the front cover. → Use wires of the recommended size (0.75 mm²) for wiring. → Change the wiring layout inside the unit so that the front cover can be mounted firmly.
(3) Inverter affected by strong electrical noise.	Check if appropriate noise control measures have been implemented (e.g., correct grounding and routing of communication cables and main circuit wires). Implement noise control measures. For details, refer to Appendix A.
(4) A keypad failure occurred.	Replace the keypad with another one and check whether a keypad communications error (Er2) occurs. Replace the keypad.

[17] Er3 CPU error

Problem A CPU error (e.g. erratic CPU operation) occurred.

Possible Causes	What to Check and Suggested Measures
(1) Inverter affected by strong electrical noise.	Check if appropriate noise control measures have been implemented (e.g. correct grounding and routing of signal wires, communications cables, and main circuit wires).
	→ Implement noise control measures.

[18] Er4 Option communications error

Problem A communications error occurred between the option card and the inverter.

Possible Causes	What to Check and Suggested Measures
(1) There was a problem with the connection between the option card and the inverter.	Check whether the connector on the option card is properly engaged with that of the inverter. Reload the option card into the inverter.
(2) Strong electrical noise.	Check whether appropriate noise control measures have been implemented (e.g. correct grounding and routing of signal wires, communications cables, and main circuit wires). → Implement noise control measures.

[19] Er5 Option error

An error detected by the option card. Refer to the instruction manual of the option card for details.

[20] Er6 Operation protection

Problem An incorrect operation was attempted.

Possible Causes	What to Check and Suggested Measures
(1) The $(570P)$ key was pressed when $H96 = 1$ or 3.	Check that the was pressed when a run command had been entered from the input terminal or through the communications port. If this was not intended, check the setting of H96.
(2) The start check function was activated when H96 = 2 or 3.	Check that any of the following operations has been performed with a run command being entered. - Turning the power ON - Releasing the alarm - Switching the enable communications link <i>LE</i> operation → Review the running sequence to avoid input of a Run command when this error occurs. If this was not intended, check the setting of H96. (Turn the run command OFF before releasing the alarm.)
(3) The forced stop digital input <i>STOP</i> was turned OFF.	Check that turning the <i>STOP</i> OFF decelerated the inverter to stop. → If this was not intended, check the settings of E01 through E07 for terminals [X1] through [X7].

[21] Er7 Tuning error

Problem Auto-tuning failed.

	Possible Causes	What to Check and Suggested Measures
(1)	A phase was missing (There was a phase loss) in the connection between the inverter and the motor.	→ Properly connect the motor to the inverter.
(2)	V/f or the rated current of the motor was not properly set.	Check whether the data of function codes (F04, F05, H50 through H53, P02, and P03) matches the motor specifications.
(3)	The wiring length between the inverter and the motor was too long.	 Check whether the wiring length between the inverter and the motor exceeds 50 m. (Inverters with a small capacity are greatly affected by the wiring length.) → Review, and if necessary, change the layout of the inverter and the motor to shorten the connection wire. Alternatively, minimize the wiring length without changing the layout. → Disable both auto-tuning and auto-torque boost (set data of F37 to "1").
(4)	The rated capacity of the motor was significantly different from that of the inverter.	 Check whether the rated capacity of the motor is three or more ranks lower, or two or more ranks higher than that of the inverter. → Replace the inverter with one with an appropriate capacity. → Manually specify the values for the motor parameters P06, P07, and P08. → Disable both auto-tuning and auto-torque boost (set data of F37 to "1").
(5)	The motor was a special type such as a high-speed motor.	→ Disable both auto-tuning and auto-torque boost (set data of F37-to "1").
(6)	A tuning operation involving motor rotation (P04 = 2 or 3) was attempted while the brake was applied to the motor.	 → Specify the tuning that does not involve the motor rotation (P04 = 1). → Release the brake before tuning that involves the motor rotation (P04 = 2 or 3).

For details of tuning errors, refer to Chapter 5, Section 5.7.9 "Function code basic settings and tuning < 2 >, ■ Tuning errors."

Preparation before running the motor for a test – Setting function code data."

[22] Er8 RS-485 communications error (COM port 1) ErP RS-485 communications error (COM port 2)

Problem A communications error occurred during RS-485 communications.

	Possible Causes	What to Check and Suggested Measures
(1)	Communications conditions of the inverter do not match that of the host equipment.	Compare the settings of the y codes (y01 to y10, y11 to y20) with those of the host equipment. Correct any settings that differ.
(2)	Even though no-response error detection time (y08, y18) has been set, communications is not performed within the specified cycle.	 Check the host equipment. → Change the settings of host equipment software or disable the no-response error detection (y08, y18 = 0).
(3)	The host equipment did not operate due to defective software, settings, or defective hardware.	Check the host equipment (e.g., PLCs and personal computers). → Remove the cause of the equipment error.
(4)	The RS-485 converter did not operate due to incorrect connections and settings, or defective hardware.	Check the RS-485 converter (e.g., check for poor contact). → Change the various RS-485 converter settings, reconnect the wires, or replace hardware with recommended devices as appropriate.
(5)	Broken communications cable or poor contact.	Check the continuity of the cables, contacts and connections. → Replace the cable.
(6)	(6) Inverter affected by strong electrical noise.	Check if appropriate noise control measures have been implemented (e.g., correct grounding and routing of communications cables and main circuit wires).
		→ Implement noise control measures.
		→ Implement noise reduction measures on the host side.
		→ Replace the RS-485 converter with a recommended insulated one.
(7)	Terminating resistor not properly configured.	Check that the inverter serves as a terminating device in the network. → Configure the terminating resistor switch(es) (SW2/SW3) for RS-485 communication correctly. (That is, turn the switch(es) to ON.)

[23] ErF Data saving error during undervoltage

Problem The inverter failed to save data such as the frequency commands and PID commands (which are specified through the keypad), or the output frequencies modified by the *UP/DOWN* terminal commands when the power was turned OFF.

Possible Causes	What to Check and Suggested Measures
(1) During data saving performed when the power was turned OFF, the voltage fed to the control PCB dropped in an abnormally short period due to the rapid discharge of the DC link bus.	Check how long it takes for the DC link bus voltage to drop to the preset voltage when the power is turned OFF. → Remove whatever is causing the rapid discharge of the DC link bus voltage. After pressing the less key and releasing the alarm, return the data of the relevant function codes (such as the frequency commands and PID commands (specified through the keypad) or the output frequencies modified by the UP/DOWN terminal commands) back to the original values and then restart the operation.
(2) Inverter operation affected by strong electrical noise when the power was turned OFF.	Check if appropriate noise control measures have been implemented (e.g., correct grounding and routing of control and main circuit wires). → Implement noise control measures. After pressing the skey and releasing the alarm, return the data of the relevant function codes (such as the frequency commands and PID commands (specified through the keypad) or the output frequencies modified by the <i>UP/DOWN</i> terminal commands) back to the original values and then restart the operation.
(3) The control circuit failed.	Check if ErF occurs each time the power is turned ON. → The control PCB (on which the CPU is mounted) is defective. Contact your Fuji Electric representative.

[24] ErH Hardware error

Problem The LSI on the power printed circuit board malfunctions.

Possible Causes	What to Check and Suggested Measures
(1) The inverter capacity setting on the control printed circuit board is wrong.	It is necessary to set the inverter capacity correctly. → Contact your Fuji Electric representative.
(2) Data stored in the power printed circuit board memory is corrupted.	It is necessary to replace the power printed circuit board. → Contact your Fuji Electric representative.
(3) The control printed circuit board is misconnected to the power printed circuit board.	It is necessary to replace the power or control printed circuit board. → Contact your Fuji Electric representative.

[25] CoF Power input disconnect detection

Problem Power input disconnect is detected.

Possible Causes	What to Check and Suggested Measures
(1) The current signal input to [C1] has fallen to 2 mA or less.	Check the main inverter unit connection and wiring and transmission-side equipment.
	Review function code (H91) data.

[26] ECL Customizable logic error

Problem An ECL occurred due to a customizable logic setting error.

Possible Causes	What to Check and Suggested Measures
(1) The customizable logic operation selection setting was	Check whether the customizable logic operation selection (function code U00) was changed during operation.
changed during operation.	→ Do avoid potential hazards, do not change the customizable logic operation selection during operation.

[27] ECF Enable circuit error

Problem A circuit error was detected when diagnosing the enable circuit status.

Possible Causes	What to Check and Suggested Measures
(1) Interface board contact defect	Check whether the interface board is securely attached to the unit. → The alarm will be cleared by turning ON the power again.
(2) Enable circuit logic error	Check whether outputs from safety switches and so on are input to both terminals EN1 and EN2 with the same logic (High/High or Low/Low). The alarm will be cleared by turning ON the power again.
(3) An enable circuit (safety stop circuit) fault (single fault) was detected.	If unable to clear the error with the above procedures, the inverter condition is abnormal. → Contact Fuji Electric.

[28] PVn PID feedback wire break

Problem: The PID feedback wire is broken.

PV1 PID control 1 feedback error

PV2 PID control 2 feedback error

Possible Causes	What to Check and Suggested Measures
(1) The PID feedback signal wire is broken.	Check whether the PID feedback signal wires are connected correctly.
	→ Check whether the PID feedback signal wires are connected correctly. Or, tighten up the related terminal screws.
	→ Check whether any contact part bites the wire sheath.
(2) PID feedback related circuit affected by strong electrical noise.	Check if appropriate noise control measures have been implemented (e.g., correct grounding and routing of signal wires, communication cables, and main circuit wires).
	→ Implement noise control measures.
	→ Separate the signal wires from the main power wires as far as possible.
(3) The function code setting is not appropriate.	The PID control feedback error upper limit (J129, J229) settings are too high.
	→ Review the set feedback value.
	The PID control feedback error lower limit (J130, J230) settings are too low.
	→ Review the set feedback value.

[29] PVn External PID feedback wire break

Problem: The PID feedback wire is broken.

PVA External PID control 1 feedback error PVB External PID control 2 feedback error PVC External PID control 3 feedback error

Possible Causes	What to Check and Suggested Measures
(1) The PID feedback signal wire is broken.	Check whether the PID feedback signal wires are connected correctly.
	→ Check whether the PID feedback signal wires are connected correctly. Or, tighten up the related terminal screws.
	→ Check whether any contact part bites the wire sheath.
(2) PID feedback related circuit affected by strong electrical noise.	Check if appropriate noise control measures have been implemented (e.g., correct grounding and routing of signal wires, communication cables, and main circuit wires).
	→ Implement noise control measures.
	→ Separate the signal wires from the main power wires as far as possible.
(3) The function code setting is not appropriate.	The external PID control feedback error upper limit (J529, J629, J679) settings are too high.
	→ Review the set feedback value.
	The external PID control feedback error lower limit (J530, J630, J680) settings are too low.
	→ Review the set feedback value.

[30] Pdr Dry pump protection

Problem Drought conditions were detected during PID control.

	Possible Causes	What to Check and Suggested Measures
(1)	The water level in the water tank has dropped to the drought position.	 Check whether the water level in the water tank is sufficient. → Check whether the correct amount of water is being supplied to the water tank. → Check whether the motor-operated value is closed.
(2)	Water is leaking from the pipes or pump system.	 Check whether water is leaking from the pump system or from around the pipes. → Check whether water is leaking from the pump itself. → Check for cracks in the pipes and so on, and check whether water is leaking from the connections between pipes. Increase the tightening at the pipe connections.
(3)	The function code setting is not appropriate.	Check whether the drought protection (detection current) (J177, J277) setting is too high. → Review the set current value. Check whether the drought protection (deviation) (J178, J278) setting is too small. → Review the set amount of deviation.

	Possible Causes	What to Check and Suggested Measures
(4)	The function code setting for the flow sensor is not appropriate. (This applies only when drought protection (flow sensor) (J179, J279) is set to "1: Operate".)	 A flow sensor has not been assigned to digital input or analog input. → If inputting a flow sensor signal by digital input, assign a "flow sensor" to E01 through E07, E98, and E99. → If inputting a flow sensor signal by analog input, assign a "flow sensor" to E61 through E63. If inputting a flow sensor signal by digital input, check whether the <i>FS</i> logic and external signal logic (positive and negative) set at E01 through E07, E98, and E99 matches. → Set the logic correctly. If inputting a flow sensor signal by analog input, the flow sensor OFF level (J165) is too high. → Review the set OFF level setting.
(5)	The flow sensor signal wiring is damaged.	 Check whether the flow sensor signal wire is connected properly. → Check whether the flow sensor signal wire is connected properly. Or alternatively, tighten the screws. → Check whether the connection coating is caught.

[31] roC Control of maximum starts per hour

Problem A PID control insufficient water stoppage occurred frequently.

	Possible Causes	What to Check and Suggested Measures
(1)	PID feedback signal wire contact defect	 Check whether the PID feedback signal wire is connected properly. → Check whether the PID feedback signal wire is connected properly. Or alternatively, tighten the screws. → Check whether the connection coating is caught.
(2)	An accumulator (hydraulic regeneration) fault occurred due to such reasons as the lifetime being reached.	Check the accumulator parts. → Replace the accumulator.

[32] PoL End of curve protection

Problem A large water quantity condition was detected during PID control.

	Possible Causes	What to Check and Suggested Measures
(1)	The PID feedback signal wiring is damaged.	 Check whether the PID feedback signal wire is connected properly. → Check whether the PID feedback signal wire is connected properly. Or alternatively, tighten the screws. → Check whether the connection coating is caught.
(2)	There is insufficient pump capacity or there are not enough pumps.	Check whether the required amount of supply water is being supplied properly. → Increase the number of pumps. → Increase the pump capacity.
(3)	The function code setting is not appropriate.	Check whether the large water quantity protection (detection current) (J183) setting is too low. → Review the set current value. Check whether the large water quantity protection (deviation) (J184) setting is too small. → Review the set amount of deviation.

Possible Causes	What to Check and Suggested Measures
(4) The function code setting for the flow sensor is not appropriate.	If inputting a flow sensor signal by digital input, check whether the <i>FS</i> logic and external signal logic (positive and negative) set at E01 through E07, E98, and E99 matches.
(This applies only when drought	→ Set the logic correctly.
protection (flow sensor) (J179, J279) is set to "1: Operate".)	If inputting a flow sensor signal by analog input, the flow sensor ON level (J165) is too low.
	→ Review the set ON level setting.

[33] rLo Anti jam

Problem Impurities became trapped in the pump impeller, and an overcurrent was detected.

Possible Causes	What to Check and Suggested Measures
(1) Impurities are trapped in t pump impeller.	he Check for any impurities in the suction side water tank or well. → Check for any impurities inside the pump. → Eliminate any impurities from the water tank or well as best as possible.
(2) A pump fault occurred dursuch reasons as the lifetim being reached.	

[34] FoL Filter clogging error

Problem An overload condition was detected during PID control.

	Possible Causes	What to Check and Suggested Measures
(1)	The filter of the fan being driven by the inverter is clogged with dust.	Check whether the fan filter is clogged with dust. → Check whether the filter is clogged with dust. → Clean or replace the filter.
(2)	A fault occurred in the fan being driven by the inverter due to the fan's service life expired, etc.	Check the fan parts. → Check whether an abnormal noise is being emitted by the fan. → Check whether the fan bearings are overheating.
(3)	The function code setting is not appropriate.	Check whether the filter clogging (load resistance current) (J190) setting is too low. → Check the set current value.
		Check whether the filter clogging (load resistance PV signal) (J191) setting is too low.
		→ Check the set feedback value.

[35] LoK Password protection (inverter lock)

Problem An incorrect user password was entered more than the specified number of times.

Possible Causes	What to Check and Suggested Measures
(1) User password 1 or 2 was entered incorrectly more than the specified number of times.	Delete the password setting. → Delete the password with the all clear command (PRG >5 > 2 >10). When doing so, all inverter settings will also be initialized simultaneously.
	Reset the password.
	→ To clear the Lok alarm while retaining the inverter settings, notify Fuji Electric and append the clear application number (PRG > 5 > 8). We will ensure that no illegal operations have been performed, and then issue an alarm clear code.

[36] Err Mock alarm

Problem The LCD displays the alarm *err*.

Possible Causes	What to Check and Suggested Measures
(1) The stop + (SET) keys were held down for more than 5 seconds.	→ To escape from this alarm state, press the (REST) key.
(2) H45 was set to "1".	→ Press the key to reset

[37] Lob Low battery

Problem The voltage in the battery used to protect date information is low.

	Possible Causes	What to Check and Suggested Measures
(1)	Battery connector contact defect	Check whether the battery is securely attached to the connector on the unit board.
		→ If normal battery voltage is detected, the cause of the problem will be cleared, and resetting will be possible.
(2)	Battery degradation, battery defect	Check whether the battery is degraded. → Replace the battery with a new one.

[38] dtL Date information loss

Problem Date information set in the inverter was lost.

	Possible Causes	What to Check and Suggested Measures
(1)	It was not possible to protect the date information when the inverter power was turned OFF.	Check whether the date information protection battery is properly connected. The check the battery connection, and then reset the date.
(2)	The date information is abnormal.	The clock function in this product is programmed to run until 23:59:59 on December 31, 2099. The date count will be stopped if this date is exceeded. Set the correct date again.



To stop using the clock function (realtime clock), perform "Realtime clock initialization (H03=10)".

9.3.2 If the "Light Alarm" Indication Appears

When an error is detected and the error is determined to be a light alarm, operation can be continued without tripping the inverter while outputting a warning (display and general purpose output terminal).

If a light alarm occurs, the WARN. LED starts flashing, and the light alarm factor is displayed on the screen.

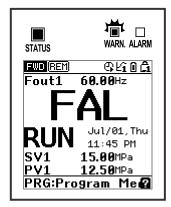


Fig. 9.1 Light alarm display example

If a light alarm occurs, a light alarm "L-ALM" is output to the multi-purpose output terminal (It is necessary to assign a light alarm "L-ALM" (data = 98) to function codes E20 through E24, and E27.)

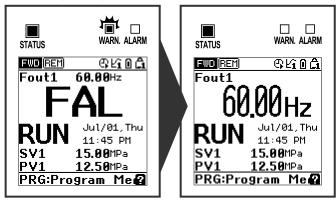
Light alarm operations can be selected with function codes H181 through H182. The available "light alarm" codes are check-marked in the "Light alarm" object column in Table 9.1.

To display the "light alarm" factor and escape from the light alarm state, follow the instructions below.

- Checking the light alarm content.
- 1) Press the PRG key to enter Programming mode.
- 2) Select program mode (PRG) > 4(Alarm Info) > 2(Warning History) to check the light alarm content. Light alarm codes are displayed in order of new alarms first. Refer to Table 9.1 for details on the codes.
- Releasing the light alarm
- 1) Eliminate the cause of the light alarm in accordance with the troubleshooting procedure applicable to the light alarm content (code) checked in the maintenance information. Refer to the "Ref. page" in Table 9.1 for information on troubleshooting and explanations.
- 2) After confirming the light alarm, clear the alarm display. To return to the normal state, either press the seek key in the operating mode status similar to the same procedure used to release the alarm, enter multi-purpose input terminal alarm reset command *RST*, or enter the alarm reset command by communication.
 - If the light alarm factor is successfully eliminated, the WARN. LED turns OFF, the light alarm code displayed at the screen changes to the normal display, and multi-purpose output *L-ALM* also turns off.

If unable to successfully eliminate the light alarm factor (e.g., when a DC fan lock is detected), the WARN. LED turns ON, and the light alarm code displayed on the screen and multi-purpose output *L-ALM* remain ON (factor elimination reserved). When the light alarm factor is later eliminated, the WARN. LED turns OFF automatically, the light alarm code displayed on the screen changes to the normal display, and multi-purpose output *L-ALM* also turns OFF.

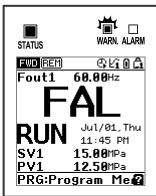
- Light alarm release operation and LCD display
- 1) If releasing the light alarm after the factor has been eliminated

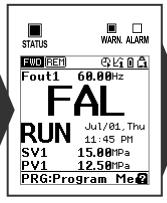


Light alarm (no factor)

Released (normal display)

2) If the factor is eliminated after first releasing the light alarm







Light alarm (factor exists)Light alarm release reservation (factor exists) Released (normal display)

9.4 Nothing appears on the monitor

9.4.1 Abnormal motor operation

[1] The motor does not rotate.

Possible Causes	What to Check and Suggested Measures
(1) No power supplied to the inverter.	 Check the input voltage and interphase voltage unbalance. → Turn ON a molded case circuit breaker (MCCB), a residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) (with overcurrent protection) or a magnetic contactor (MC). → Check for voltage drop, phase loss, poor connections, or poor contacts, and fix them if necessary. → If only the auxiliary control power input is supplied, also supply the main power to the inverter.
(2) No forward/reverse operation command was inputted, or both the commands were inputted simultaneously (external signal operation).	 Check the input status of the forward/reverse command with Menu "I/O Checking" using the keypad. → Input a run command. → Set either the forward or reverse operation command to off if both commands are being inputted. → Correct the run command source. (Set F02 data to "1.") → Correct the assignment of commands FWD and REV with function codes E98 and E99. → Connect the external circuit wires to control circuit terminals [FWD] and [REV] correctly. → Make sure that the sink/source slide switch (SW1) on the control printed circuit board (control PCB) is properly configured.
(3) No indication of rotation direction (keypad operation).	Check the input status of the forward/reverse rotation direction command with Menu "I/O Checking" using the keypad. → Input the rotation direction (F02 = 0), or select the keypad operation with which the rotation direction is fixed (F02 = 2 or 3).
(4) The inverter could not accept any run commands from the keypad since it was in Programming mode.	Check which operation mode the inverter is in, using the keypad. → Shift the operation mode to Running mode and enter a run command.
(5) A run command with higher priority than the one attempted was active, and the run command was stopped.	Referring to the block diagram of the frequency command block (refer to Chapter 7), check the higher priority run command with Menu "Data Checking" and Menu "I/O Checking" using the keypad. → Correct any incorrect function code data settings (in H30, y98, etc.) or cancel the higher priority run command.
(6) No analog frequency command input.	Check whether the analog frequency command (reference frequency) is correctly inputted, using Menu #4 "I/O Checking" on the keypad. → Connect the external circuit wires to terminals [13], [12], [11], [C1], and [V2] correctly. → When the terminal [C1] is used, check the slider position of the terminal [C1] property switch (SW5) and the setting of the thermistor mode selection (H26).

Possible Causes	What to Check and Suggested Measures
(7) The reference frequency was below the starting or stop frequency.	 Check that a reference frequency has been entered correctly, using Menu "I/O Checking" on the keypad. → Set the reference frequency at the same or higher than that of the starting and stop frequencies (F23 and F25). → Reconsider the starting and stop frequencies (F23 and F25), and if necessary, change them to the lower values. → Inspect the external frequency command potentiometers, signal
	 converters, switches, and relay contacts. Replace any ones that are faulty. Connect the external circuit wires to terminals [13], [12], [11], [C1], and [V2] correctly.
(8) A frequency command with higher priority than the one attempted was active.	Check the higher priority run command with Menu "Data Checking" and Menu "I/O Checking" using the keypad, referring to the block diagram of the frequency command block (refer to Chapter 7).
	→ Correct any incorrect function code data (e.g. cancel the higher priority run command).
(9) The upper and lower frequencies for the frequency limiters were set incorrectly.	Check the data of function codes F15 (Frequency limiter (High)) and F16 (Frequency limiter (Low)). → Change the settings of F15 and F16 to the correct ones.
(10) The coast-to-stop command was effective.	Check the data of function codes E01 through E07, E98, and E99 and the input signal status, using Menu "I/O Checking" on the keypad. Release the coast-to-stop command setting.
(11) Broken wires, incorrect connection or poor contact with the motor.	Check the wiring (Measure the output current). Repair the wires to the motor, or replace them.
(12) Overload	Measure the output current. → Reduce the load (In winter, the load tends to increase.) Check whether any mechanical brake is activated. → Release the mechanical brake, if any.
(13) Torque generated by the motor was insufficient.	Check that the motor starts running if the value of torque boost (F09) is increased. → Increase the value of torque boost (F09) and try to run the motor. Check the data of function codes F04, F05, H50, H51, H52 and H53.
	 → Change the V/f pattern to match the motor's characteristics. Check that the motor switching signal (motor selection) is correct and the data of function codes matches each motor. → Correct the motor switching signal. → Modify the function code data to match the connected motor.
	Check whether the reference frequency is below the slip-compensated frequency of the motor. Change the reference frequency so that it becomes higher than the slip-compensated frequency of the motor.

[2] The motor rotates, but the speed does not increase.

	Possible Causes	What to Check and Suggested Measures
(1)	The maximum frequency currently specified was too low.	Check the data of function code F03 (Maximum frequency). → Correct the F03 data.
(2)	The data of frequency limiter (High) currently specified was too low.	Check the data of function code F15 (Frequency limiter (High)). → Correct the F15 data.
(3)	The reference frequency currently specified was too low.	 Check that the reference frequency has been entered correctly, using Menu #4 "I/O Checking" on the keypad. → Increase the reference frequency. → Inspect the external frequency command potentiometers, signal converters, switches, and relay contacts. Replace any ones that are faulty. → Connect the external circuit wires to terminals [13], [12], [11], [C1], and [V2] correctly.
(4)	A frequency command (e.g., multi-frequency or via communications) with higher priority than the one attempted was active and its reference frequency was too low.	Check the data of the relevant function codes and what frequency commands are being received, through Menu "Data Setting," Menu "Data Checking" and Menu "I/O Checking," on the keypad by referring to the block diagram of the frequency command (refer to Chapter 7). → Correct any incorrect data of function codes (e.g. cancel the higher priority frequency command).
(5)	The acceleration time was too long or too short.	Check the data of function codes F07, E10, E12, and E14 (Acceleration time). → Change the acceleration time to match the load.
(6)	Overload.	Measure the output current. → Reduce the load. Check whether any mechanical brake is activated. → Release the mechanical brake.
(7)	Function code settings do not agree with the motor characteristics.	If auto-torque boost or auto-energy saving operation is specified, check whether the data of P02, P03, P06, P07, and P08 agree with the parameters of the motor. → Perform auto-tuning of the inverter for the motor to be used.
(8)	The output frequency does not increase due to the current limiter operation.	Make sure that F43 (Current limiter (Mode selection)) is set to "2" and check the data of F44 (Current limiter (Level)). → Correct the F44 data. Or, if the current limiter operation is not needed, set F43 to "0" (disabled).
		Decrease the value of torque boost (F09), then run the motor again and check if the speed increases. Adjust the value of the torque boost (F09).
		Check the data of function codes F04, F05, H50, H51, H52 and H53 to ensure that the V/f pattern setting is right. → Match the V/f pattern setting with the motor ratings.
(9)	The output frequency does not increase due to the torque limiter operation.	Check whether data of torque limiter related function codes (F40, F41, E16 and E17) is correctly configured and the "Select torque limiter level" terminal command <i>TL2/TL1</i> is correct.
		 → Correct data of F40, F41, E16 and E17 or reset them to the factory defaults (disable). → Set the <i>TL2/TL1</i> correctly.
		,

[3] The motor runs in the opposite direction to the command.

Possible Causes	What to Check and Suggested Measures
(1) Wiring to the motor is incorrect.	Check the wiring to the motor. → Connect terminals U, V, and W of the inverter to the U, V, and W terminals of the motor, respectively.
(2) Incorrect connection and settings for run commands and rotation direction commands <i>FWD</i> and <i>REV</i> .	Check the data of function codes E98 and E99 and the connection to terminals [FWD] and [REV]. → Correct the data of the function codes and the connection.
(3) A run command (with fixed rotational direction) from the keypad is active, but the rotational direction setting is incorrect.	Check the data of function code F02 (Run command). → Change the data of function code F02 to "2: (Run) / (STOP) keys on keypad (forward)" or "3: (Run) / (STOP) keys on keypad (reverse)."
(4) The rotation direction specification of the motor is opposite to that of the inverter.	The rotation direction of IEC-compliant motors is opposite to that of incompliant motors. → Switch the <i>FWD/REV</i> signal setting.

[4] Speed fluctuation or current oscillation (e.g., hunting) occurs during running at constant speed.

Possible Causes	What to Check and Suggested Measures
(1) The frequency command fluctuates.	Check the signals for the frequency command with Menu #4 "I/O Checking" using the keypad. → Increase the filter constants (C33, C38, and C43) for the frequency command.
(2) An external frequency command potentiometer is used for frequency setting.	 Check that there is no noise in the control signal wires from external sources. → Isolate the control signal wires from the main circuit wires as far as possible. → Use shielded or twisted wires for control signals.
	Check whether the external frequency command potentiometer is malfunctioning due to noise from the inverter. Connect a capacitor to the output terminal of the potentiometer or set a ferrite core on the signal wire. (Refer to Chapter 2.)
(3) Frequency switching or multi-frequency command was enabled.	Check whether the relay signal for switching the frequency command is chattering. → If the relay contact is defective, replace the relay.
(4) The wiring length between the inverter and the motor is too long.	 Check whether auto-torque boost, auto-energy saving operation, or dynamic torque vector control is enabled. → Perform auto-tuning of the inverter for every motor to be used. → Disable the automatic control systems by setting F37 to "1" (Constant torque load) and F42 to "0" (V/f control with slip compensation active), then check that the motor vibration stops. → Make the output wires as short as possible.
(5) The machinery is hunting due to vibration caused by low rigidity of the load. Or the current is irregularly oscillating due to special motor parameters.	Once disable all the automatic control systems such as auto torque boost, auto energy saving operation, overload prevention control, current limiter, torque limiter, automatic deceleration (anti-regenerative control), auto search for idling motor speed, slip compensation, dynamic torque vector control, online tuning, and then check that the motor vibration comes to a stop. → Disable the functions causing the vibration. → Readjust the output current fluctuation damping gain (H80).
	Check that the motor vibration is suppressed if you decrease the level of F26 (Motor sound (Carrier frequency)) or set F27 (Motor sound (Tone)) to "0." Decrease the carrier frequency (F26) or set the tone to "0" (F27 = 0).

[5] Grating sound is heard from the motor or the motor sound fluctuates.

Possible Causes	What to Check and Suggested Measures
(1) The specified carrier frequency is too low.	Check the data of function codes F26 (Motor sound (Carrier frequency)) and F27 (Motor sound (Tone)). → Increase the carrier frequency (F26). If the carrier frequency is set too high, current derating is required. For details, refer to Section 2.6 "Derating of Rated Output Current." → Change the setting of F27 to appropriate value.
(2) The ambient temperature of the inverter was too high (when automatic lowering of the carrier frequency was enabled by H98).	 Measure the temperature inside the panel where the inverter is mounted. → If it is over 40°C, lower it by improving the ventilation. → Lower the temperature of the inverter by reducing the load. (For fans or pumps, decrease the frequency limiter value (F15).) Note: If you disable H98, an OH1, OH3, or OLU alarm may occur.
(3) Resonance with the load.	Check the machinery mounting accuracy or check whether there is resonance with the mounting base. → Disconnect the motor from the machinery and run it alone, then find where the resonance comes from. Upon locating the cause, improve the characteristics of the source of the resonance. → Adjust the settings of C01 (Jump frequency 1) to C04 (Jump frequency (Hysteresis width)) so as to avoid continuous running in the frequency range causing resonance.

[6] The motor does not accelerate or decelerate within the specified time.

	Possible Causes	What to Check and Suggested Measures
(1)	The inverter runs the motor with S-curve or curvilinear pattern.	Check the data of function code H07 (Acceleration/deceleration pattern). → Select the linear pattern (H07 = 0). → Shorten the acceleration/deceleration time (F07, E10 through E15).
(2)	The current limiting operation prevented the output frequency from increasing (during acceleration).	 Make sure that F43 (Current limiter (Mode selection)) is set to "2: Enable during acceleration and at constant speed," then check that the setting of F44 (Current limiter (Level)) is reasonable. → Readjust the setting of F44 to appropriate value, or disable the function of current limiter with F43. → Increase the acceleration/deceleration time (F07, F08, E10 through E15).
(3)	The automatic deceleration (Anti-regenerative control) is enabled during deceleration.	Check the data of function code H69 (Automatic deceleration (Mode selection)). → Increase the deceleration time (F08, E11, E13, and E15).
(4)	Overload.	 Measure the output current. → Reduce the load (For fans or pumps, decrease the frequency limiter value (F15).) (In winter, the load tends to increase.)
(5)	Torque generated by the motor was insufficient.	Check that the motor starts running if the value of the torque boost (F09) is increased. → Increase the value of the torque boost (F09).
(6)	An external frequency command potentiometer is used for frequency setting.	 Check that there is no noise in the control signal wires from external sources. → Isolate the control signal wires from the main circuit wires as far as possible. → Use shielded or twisted wires for control signals. → Connect a capacitor to the output terminal of the potentiometer or set a ferrite core on the signal wire. (Refer to Chapter 2.)

Possible Causes	What to Check and Suggested Measures
(7) The output frequency is limited by the torque limiter.	Check whether data of torque limiter related function codes (F40, F41, E16 and E17) is correctly configured and the <i>TL2/TL1</i> terminal command ("Select torque limiter level 2/1") is correct. → Correct the data of F40, F41, E16 and E17 or reset them to the factory defaults. → Set the <i>TL2/TL1</i> correctly. → Increase the acceleration/deceleration time (F07, F08, E10 through E15).
(8) The specified acceleration or deceleration time was incorrect.	Check the terminal commands <i>RT1</i> and <i>RT2</i> for acceleration/ deceleration times. → Correct the <i>RT1</i> and <i>RT2</i> settings.

[7] The motor does not restart even after the power recovers from a momentary power failure.

Possible Causes	What to Check and Suggested Measures
(1) The data of function code F14 is either "0," "1," or "2."	Check if an undervoltage trip (LV) occurs. → Change the data of function code F14 (Restart mode after momentary power failure (Mode selection)) to "3," "4," or "5."
(2) The run command remains OFF even after the power has been restored.	Check the input signal with Menu "I/O Checking" using the keypad. → Check the power recovery sequence with an external circuit. If necessary, consider the use of a relay that can keep the run command ON.
	In 3-wire operation, the power to the control printed circuit board (control PCB) has been shut down once because of a long momentary power failure time, or the "Enable 3-wire operation" signal <i>HOLD</i> has been turned OFF once.
	→ Change the design or the setting so that a run command can be issued again within 2 seconds after the power has been restored.

[8] The motor abnormally heats up.

Possible Causes	What to Check and Suggested Measures
(1) Excessive torque boost specified.	Check whether decreasing the torque boost (F09) decreases the output current but does not stall the motor.
	→ If no stall occurs, decrease the torque boost (F09).
(2) Continuous running in extremely slow speed.	Check the running speed of the inverter. → Change the speed setting or replace the motor with a motor exclusively designed for inverters.
(3) Overload.	Measure the inverter output current. → Reduce the load (For fans or pumps, decrease the frequency limiter value (F15).) (In winter, the load tends to increase.)

[9] The motor does not run as expected.

Possible Causes	What to Check and Suggested Measures	
(1) Incorrect setting of function code data.	Check that function codes are correctly configured and no unnecessary configuration has been done. → Configure all the function codes correctly.	
	 Make a note of function code data currently configured and then initialize all function code data using H03. → After the above process, reconfigure function codes one by one, checking the running status of the motor. 	
(2) The forced operation function is in use.	Check whether the set function code is correct, or whether an unnecessary setting has been specified.	
	→ Check the forced operation selection (H116) setting.	
	→ Check the digital input terminal forced operation command <i>FMS</i> .	

9.4.2 Problems with inverter settings

[1] Nothing appears on the LCD monitor.

Possible Causes	What to Check and Suggested Measures
(1) No power (neither main power nor auxiliary control power) supplied to the inverter.	 Check the input voltage and interphase voltage unbalance. → Turn ON a molded case circuit breaker (MCCB), a residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) (with overcurrent protection) or a magnetic contactor (MC). → Check for voltage drop, phase loss, poor connections, or poor contacts and fix them if necessary.
(2) The keypad was not properly connected to the inverter.	 Check whether the keypad is properly connected to the inverter. → Remove the keypad, put it back, and see whether the problem recurs. → Replace the keypad with another one and check whether the problem recurs.
	 When running the inverter remotely, ensure that the extension cable is securely connected both to the keypad and to the inverter. → Disconnect the cable, reconnect it, and see whether the problem recurs. → Replace the keypad with another one and check whether the problem per recurs.

[2] Connecting... display

Problem The "Connecting..." display does not change.

Possible Causes What to Check and Suggested Measures			
(1) The keypad is poorly connected.	Check the remote operation extension cable conductance.		
	→ Replace the remote operation extension cable conductance.		

[3] "This inverter is not supported." display

Problem "This inverter is not supported." is displayed and the keypad turns ON and OFF repeatedly.

Possible Causes	What to Check and Suggested Measures	
· / 31	Check the keypad and inverter compatibility.	
compatible.	→ Connect a keypad that is compatible with the inverter.	

[4] "USB Connected." display

Problem "USB Connected." is displayed and operation is not possible.

Possible Causes	What to Check and Suggested Measures	
(1) A USB cable is connected to the inverter.	The inverter has been set to USB communication mode by connecting it to the computer via a USB cable.	
	→ If not necessary to connect to the computer, disconnect the USB cable.	

[5] Menu cannot be selected./Menu does not display.

Problem A \Box mark appears at some menu items, and they cannot be selected. Menu items do not display.

Possible Causes	What to Check and Suggested Measures	
(1) A user password has been set, thus enabling protection.	Check whether a password has been set. → Delete the password at PRG > 5(User Config) > 2(Password). Refer to Chapter 5, Section 5.6.6.2 for details on how to delete the password.	
(2) These menu items are password protected (inverter lock).	With Lok alarm "password protection (inverter lock)", many menu items are restricted to prevent tampering with the inverter. → Cancel the LoK alarm. Refer to [34] in Section 9.3.1 for details on how to cancel the alarm.	

[6] Data of function codes cannot be changed.

	Possible Causes	What to Check and Suggested Measures	
	An attempt was made to change function code data that cannot be changed when the inverter is running.	Check if the inverter is running with Menu "Drive Monitoring" using the keypad and then confirm whether the data of the function codes can be changed when the motor is running by referring to the function code tables. Stop the motor then change the data of the function codes.	
(-)	The data of the function codes is protected.	Check the data of function code F00 (Data Protection). → Change the F00 data from "Enable data protection" (1 or 3) to "Disable data protection" (0 or 2).	
	The WE-KP terminal command ("Enable data change with keypad") is not entered, though it has been assigned to a digital input terminal.	Check the data of function codes E01 through E09, E98 and E99 and the input signal status with Menu "I/O Checking" using the keypad. → Input a <i>WE-KP</i> command through a digital input terminal.	
(4)	The SET key was not pressed.	Check whether you have pressed the (SET) key after changing the function code data. → Press the (SET) key after changing the function code data. Ensure that "Writing" appears on the screen.	
(-)	Terminal commands "FWD" and "REV" are on. (Data for function codes F02, E01 through E07, E98, and E99 cannot be changed.)	Either one of the <i>FWD</i> and <i>REV</i> terminal commands is turned ON. → Turn OFF both <i>FWD</i> and <i>REV</i> .	

	Possible Causes	What to Check and Suggested Measures
(6)	The function code is not applicable to quick setup. (The function code to be changed does not display.)	Check whether Quick Setup (PRG > 0) is open. This menu displays only specific function codes that have been selected beforehand. → Change the relevant function code at PRG > 2(Function code) > 1(Data Set). All function codes appear in this menu. → Add the function code for which quick setup is to be performed at PRG > 5(User Config) > 1(Select Q.Setup). (Display the function code and then change the data.)
(7)	Function code settings are protected with a password. (It is not possible to display the Function Code Settings screen.)	Check whether a password has been set. → Delete the password at PRG > 5(User Config) > 2(Password). Refer to Chapter 5, Section 5.6.6.2 for details on how to delete the password.
(8)	The code cannot be changed at the Function Code Settings screen. ("Change this in dedicated menus." appears.)	Settings cannot be changed from function codes for which dedicated menus exist (T codes, certain K codes). → Display function codes and change data at the dedicated menus for PRG > 1(Start-up) > 3(Date/Time) Clock Setting or function code PRG > 2(Function Code) > 5(Timer Setup) Timer Operation.
(9)	Terminal command <i>RST</i> is ON. (Function code P04 data cannot be changed.)	Check the data for function codes E01 through E07, E98, and E99, and use the keypad to check the input status by performing an I/O check from the menu. → Turn OFF the digital input terminal alarm reset command <i>RST</i> .

9.5 If Other than an Alarm Code is Displayed

[1] ---- (center bar) appears

Problem A center bar (---) appeared on the LCD monitor.

Possible Causes	What to Check and Suggested Measures	
(1) With the PID being enabled (J01 = 1, 2, or 3), you disabled PID control (J01 = 0) when the LCD monitor had been set to display the PID command or PID feedback amount by pressing the (SET) key.	Make sure that when you wish to view a PID command or a PID feedback amount, J01 (PID control) is not set to "0: Disable." → Set J01 to "1: Enable (Process control normal operation)," "2: Enable (Process control inverse operation)," or "3: Enable (Dancer control)."	
(2) The keypad was poorly connected.	Prior to proceed, check that pressing the PRS key does not change the display on the LCD monitor.	
	Check continuity of the extension cable for the keypad used in remote operation.	
	→ Replace the cable.	

[2] OVER+/OVER-Display

Problem The display data exceeds the maximum number of display digits. (OVER+: positive value, OVER-: negative value)

Possible Causes	What to Check and Suggested Measures
(1) The display data has overflowed.	Please verify the settings of the corresponding function.

Chapter 10

MAINTENANCE AND INSPECTION

This chapter provides the instructions on how to perform daily and periodic inspections in order to avoid trouble and keep reliable operation of the inverter for a long time.

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ACAUTION

• Before proceeding to the maintenance/inspection jobs, turn OFF the power and wait at least ten minutes. Make sure that the LCD monitor is turned OFF. Further, make sure, using a multimeter or a similar instrument, that the DC link bus voltage between the terminals P(+) and N(-) has dropped to the safe level (+25 VDC or below).

Electric shock may occur.

- Maintenance, inspection, and parts replacement should be made only by authorized persons.
- Take off the watch, rings and other metallic objects before starting work.
- · Use insulated tools.
- Never modify the inverter.

Electric shock or injuries could occur.

10.1 Daily Inspection

Visually inspect the inverter for operation errors from the outside without removing the covers when the inverter is ON or operating.

- Check that the expected performance (satisfying the standard specifications) is obtained.
- Check that the surrounding environment satisfies the requirements given in Chapter 2, Section 2.7 "Operating Environment and Storage Environment."
- Check that the LCD monitor and LED indicators on the keypad work normally.
- Check for abnormal noise, odor, or excessive vibration.
- Check for traces of overheat, discoloration and other defects.

10.2 Periodic Inspection

Perform periodic inspections according to the items listed in Table 10.1. Before performing periodic inspections, be sure to stop the motor and remove the front cover with the inverter power OFF.

Table 10.1 List of Periodic Inspections

Check part	Check item	How to inspect	Evaluation criteria
Environment	1) Check the ambient temperature, humidity, vibration and atmosphere (dust, gas, oil mist, or water drops).	Check visually or measure using apparatus.	The standard specifications must be satisfied.
	Check that tools or other foreign materials or dangerous objects are not left around the equipment.	2) Visual inspection	No foreign or dangerous objects are left.
Input voltage	Check that the input voltages of the main and control circuits are correct.	Measure the input voltages using a multimeter or the like.	The standard specifications must be satisfied.
Keypad	 Check that the display is clear. Check that there is no missing part in the displayed characters. 	1), 2) Visual inspection	1), 2) The display can be read and there is no fault.

Table 10.1 List of Periodic Inspections (Continued)

Check part Check item		How to inspect	Evaluation criteria	
Structure such as frame and covers		Check for: 1) Abnormal noise or excessive vibration 2) Loose bolts (at clamp sections). 3) Deformation and breakage 4) Discoloration caused by overheat 5) Contamination and accumulation of dust or dirt	 Visual or auditory inspection Retighten. A), A), D Visual inspection 	1), 2), 3), 4), 5) No abnormalities
Main circuit	Common	 Check that bolts and screws are tight and not missing. Check the devices and insulators for deformation, cracks, breakage and discoloration caused by overheat or deterioration. Check for contamination or accumulation of dust or dirt. 	 Retighten. 3) Visual inspection 	1), 2), 3) No abnormalities
	Conductors and wires	 Check conductors for discoloration and distortion caused by overheat. Check the sheath of the wires for cracks and discoloration. 	1), 2) Visual inspection	1), 2) No abnormalities
	Terminal blocks	Check that the terminal blocks are not damaged.	Visual inspection	No abnormalities
	DC link bus capacitor	 Check for electrolyte leakage, discoloration, cracks and swelling of the casing. Check that the safety valve does not protrude remarkably. Measure the capacitance if necessary. 	 1), 2) Visual inspection 3) Measure the discharge time with a capacitance probe. 	1), 2) No abnormalities 3) The discharge time should not be shorter than the one specified by the replacement manual.
	Transformer and reactor	Check for abnormal roaring noise and odor.	Auditory, visual, and olfactory inspection	No abnormalities
Control circuit	Printed circuit board	 Check for loose screws and connectors. Check for odor and discoloration. Check for cracks, breakage, deformation and remarkable rust. Check the capacitors for electrolyte leaks and deformation. 	 Retighten. Olfactory and visual inspection 4) Visual inspection 	1), 2), 3), 4) No abnormalities

	Check part	Check item	How to inspect	Evaluation criteria
Cooling system		 Check for abnormal noise and excessive vibration. Check for loose bolts. Check for discoloration caused by overheat. 	 Auditory and visual inspection, or turn manually (be sure to shut down the power beforehand). Retighten. Visual inspection 	1) Smooth rotation2), 3)No abnormalities
C	Ventilation path	Check the heat sink, intake and exhaust ports for clogging and foreign materials.	Visual inspection	No abnormalities

Table 10.1 List of Periodic Inspections (Continued)

Remove dust accumulating on the inverter with a vacuum cleaner. If the inverter is stained, wipe it off with a chemically neutral cloth.

10.3 List of Periodic Replacement Parts

The inverter consists of many electronic parts including semiconductor devices. Table 10.2 lists replacement parts that should be periodically replaced for preventive maintenance (Use the lifetime judgment function as a guide). These parts are likely to deteriorate with age due to their constitution and properties, leading to the decreased performance or failure of the inverter.

When the replacement is necessary, consult your Fuji Electric representative.

Table 10.2 Replacement Parts

	Standard replacement intervals (See Note below.)		
Part name	200 V class series of 0.75 to 45 kW	200 V class series of 55 to 90 kW	
	400 V class series of 0.75 to 90 kW	400 V class series of 110 to 710 kW	
DC link bus capacitor	5 years	10 years	
Electrolytic capacitors on printed circuit boards	5 years	10 years	
Cooling fan	5 years	10 years	
Fuse	-	10 years	

(Note) These replacement intervals are based on the inverter's service life estimated at an ambient temperature of 30°C (IP55) or 40°C (IP21/IP00) at full load (100% of the inverter rated current). In an environment with an ambient temperature above 30°C (IP55) or 40°C (IP21/IP00) or with a large amount of dust or dirt, or in an environment where inverters are mounted closely side by side, the replacement intervals may be shorter.

Standard replacement intervals mentioned above are only a guide for replacement, not a guaranteed service life.

10.3.1 Judgment on service life

The inverter has the life prediction function for some parts which measures the discharging time or counts the voltage applied time, etc. The function allows you to monitor the current lifetime state on the LCD monitor and judge whether those parts are approaching the end of their service life.

The life prediction function can also issue early warning signals if the life time alarm command *LIFE* is assigned to any of the digital output terminals. (Refer to "[3] Early warning of lifetime alarm" later in this section.)

Table 10.3 lists the parts whose service life can be predicted and details the life prediction function. The predicted values should be used only as a guide since the actual service life is influenced by the ambient temperature and other usage environments.

Table 10.3 Life Prediction

Object of life prediction	Prediction function	End-of-life criteria	Prediction timing	On the LCD monitor
DC link bus capacitor	Measurement of discharging time Measures the discharging time of the DC link bus capacitor when the main power is shut down and calculates the capacitance.	85% or lower of the initial capacitance at shipment (See "[1] Measuring the capacitance of the DC link bus capacitor in comparison with initial one at shipment" on the next page.) 85% or lower of the reference capacitance under ordinary operating conditions at the user site (See "[2] Measuring the capacitance of the DC link bus capacitor under ordinary operating conditions" on page 10-6.)	At periodic inspection (H98: Bit 3 = 0) During ordinary operation (H98: Bit 3 = 1)	3. INV Info >4. Maintenance >Main Capacitor Cap (Capacitance)
	ON-time counting Counts the time elapsed when the voltage is applied to the DC link bus capacitor, while correcting it according to the capacitance measured above.	Exceeding 43,500 hours (5 years) For 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above: Exceeding 87,000 hours (10 years)	During ordinary operation	3. INV Info >4. Maintenance >Main Capacitor EneT (Elapsed time) RemT (Time remaining before the end of life)
Electrolytic capacitors on printed circuit boards	Counts the time elapsed when the voltage is applied to the capacitors, while correcting it according to the ambient temperature.	Exceeding 43,500 hours (5 years) For 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above: Exceeding 87,000 hours (10 years)	During ordinary operation	3. INV Info >4. Maintenance >PCB Capacitor EneT (Cumulative run time) Life (Lifetime estimated)
Cooling fan	Counts the run time of the cooling fan.	Exceeding 43,500 hours (5 years) For 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above: Exceeding 87,000 hours (10 years)	During ordinary operation	3. INV Info >4. Maintenance >Cooling Fan EneT (Cumulative run time) Life (Lifetime estimated)

The service life of the DC link bus capacitor can be judged by the "measurement of discharging time" or "ON-time counting."

Measurement of discharging time of the DC link bus capacitor

- The discharging time of the DC link bus capacitor depends largely on the inverter's internal load conditions, e.g. options attached or ON/OFF of digital I/O signals. If actual load conditions are so different from the ones at which the initial/reference capacitance is measured that the measurement result falls out of the accuracy level required, then the inverter does not perform measuring.
- The capacitance measuring conditions at shipment are drastically restricted, e.g., all input terminals being OFF in order to stabilize the load and measure the capacitance accurately. Those conditions are, therefore, different from the actual operating conditions in almost all cases. If the actual operating conditions are the same as those at shipment, shutting down the inverter power automatically measures the discharging time; however, if they are different, no automatic measurement is performed. To perform it, revert those conditions to the factory default ones and shut down the inverter. For the measuring procedure, see [1] given below.
- To measure the capacitance of the DC link bus capacitor under ordinary operating conditions when the power is turned OFF, it is necessary to set up the load conditions for ordinary operation and measure the reference capacitance (initial setting) when the inverter is introduced. For the reference capacitance setup procedure, see [2] on the next page. Performing the setup procedure automatically detects and saves the measuring conditions of the DC link bus capacitor.
 - Setting bit 3 of H98 data to 0 restores the inverter to the measurement in comparison with the initial capacitance measured at shipment.



When the inverter uses an auxiliary control power input, the load conditions widely differ so that the discharging time cannot be accurately measured. In this case, measuring of the discharging time can be disabled with the function code H98 (Bit 4 = 0) for preventing unintended measuring.

ON-time counting of DC link bus capacitor

- In a machine system where the inverter main power is rarely shut down, the inverter does not measure the discharging time. For such an inverter, the ON-time counting is provided. The ON-time counting result can be represented as "Elapsed time" (EneT) and "Time remaining before the end of life" (RemT) as shown in Table 10.3, "On the LCD monitor" column.

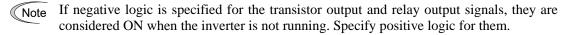
[1] Measuring the capacitance of the DC link bus capacitor in comparison with initial one at shipment

When bit 3 of H98 data is 0, the measuring procedure given below measures the capacitance of DC link bus capacitor in comparison with initial one at shipment when the power is turned OFF. The measuring result can be displayed on the keypad as a ratio (%) to the initial capacitance.

------ Capacitance measuring procedure -----

- 1) To ensure validity in the comparative measurement, revert the inverter condition back to the default at factory shipment.
 - Remove the option card (if already in use) from the inverter.
 - In case another inverter is connected via the DC link bus to the P(+) and N(-) terminals of the main circuit, disconnect the wires.
 - Disconnect power wires for the auxiliary input to the control circuit (R0, T0).
 - Turn OFF all the digital input signals on control circuit terminals [FWD], [REV], and [X1] through [X7]. (Signals on terminals [EN1] and [EN2] can be either ON or OFF.)
 - If an external frequency command potentiometer is connected to terminal [13] or [V2], disconnect it.
 - If an external apparatus is attached to terminal [PLC], disconnect it.

- Ensure that transistor output signals ([Y1] to [Y4]) and relay output signals ([Y5A/C] and [30A/B/C]) will not be turned ON.
- Disable the RS-485 communications link.



- Keep the ambient temperature within 25 ± 10 °C.
- 2) Turn ON the main circuit power.
- 3) Confirm that the cooling fan is rotating and the inverter is in stopped state.
- 4) Turn OFF the main circuit power.
- 5) The inverter automatically starts the measurement of the capacitance of the DC link bus capacitor. Make sure that the LCD monitor shows the measuring status ("Before measurement" → "Measurement in progress" → "Measurement completed").
 - Note If no measuring status indication appears on the LCD monitor, measurement has not started. Check the conditions listed in 1).
- 6) After the measuring status indication has disappeared from the LCD monitor, turn ON the main circuit power again.
- 7) Switch to Programming mode, PRG > 3(INV Info) > 4(Maintenance) and note the reading (relative capacitance (%) of the DC link bus capacitor). Refer to Chapter 5, Section 5.6.4.4 "Maintenance Information."

[2] Measuring the capacitance of the DC link bus capacitor under ordinary operating conditions

When bit 3 of H98 data is 1, the inverter automatically measures the capacitance of the DC link bus capacitor under ordinary operating conditions when the power is turned OFF. This measurement requires setting up the load conditions for ordinary operation and measuring the reference capacitance when the inverter is introduced to the practical operation, using the setup procedure given below

------ Reference capacitance setup procedure ------

- 1) Set function code H98 (Protection/maintenance function) to allow the user to specify the judgment criteria for the service life of the DC link bus capacitor (Bit 3 = 1).
- 2) Turn OFF all run commands.
- 3) Make the inverter ready to be turned OFF under ordinary operating conditions.
- 4) Set both function codes H42 (Capacitance of DC link bus capacitor) and H47 (Initial capacitance of DC link bus capacitor) to "0000."
- 5) Turn OFF the inverter, and the following operations are automatically performed.
 - The inverter measures the discharging time of the DC link bus capacitor and saves the result in function code H47 (Initial capacitance of DC link bus capacitor).
 - The conditions under which the measurement has been conducted will be automatically collected and saved.
- 6) Turn ON the inverter again.
 - Confirm that H42 (Capacitance of DC link bus capacitor) and H47 (Initial capacitance of DC link bus capacitor) hold right values. Switch to Programming mode, PRG > 3(INV Info) > 4(Maintenance) and confirm that the relative capacitance (ratio to full capacitance) is 100%.
 - Note If the measurement has failed, "0001" is entered into both H42 and H47. Remove the factor of the failure and conduct the measurement again.

Hereafter, each time the inverter is turned OFF, it automatically measures the discharging time of the DC link bus capacitor if the above conditions are met. Periodically check the relative capacitance of the DC link bus capacitor (%) with |PRG > 3(INV Info) > 4(Maintenance)| in Programming mode.



The condition given above produces a rather large measurement error. If this mode gives you a lifetime alarm, set H98 (Maintenance operation) back to the default setting (Bit 3 (Select life judgment threshold of DC link bus capacitor) = 0) and conduct the measurement under the condition at the time of factory shipment.

[3] Early warning of lifetime alarm

For the components listed in Table 10.3, the inverter can issue an early warning of lifetime alarm *LIFE* at one of the transistor output terminals ([Y1] to [Y4]) and the relay contact terminals ([Y5A/5C], and [30A/B/C]) as soon as any of the levels specified in Table 10.3 has been exceeded.

The early warning signal is also turned ON when a lock condition on the internal air circulation DC fan is detected. (For IP55 rated inverters of 11 kW or above)

10.4 Measurement of Electrical Amounts in Main Circuit

Because the voltage and current of the power supply (input, primary circuit) of the inverter main circuit and those of the motor (output, secondary circuit) contain harmonic components, the readings may vary with the type of the meter. Use meters listed in Table 10.4 when measuring with meters designed for commercial frequencies.

The power factor cannot be measured by a commercially available power-factor meter that measures the phase difference between the voltage and current. To obtain the power factor, measure the power, voltage and current on each of the input and output sides and use the following formula.

■ Three-phase input

Power factor =
$$\frac{Electric power (W)}{\sqrt{3} \times Voltage (V) \times Current (A)} \times 100 \%$$

Table 10.4 Meters for Measurement of Main Circuit

Item	Input (primary) side			Output (secondary) side			DC link bus voltage (P(+)-N(-))
Waveform	Voltage Current Voltage Current						
Name of meter	Ammeter AR, AS, AT	Voltmeter VR, VS, VT	Wattmeter WR, WT	Ammeter Au, Av, Aw	Voltmeter Vu, Vv, Vw	Wattmeter Wu, Ww	DC voltmeter V
Type of meter	Moving iron type	Rectifier or moving iron type	Digital AC power meter	Digital AC power meter	Digital AC power meter	Digital AC power meter	Moving coil type
Symbol of meter	₩	₩	_	_			

Note

It is not recommended that meters other than a digital AC power meter be used for measuring the output voltage or output current since they may cause larger measurement errors or, in the worst case, they may be damaged.

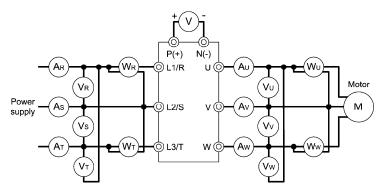


Figure 10.1 Connection of Meters

10.5 Insulation Test

Since the inverter has undergone an insulation test before shipment, avoid making a Megger test at the customer's site.

If a Megger test is unavoidable for the main circuit, observe the following instructions; otherwise, the inverter may be damaged. Even after the test, be careful with an electrical shock since an electrical charge may remain.

A withstand voltage test may also damage the inverter if the test procedure is wrong. When the withstand voltage test is necessary, consult your Fuji Electric representative.

(1) Megger test of main circuit

- 1) Use a 500 VDC Megger and shut off the main power supply without fail before measurement.
- 2) If the test voltage leaks to the control circuit due to the wiring, disconnect all the wiring from the control circuit.
- 3) Connect the main circuit terminals with a common line as shown in Figure 10.2.
- 4) The Megger test must be limited to across the common line of the main circuit and the ground ((4)).
- 5) Value of 5 M Ω or more displayed on the Megger indicates a correct state. (The value is measured on an inverter alone.)

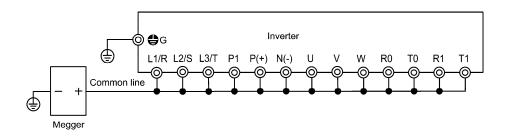


Figure 10.2 Main Circuit Terminal Connection for Megger Test

(2) Insulation test of control circuit

Do not make a Megger test or withstand voltage test for the control circuit. Use a high resistance range tester for the control circuit.

- 1) Disconnect all the external wiring from the control circuit terminals.
- 2) Perform a continuity test to the ground. One $M\Omega$ or a larger measurement indicates a correct state.

(3) Insulation test of external main circuit and sequence control circuit

Disconnect all the wiring connected to the inverter so that the test voltage is not applied to the inverter.

10.6 Cooling Fan Replacement Procedure

200 V class series inverters of 18.5 kW or below and 400 V ones of 37 kW or below

ACAUTION

Shut down the main power and auxiliary control power input of the inverter.

An accident or electric shock could occur.

(1) Wait for the cooling fan to stop.

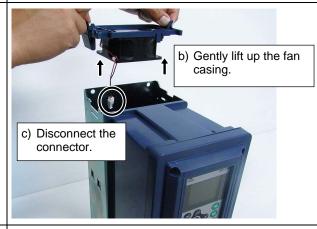
Press inwards either one of the hooks provided on both sides of the fan casing at the upper section of the inverter and gently lift the fan cover up and off.

See a) and b) shown at the right.

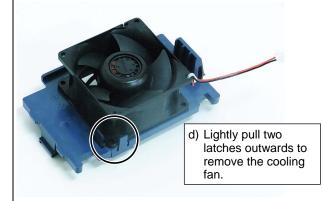


(2) Disconnect the cooling fan cable from the connector.

See c).



(3) Remove the cooling fan from its casing. See d).



- (4) Set a new cooling fan on the fan casing.
- (5) Connect the cooling fan cable to the connector.
- (6) Mount the fan casing on the inverter.
- (7) Check that the cooling fan connector and cable do not interfere with the cooling fan unit or fan casing.
- (8) Turn ON the main power. If H06 = 1, change the data to "0" and check that the cooling fan works normally.

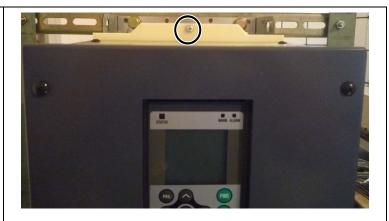
200 V class series inverters of 22 to 30 kW and 400 V ones of 45 to 55 kW

↑CAUTION **△**

Shut down the main power and auxiliary control power input of the inverter.

An accident or electric shock could occur.

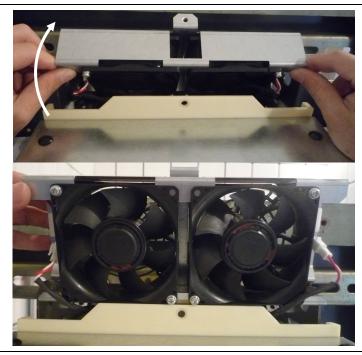
(1) Remove the screw from the fan cover located at the front upper center of the inverter.



(2) Remove the two screws from the top of the fan casing.



(3) Turn the fan casing in the direction of the arrow and pull it towards you.



(4) Disconnect the right and left connectors.





(5) Remove the four screws, turn each of the fans in the direction of the arrow, and take it out of the fan casing.



- (6) Set a new cooling fan on the fan casing.
- (7) Connect the cooling fan cables.
- (8) Mount the fan casing on the inverter.
- (9) Check that the cooling fan connectors and cables do not interfere with the cooling fan unit or fan casing.
- (10) Turn ON the main power. If H06 = 1, change the data to "0" and check that the cooling fans work normally.

200 V class series inverters of 37 to 45 kW and 400 V ones of 75 to 90 kW

△CAUTION △

Shut down the main power and auxiliary control power input of the inverter.

An accident or electric shock could occur.

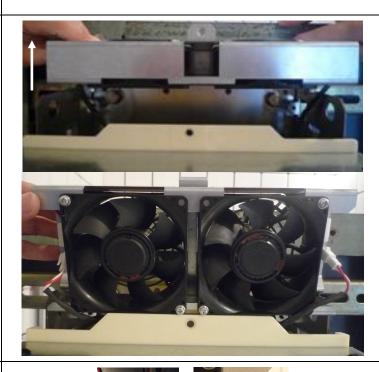
(1) Remove the screw from the fan cover located at the front upper center of the inverter.



(2) Remove the two screws from the top of the fan casing.



(3) Pull out the fan casing in the direction of the arrow.



(4) Disconnect the right and left connectors.





(5) Remove the four screws, turn each of the fans in the direction of the arrow, and take it out of the fan casing.



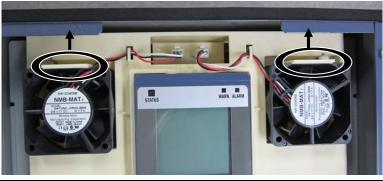
- (6) Set a new cooling fan on the fan casing.
- (7) Connect the cooling fan cables.
- (8) Mount the fan casing on the inverter.
- (9) Check that the cooling fan connectors and cables do not interfere with the cooling fan unit or fan casing.
- (10) Turn ON the main power. If H06 = 1, change the data to "0" and check that the cooling fans work normally.

Replacing the internal fans

(1) Remove the inverter front panel and disconnect the two fan power connectors.



(2) Pull the latches securing the fans in the direction of the arrows and remove the fans.



(3) Mount the internal fans in the reverse order of removal.

200 V class series inverters of 55 to 75 kW

△CAUTION

Shut down the main power and auxiliary control power input of the inverter.

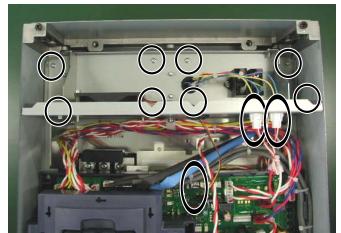
An accident or electric shock could occur.

(1) Loosen the four mounting screws on the front cover, slide the cover in the direction of the arrow, and remove it towards you.

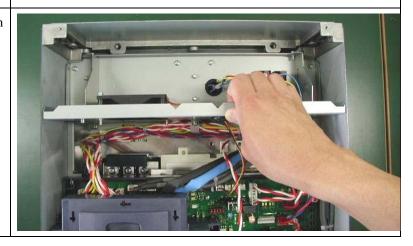




 Disconnect the three fan power connectors marked with ellipses.
 Remove the eight screws circled.



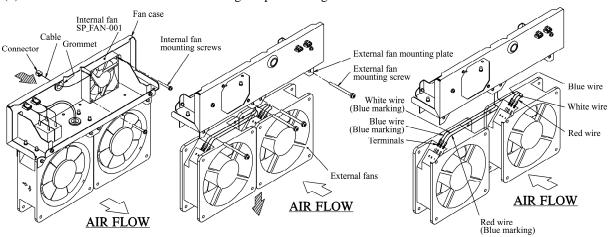
(3) Hold the grip and pull out the fan unit towards you.



(4) The photo given at the right shows the fan unit removed.



(5) Remove the fans from the fan unit using the procedure given below.



- Remove the two internal fan mounting screws, then take the internal fan out of the mounting plate.
- ① Pull out the cable and connector through the grommet in the direction of the arrow.

 Remove the two internal fan mounting

 Remove the four external fan mounting screws (2 screws per fan). Slide the external fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction of the arrow and remove the screw fan in the direction o them from the external fan mounting plate.
 - ③ Disconnect the six terminals (3 terminals per fan) from the external fans and remove the

To mount new fans, reverse the removal procedure. Note: Be careful with the air flow direction and cable routing. Note: Fully insert the terminals with long-nose pliers.

$\underline{200~V~class~series~inverters~of~90~kW~and~400~V~ones~of~110~to~710~kW}$ (taking inverters of 200 kW as an illustration example)

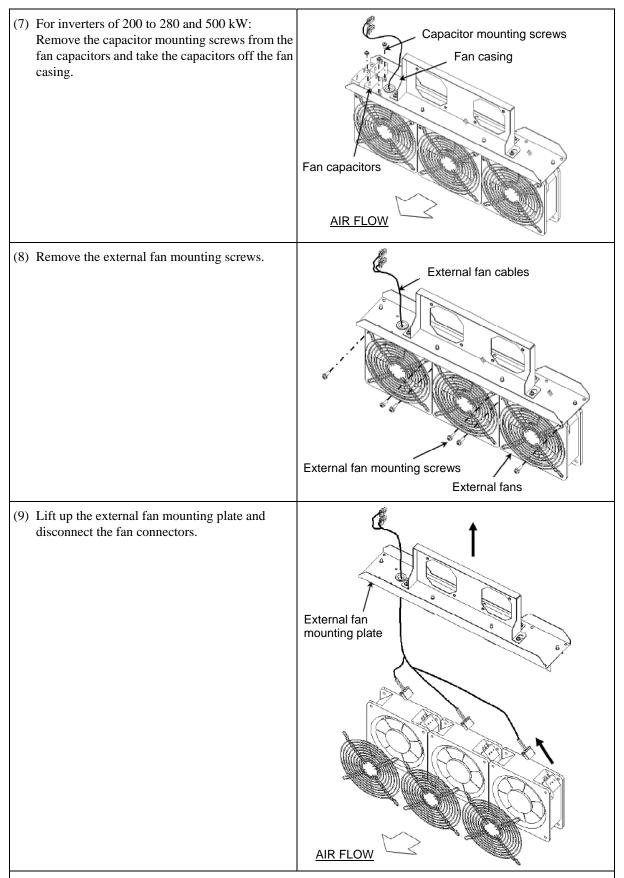
ACAUTION A

Shut down the main power, auxiliary control power, and auxiliary fan power inputs of the inverter.

An accident or electric shock could occur.

(1) Loosen the mounting screws on the upper front cover, slide the cover in the direction of the arrow, and remove it toward you. (2) Disconnect the fan power connector. (3) Remove the fan unit mounting screws and pull out the fan unit towards you.

(4) The figure given at the right shows the removed fan unit. Fan unit (5) Cut off the cable ties (InsuLock) securing the Internal fan mounting plate internal fan cables. Internal fans AIR FLOW Remove the internal fan mounting screws and take the internal fans off the internal fan mounting plate. Cable ties (InsuLock) Internal fan mounting screws Internal fan cables (6) For inverters of 200 to 280 and 500 kW: Disconnect the terminals from the fan capacitors. Fan capacitors



- (10) After the removal of fans, mount new fans in the reverse order of removal.
- (11) Secure the cables with cable ties (InsuLock) near the fans as they were.
- (12) Check that the cooling fan connectors and cables do not interfere with the cooling fans or fan casing.
- (13) Turn ON the main power. If H06 = 1, change the data to "0" and check that the cooling fans work normally.

Chapter 11

CONFORMITY WITH STANDARDS

This chapter sets forth the conformity with overseas standards.

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Compliance with European Standards 11.1

The CE marking on Fuji products indicates that they comply with the essential requirements of the Electromagnetic Compatibility (EMC) Directive 2004/108/EC and Low Voltage Directive 2006/95/EC which are issued by the Council of the European Communities.

Inverters of all capacities have a built-in EMC filter as standard. For 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above, installing an EMC-compliant filter at the power supply side externally upgrades the emission category of the EMC Directive from C3 to C2.

Lone inverters comply with the following standards

		FRN0.75AR1■-2□ to FRN45AR1■-2□ FRN0.75AR1■-4□ to FRN90AR1■-4□			
Low Voltage Directive		IEC/EN 61800-5-1: 2007			
EMC	Directive	IEC/EN 61800-3: 2004			
Immunity		Second environment (Industrial)			
	Emission	Category C2	Category C3		

Inverters combined with a separate EMC-compliant filter comply with the following standards

		FRN55AR1S-2□ to FRN90AR1S-2□ FRN110AR1S-4□ to FRN280AR1S-4□	FRN315AR1S-4□ to FRN710AR1S-4□			
EMC-compliant filter		FS, FN series (option)				
	Voltage ctive	IEC/EN 61800-5-1: 2007				
EMC	C Directive	IEC/EN 61800-3: 2004				
Immunity		Second environment (Industrial)				
	Emission	Category C2	Category C3			

11.1.1 Conformity to the Low Voltage Directive in the EU

If installed according to the guidelines given below, inverters marked with CE are considered as compliant with the Low Voltage Directive 2006/95/EC.

Compliance with European Standards

Adjustable speed electrical power drive systems (PDS).

Part 5-1: Safety requirements. Electrical, thermal and energy. IEC/EN 61800-5-1: 2007

1. The ground terminal ⊕G should always be connected to the ground. Do not use only a residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB)* as the sole method of electric shock protection. Be sure to use ground wires of recommended size listed Table 11.1.

*With overcurrent protection.

2. To prevent the risk of hazardous accidents that could be caused by damage of the inverter, install the specified fuses in the supply side (primary side) according to the following tables.

Breaking capacity: Min. 10 kARated voltage: Min. 500 V

Power supply voltage	Nominal applied motor (kW)	Inverter type	Fuse rating (A)	Power supply voltage	Nominal applied motor (kW)	Inverter type	Fuse rating (A)
	0.75	FRN0.75AR1■-2□	6 (IEC/EN 60269-2)		0.75	FRN0.75AR1■-4□	4 (IEC/EN 60269-2)
	1.5	FRN1.5AR1 ■ -2□	10 (IEC/EN 60269-2)		1.5	FRN1.5AR1■-4□	6 (IEC/EN 60269-2)
	2.2	FRN2.2AR1 ■ -2□	16 (IEC/EN 60269-2)		2.2	FRN2.2AR1 ■ -4□	10 (IEC/EN 60269-2)
	3.7 (4.0)*	FRN3.7AR1■-2□ FRN4.0AR1■-2E	25 (IEC/EN 60269-2)		3.7 (4.0)*	FRN3.7AR1■-4□ FRN4.0AR1■-4E	16 (IEC/EN 60269-2)
	5.5	FRN5.5AR1 ■ -2□	35 (IEC/EN 60269-2)		5.5	FRN5.5AR1 ■ -4□	20 (IEC/EN 60269-2)
	7.5	FRN7.5AR1 ■ -2 □	50 (IEC/EN 60269-2)		7.5	FRN7.5AR1 ■ -4 □	25 (IEC/EN 60269-2)
Three-	11	FRN11AR1■-2□	80 (IEC/EN 60269-2)		11	FRN11AR1■-4□	35 (IEC/EN 60269-2)
phase	15	FRN15AR1■-2□	100 (IEC/EN 60269-2)		15	FRN15AR1■-4□	50 (IEC/EN 60269-2)
200 V	18.5	FRN18.5AR1 ■ -2 □	125 (IEC/EN 60269-2)		18.5	FRN18.5AR1 ■ -4 □	63 (IEC/EN 60269-2)
	22	FRN22AR1■-2□	250 (IEC(02(0.4)	Three-phase 400 V	22	FRN22AR1■-4□	80 (IEC/EN 60269-2)
	30	FRN30AR1■-2□	250 (IEC60269-4)		30	FRN30AR1■-4□	100 (IEC/EN 60269-2)
	37	FRN37AR1■-2□			37	FRN37AR1■-4□	125 (IEC/EN 60269-2)
	45	FRN45AR1■-2□	350 (IEC60269-4)		45	FRN45AR1■-4□	250 (IEC60269-4)
	55	FRN55AR1S-2□			55	FRN55AR1■-4□	230 (IEC00209-4)
	75	FRN75AR1S-2□	500 (IEC60269-4)		75	FRN75AR1■-4□	
	90	FRN90AR1S-2□	300 (IEC00209-4)		90	FRN90AR1■-4□	350 (IEC60269-4)
					110	FRN110AR1S-4□	
	/ M	CCB \			132	FRN132AR1S-4□	400 (IEC60269-4)
Disconr	nect	or MC /ELCB, etc. HC	00		160	FRN160AR1S-4□	450 (IEC60269-4)
	(NOD	*	i——		200	FRN200AR1S-4□	500 (IEC60269-4)
Power supply		*	-		220	FRN220AR1S-4□	550 (IEC60269-4)
		* -	-		280	FRN280AR1S-4□	630 (IEC60269-4)
			——		315	FRN315AR1S-4□	
∳ то					355	FRN355AR1S-4□	900 (IEC60269-4)
			——∳ R1		400	FRN400AR1S-4□	
			—		500	FRN500AR1S-4□	1250 (IEC60269-4)
			FRENIC-HVAC		630	FRN630AR1S-4□	2000 (IEC60269-4)
					710	FRN710AR1S-4□	2000 (IEC00209-4)

^{* 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure. M (IP21) or L (IP55)

A box (\square) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

- 3. When used with the inverter, a molded case circuit breaker (MCCB), residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) or magnetic contactor (MC) should conform to the EN or IEC standards.
- 4. When you use a residual-current-operated protective device (RCD)/earth leakage circuit breaker (ELCB) for protection from electric shock in direct or indirect contact power lines or nodes, be sure to install type B of RCD/ELCB on the input (primary) of the inverter.
- 5. The inverter should be used in an environment that does not exceed Pollution Degree 2 requirements.
- 6. Install the inverter, AC reactor (ACR), input or output filter in an enclosure with minimum degree of protection of IP2X (Top surface of enclosure shall be minimum IP4X when it can be easily accessed), to prevent human body from touching directly to live parts of these equipment.
- 7. Do not connect any copper wire directly to grounding terminals. Use crimp terminals with tin or equivalent plating to connect them.
- 8. When you use an inverter at an altitude of more than 2000 m, you should apply basic insulation for the control circuits of the inverter. The inverter cannot be used at altitudes of more than 3000 m.

9. Use wires listed in IEC 60364-5-52.

Table 11.1 Recommended Wire Sizes

ge			Recommended wire size (mm ²)						
rolta	lied		N.	Iain terminal			Aux Au		Auv
ly v	app .or	.	Main pov	wer input	Investor	DC reactor		Aux. control	main
Power supply voltage	Nominal applied motor	Inverter type	[L1/R, L2/S, L3/T] *2	Inverter's grounding [♣G] *²	Inverter outputs [U, V, W]	[P1, P(+)]	Control	power supply [R0, T0]	circuit power supply [R1, T1]
	0.75	FRN0.75AR1 ■ -2 □							
	1.5	FRN1.5AR1 ■ -2 □				DCR			
	2.2	FRN2.2AR1 ■ -2 □	2.5	10	2.5				
	3.7 (4.0)* ¹	FRN3.7AR1■-2□ FRN4.0AR1■-2E							
	5.5	FRN5.5AR1 ■ -2 □			6				-
200 V	7.5	FRN7.5AR1 ■ -2 □	4		0				
e 20	11	FRN11AR1■-2□	10		10	built-in			
Three-phase	15	FRN15AR1■-2□			16		0.75	2.5	
ee-p	18.5	FRN18.5AR1 ■ -2 □	2	25	25				
Γhr	22	FRN22AR1■-2□			35				
	30	FRN30AR1■-2□	5	0	50				
	37	FRN37AR1■-2□	7	0	70				
	45	FRN45AR1■-2□	,		95				2.5
	55	FRN55AR1S-2□	50		70×2	70×2			
	75	FRN75AR1S-2□	95	×2	95×2	95×2			
	90	FRN90AR1S-2□	120)×2	120×2	120×2			

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\square) replaces an alphabetic letter depending on the shipping destination. A (Asia), E (EU), J (Japan), or U (America)

^{*2} The recommended wire size for main circuits is for the 70°C 600 V PVC wires used at an ambient temperature of 40°C.

Table 11.1 Recommended Wire Sizes (continued)

()			Recommended wire size (mm ²)						
Itag	lied		N	Main termina			<u> </u>		
[0A	plie	Inverter type	Main power input					Aux.	Aux.
Power supply voltage	Nominal applied motor		[L1/R, L2/S, L3/T]	Inverter's grounding [⊕G] *2	Inverter outputs [U, V, W]	DC reactor [P1, P(+)]	Control circuit	control power supply [R0, T0]	main circuit power supply [R1, T1]
	0.75	FRN0.75AR1 ■ -4 □							
	1.5	FRN1.5AR1■-4□							
	2.2	FRN2.2AR1 ■ -4□							
	3.7 (4.0)* ¹	FRN3.7AR1■-4□ FRN4.0AR1■-4E	2.5	10	2.5				
	5.5	FRN5.5AR1■-4□ 10							
	7.5	FRN7.5AR1 ■ -4 □							-
	11	FRN11AR1■-4□			4	_ ~_			
	15	FRN15AR1■-4□	4	_	6	DCR built-in			
	18.5	FRN18.5AR1 ■ -4 □	6		10	ount in			
	22	FRN22AR1■-4□	10		10				
	30	FRN30AR1■-4□			16	_			
0 \	37	FRN37AR1■-4□	2	5	25				
Three-phase 400 V	45	FRN45AR1■-4□			35				
has	55	FRN55AR1■-4□	3	5	50		0.75	2.5	
G-ə	75	FRN75AR1■-4□	7	0	70				
Thre	90	FRN90AR1■-4□	9	5	95				
,	110	FRN110AR1S-4□	50	×2	70×2	150			
	132	FRN132AR1S-4□	70		70.2	70×2			
	160	FRN160AR1S-4□	18	35	240	300			
	200	FRN200AR1S-4□	3(00	300	120×2	<u> </u>		2.5
	220	FRN220AR1S-4□			150×2	150×2			2.3
	280	FRN280AR1S-4□	240)×2	240×2	240×2			
	315	FRN315AR1S-4□			300×2]		
	355	FRN355AR1S-4□	300			300×2			
	400	FRN400AR1S-4□	240		240×3	300×3			
	500	FRN500AR1S-4□	300)×3	240×4				
	630	FRN630AR1S-4□	340)×4	300×4	300×4			
	710	FRN710AR1S-4□	5 10	· •					

^{*1 4.0} kW for the EU.

Note: A box (\blacksquare) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

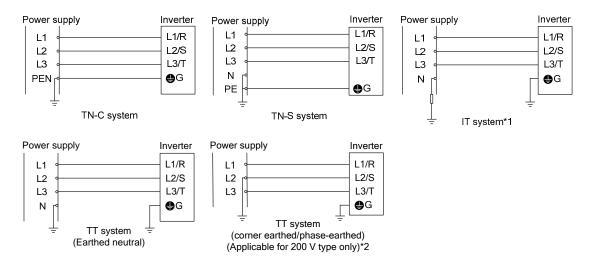
10. The inverter has been tested with the IEC/EN 61800-5-1 2007 Short-circuit Test under the following conditions.

Short-circuit current in the supply: 10,000 A

Maximum 480 V

^{*2} The recommended wire size for main circuits is for the 70°C 600 V PVC wires used at an ambient temperature of 40°C.

11. Use this inverter at the following power supply system.



*1 Use this inverter at the following IT system.

Non-earthed (isolated from earth) IT system	Can be used. In this case the insulation between the control
IT system which earthed neutral by an impedance	interface and the main circuit of the inverter is basic insulation. Thus do not connect SELV circuit from external controller directly (make connection using a supplementary insulation.) Use an earth fault detector able to disconnect the power within 5 s after the earth fault occurs.
Corner earthed / Phase-earthed IT system by an impedance	Can not be used.

*2 Cannot apply to Corner earthed / Phase-earthed TT system of 400 V type

11.1.2 Compliance with EMC Standards

11.1.2.1 General

The CE marking on inverters does not ensure that the entire equipment including our CE-marked products is compliant with the EMC Directive. Therefore, CE marking for the equipment shall be the responsibility of the equipment manufacturer. For this reason, Fuji's CE mark is indicated under the condition that the product shall be used within equipment meeting all requirements for the relevant Directives. Instrumentation of such equipment shall be the responsibility of the equipment manufacturer.

Generally, machinery or equipment includes not only our products but other devices as well. Manufacturers, therefore, shall design the whole system to be compliant with the relevant Directives.



Our EMC compliance test is performed with the following wiring length (of the shielded cable) between the inverter and motor under the specified inverter usage conditions.

• FRN0.75AR1■-2□ to FRN45AR1■-2□	: 75 m
• FRN55AR1S-2□ to FRN90AR1S-2□ (Lone inverter)	: 10 m
• FRN55AR1S-2□ to FRN90AR1S-2□ (Combined with filter)	: 20 m
• FRN0.75AR1■-4□ to FRN90AR1■-4□	: 75 m
• FRN110AR1S-4□ to FRN710AR1S-4□ (Lone inverter)	: 10 m
• FRN110AR1S-4□ to FRN710AR1S-4□ (Combined with filter)	: 20 m

11.1.2.2 Recommended installation procedure

To make the machinery or equipment fully compliant with the EMC Directive, have certified technicians wire the motor and inverter in strict accordance with the procedure given below.

- 1) Use shielded wires for the motor cable and route the cable as short as possible. Firmly clamp the shield to the specified point or the grounded metal plate inside the inverter. Further, connect the shielding layer electrically to the grounding terminal of the motor.
- 2) For the 200 V class series inverters of 5.5 to 18.5 kW and 400 V ones of 11 to 37 kW, be sure to pass the main circuit power input lines of the inverter through a ferrite core in wiring.
 - For wiring of the inverter main circuit power input lines, refer to Chapter 5, Section 5.1.2.1 "(3) Wiring of main circuit power lines."
- 3) Connect the grounding wires to the grounding terminals without passing them through a ferrite core.

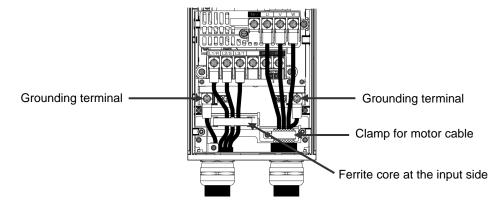


Figure 11.1 Wiring to Main Circuit Terminals for 200 V Class Series Inverters of 15/18.5 kW and 400 V ones of 30/37 kW

4) For connection to inverter's control terminals and for connection of the RS-485 communication signal cable, use shielded wires. As with the motor, clamp the shields firmly to the specified point or the grounded metal plate inside the inverter.

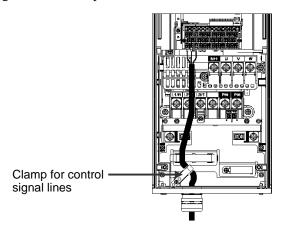


Figure 11.2 Wiring to Control Circuit Terminals for 200 V Class Series Inverters of 15/18.5 kW and 400V ones of 30/37 kW

5) When connecting an EMC-compliant filter (option) to the inverter externally, mount the inverter and the filter on a grounded panel or metal plate as shown in Figure 11.2-1. If radiation noise from the inverter exceeds the permission level, enclose the inverter and its peripherals in a metal panel. For the combination of the inverter and the filter, see Table 11.2-1.

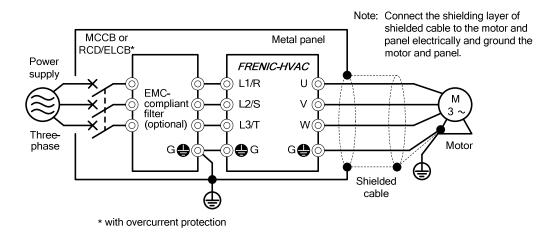


Figure 11.2-1 Mounting the Inverter with EMC-compliant Filter in a Metal Panel

11.1.2.3 Leakage current of the EMC filter

This product uses grounding capacitors for noise suppression which increase the leakage current. Check whether there is no problem with electrical systems.

Table 11.2 Leakage Current of Lone Inverter

Input		Leakage current (mA)			
power	Inverter type	Under normal conditions	Under worst-case conditions		
	FRN0.75AR1 ■ -2 □				
	FRN1.5AR1 ■ -2□				
	FRN2.2AR1 ■ -2□	86	140		
Three-	FRN3.7AR1 ■ -2 □				
phase 200 V	FRN4.0AR1 ■ -2 □				
*1	FRN5.5AR1 ■ -2 □				
	FRN7.5AR1 ■ -2 □	224	357		
	FRN11AR1■-2□				
	FRN15AR1■2□	180	291		

Input power		Leakage current (mA)		
	Inverter type	Under normal conditions	Under worst-case conditions	
	FRN18.5AR1 ■ -2 □	180	291	
	FRN22AR1 ■ -2□	198	314	
Three-	FRN30AR1 ■ -2□	190		
phase	FRN37AR1 ■ -2□	204	322	
200 V	FRN45AR1■-2□	204		
*1	FRN55AR1S-2□			
	FRN75AR1S-2□	18	23	
	FRN90AR1S-2□			

Input power		Leakage current (mA)		
	Inverter type	Under normal conditions	Under worst-case conditions	
	FRN0.75AR1 ■ -4 □			
	FRN1.5AR1■-4□			
	FRN2.2AR1■-4□			
	FRN3.7AR1 ■ -4 □	55	164	
	FRN4.0AR1 ■ -4 □			
	FRN5.5AR1 ■ -4 □			
Three-	FRN7.5AR1 ■ -4 □			
phase 400 V	FRN11AR1 ■ -4 □		417	
*2	FRN15AR1 ■ -4 □	135		
	FRN18.5AR1 ■ -4 □	133	41/	
	FRN22AR1■-4□			
	FRN30AR1■-4□	111	381	
	FRN37AR1■-4□	111	301	
	FRN45AR1■-4□	119	367	
	FRN55AR1■-4□	119	367	

Input power		Leakage current (mA)		
	Inverter type	Under normal conditions	Under worst-case conditions	
	FRN75AR1 ■ -4□	148	440	
	FRN90AR1 ■ -4□	140	440	
	FRN110AR1S-4□		34	
	FRN132AR1S-4□			
	FRN160AR1S-4□			
Three-	FRN200AR1S-4□			
phase	FRN220AR1S-4□			
400 V	FRN280AR1S-4□	3		
*2	FRN315AR1S-4□	3		
	FRN355AR1S-4□			
	FRN400AR1S-4□			
	FRN500AR1S-4□			
	FRN630AR1S-4□			
	FRN710AR1S-4□			

^{*1} Calculated based on these measuring conditions: 200 V/50 Hz, grounding of a single wire in delta-connection, interphase voltage unbalance ratio 2%.

Note The worst-case conditions include input phase loss.

^{*2} Calculated based on these measuring conditions: 400 V/50 Hz, neutral grounding in Y-connection, interphase voltage unbalance ratio 2%.

Table 11.2-1 Leakage Current of EMC Filter

Innut			Leakage current (mA)			
Input power	Inverter type	Filter type	Under the usage conditions of EMC-compliant filter	Under worst-case conditions		
Three-	FRN55AR1S-2□					
phase 200V	FRN75AR1S-2□	FS5536-400-99-1	265	381		
	FRN90AR1S-2□					
	FRN110AR1S-4□	FS5536-250-99-1	59	364		
FRN13	FRN132AR1S-4□	F33330-230-99-1	39	304		
	FRN160AR1S-4□		78			
	FRN200AR1S-4□	FS5536-400-99-1		439		
Three-	FRN220AR1S-4□					
phase	FRN280AR1S-4□	FN3359-600-99	38	227		
400 V *2	FRN315AR1S-4□	1113337-000-77	36	221		
. 2	FRN355AR1S-4□	FN3359-800-99	38	227		
	FRN400AR1S-4□	1113339-800-99	36	221		
	FRN500AR1S-4□	FN3359-1000-99	39	233		
	FRN630AR1S-4□	FN3359-1600-99	38	227		
	FRN710AR1S-4□	1113339-1000-99	36	221		

^{*1} Calculated based on these measuring conditions: 200 V/50 Hz, grounding of a single wire in delta-connection, interphase voltage unbalance ratio 2%.

Note The worst-case conditions include input phase loss.

Leakage current

A high frequency current component generated by insulated gate bipolar transistors (IGBTs) switching on/off inside the inverter becomes leakage current through stray capacitance of inverter input and output wires or a motor. If any of the problems listed below occurs, take an appropriate measure against them.

Problem	Measures
An earth leakage circuit breaker* that is connected to the input (primary) side has tripped. * With overcurrent protection	 Decrease the carrier frequency. Make the wires between the inverter and motor shorter. Use an earth leakage circuit breaker with lower sensitivity than the one currently used.
An external thermal relay was activated.	 Decrease the carrier frequency. Increase the setting current of the thermal relay. Use the electronic thermal overload protection built in the inverter, instead of the external thermal relay.

^{*2} Calculated based on these measuring conditions: 400 V/ 50 Hz, neutral grounding in Y-connection, interphase voltage unbalance ratio 2%.



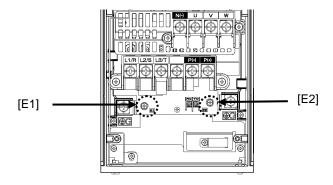
Usually there is no need to do anything for the EMC filter.

When the leakage current from the connected EMC filter causes problems with the power supply system, removing screws from terminals [E1] and [E2] could improve the problem. Note that doing so loses the effect of the EMC filter so that the inverter is no longer compliant with the EMC standards. To remove those screws, consult your Fuji Electric representative.

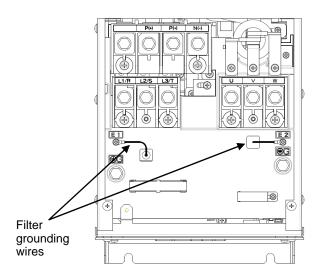
For the locations of terminals [E1] and [E2], see the arrangement of terminals given in Chapter 2, Section 2.3.3.1.

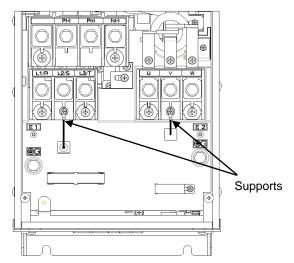
The 200 V class series inverters of 55 kW or above and 400 V ones of 110 kW or above have neither [E1] nor [E2]. If you need to separate the EMC filter from those inverters, consult your Fuji Electric representative.

• FRN0.75AR1■-2□ to FRN18.5AR1■-2□, FRN0.75AR1■-4□ to FRN37AR1■-4□ Removing the screws from terminals [E1] and [E2] separates the grounding capacitors, decreasing the leakage current.



• FRN22AR1■-2□ to FRN45AR1■-2□, FRN45AR1■-4□ to FRN90AR1■-4□ Secure the filter grounding wires to the supports, using the screws removed from terminals [E1] and [E2].





11.1.3 Harmonic Component Regulation in the EU

11.1.3.1 General

When general-purpose industrial inverters are used in the EU, the harmonics emitted from inverters to the power lines are strictly regulated as stated below.

If an inverter whose rated input is 1 kW or less is connected to the public low-voltage power supply, it is regulated by the harmonics emission regulation IEC/EN 61000-3-2. If an inverter whose input current is 16 A or above and 75 A or below is connected to the public low-voltage power supply, it is regulated by the harmonics emission regulation IEC/EN 61000-3-12.

Note that connection to the industrial low-voltage power lines is an exception. (See Figure 11.3.)

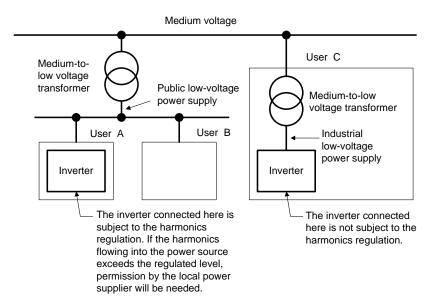


Figure 11.3 Power Source and Regulation

11.1.3.2 Compliance with IEC/EN 61000-3-2

The FRN0.75AR1■-4□ satisfies the IEC/EN 61000-3-2, so it can be connected to the public low-voltage power supply.

11.1.3.3 Compliance with IEC/EN 61000-3-12

To bring the FRN0.75AR1■-2□ to FRN18.5AR1■-2□ and FRN0.75AR1■-4□ to FRN37AR1■-4□ into compliance with the IEC/EN 61000-3-12, connect them to the power supply whose short-circuit ratio Rsce is 120 or above.

11.2 Conformity with UL Standards and CSA Standards (cUL-listed for Canada) (Under application)

11.2.1 General

Originally, the UL standards were established by Underwriters Laboratories, Inc. as private criteria for inspections/investigations pertaining to fire/accident insurance in the USA. The UL marking on Fuji products is related to the UL Standard UL508C.

cUL certification means that UL has given certification for products to clear CSA Standards. cUL certified products are equivalent to those compliant with CSA Standards. The cUL marking on Fuji products is related to the CSA Standard C22.2 No. 14.

11.2.2 Conformity with UL standards and CSA standards (cUL-listed for Canada)

UL/cUL-listed inverters are subject to the regulations set forth by the UL standards and CSA standards (cUL-listed for Canada) by installation within precautions listed below.

- 1. Solid state motor overload protection (motor protection by electronic thermal overload relay) is provided in each model. Use function codes F10 to F12 to set the protection level.
- 2. Use 75°C Cu wire only.
- 3. Use Class 1 wire only for control circuits.
- 4. Short circuit rating

"Suitable For Use On A Circuit Of Delivering Not More Than 100,000 rms Symmetrical Amperes, 240 Volts Maximum for 200V class input 18.5 kW or less, 230 Volts Maximum for 200V class input 22 kW or above when protected by Class J Fuses or a Circuit Breaker having an interrupting rating not less than 100,000 rms Symmetrical Amperes, 240 Volts Maximum. Models FRN; rated for 200V class input.

"Suitable For Use On A Circuit Of Delivering Not More Than 100,000 rms Symmetrical Amperes, 480 Volts Maximum when protected by Class J Fuses or a Circuit Breaker having an interrupting rating not less than 100,000 rms Symmetrical Amperes, 480 Volts Maximum. Models FRN; rated for 400V class input.

"Integral solid state short circuit protection does not provide branch circuit protection. Branch circuit protection must be provided in accordance with the National Electrical Code and any additional local codes."

5. Field wiring connections must be made by a UL Listed and CSA Certified closed-loop terminal connector sized for the wire gauge involved. Connector must be fixed using the crimp tool specified by the connector manufacturer.

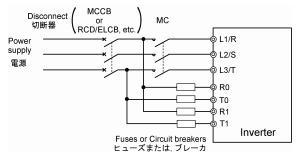
6. All circuits with terminals L1/R, L2/S, L3/T, R0, T0, R1, T1 must have a common disconnect and be connected to the same pole of the disconnect if the terminals are connected to the power supply. Terminals R0, T0 must be protected by Class J Fuses or a Circuit Breakers for all capacity in the figure below.

Terminals R1, T1 must be protected by Class J Fuses or a Circuit Breakers in the figure below.

(Exceptions of protecting terminals R1 and T1)

200 V class: 0.75 to 18.5 kW and 75 kW or above.

400 V class: 0.75 to 37 kW and 110 kW or above.



7. Environmental rating

• Maximum Surrounding Air Temperature / Maximum ambient temperature

The ambient temperature and surrounding temperature shall be lower than the values in the table below.

Enclosure Type	Temperature
Open Type / Type 1	50 deg C
Type 12	40 deg C

• Atmosphere

For use in pollution degree 2 environments. (for Open-Type models)

8. UL enclosure type

UL enclosed type formats are shown in the table below.

Enclosure Type	Standard Type		
Open Type	FRN□□□A□1S-□□		
Type 1	FRN□□□A□1M-□□ *1		
Type 12	FRN□□□□A□1L-□□ *1		

^{*1} Inverters destined for the EU do not apply to Type 1.

9. Plenum rated drives

UL Enclosed Type is suitable for installation in a compartment handling conditioned air.

10. Cable glands

The cable glands drive does not suitable for UL/cUL compliance. It shall be used conduits plate.

11. Functional description of control circuit terminals
A power source for connection to the Integrated alarm output (30A, 30B, 30C) should be limited to overvoltage category II such as control circuit or secondary winding of power transformer.

Classification	Terminal Symbol	Terminal Name	Functional description
Contact output	[30A/B/C]	Alarm relay output	When the inverter stops with an alarm, output is generated on the relay contact (1C). Contact capacitance: 250 VAC 0.3A $\cos \varphi = 0.3$, 48 VDC 0.5 A

12. Install UL certified fuses or circuit breaker between the power supply and the inverter, referring to the table below.

Table 11.3 Fuses and Circuit Breakers

Power supply voltage	Nominal applied motor	applied Inverter type	Class J	Circuit breaker trip size *2	Required torque lb-in (N•m)				
			fuse size *2		Main terminal	Control circuit	Aux. control power supply	Aux. fan power supply	
	0.75	FRN0.75AR1 ■ -2□	10	5					
	1.5	FRN1.5AR1 ■ -2 □	10	10	15.9				
	2.2	FRN2.2AR1 ■ -2 □	15	15	(1.8)				
	3.7 (4.0)*1	FRN3.7AR1■-2□ FRN4.0AR1■-2E	25	20	, ,		10.6 (1.2)	-	
	5.5	FRN5.5AR1 ■ -2 □	35	30		6.1 (0.7)			
	7.5	FRN7.5AR1 ■ -2 □	50	40	51.0				
	11	FRN11AR1■-2□	70	50	51.3 (5.8)				
Three- phase	15	FRN15AR1■-2□	100	75	(0.0)				
200V	18.5	FRN18.5AR1 ■ -2 □	125	100					
	22	FRN22AR1■-2□	150	100	119.4				
	30	FRN30AR1■-2□	200	150	(13.5)				
	37	FRN37AR1■-2□	250	175					
	45	FRN45AR1■-2□	300	200	239			10.6	
	55	FRN55AR1S-2□	350	250	(27)			(1.2)	
	75	FRN75AR1S-2□	500	350					
	90	FRN90AR1S-2□	600	400	425 (48)				

^{*1 4.0} kW for the EU.

^{*2} Fuses of 6 A or less (rms) and circuit breakers of 5 A or less (rms) for aux. control power supply and aux. main power supply.

Table 11.3 Fuses and Circuit Breakers (continued)

			Class J	Circuit	Required torque lb-in (N•m)			
Power supply voltage	Nominal applied motor	olied Inverter type	fuse size *2	breaker trip size *2	Main terminal	Control circuit	Aux. control power supply	Aux. fan power supply
	0.75	FRN0.75AR1 ■ -4□	3	5				
	1.5	FRN1.5AR1 ■ -4 □	6	3				
	2.2	FRN2.2AR1 ■ -4□	10		15.9			
	3.7 (4.0)*1	FRN3.7AR1■-4□ FRN4.0AR1■-4E	15	10	(1.8)			
	5.5	FRN5.5AR1 ■ -4 □	20	15				
	7.5	FRN7.5AR1 ■ -4 □	25	20				-
	11	FRN11AR1■-4□	35	30				
	15	FRN15AR1■-4□	50	40			10.6 (1.2)	
	18.5	FRN18.5AR1 ■ -4 □	60	50	51.3 (5.8)			
	22	FRN22AR1■-4□	70	30				
	30	FRN30AR1■-4□	100	75				
	37	FRN37AR1■-4□	125	100				
Three-	45	FRN45AR1■-4□	150	100		6.1 (0.7)		
phase	55	FRN55AR1■-4□	200	125	(13.5)			10.6
400V	75	FRN75AR1■-4□	250	175				
	90	FRN90AR1■-4□	300	200	238.9			
	110	FRN110AR1S-4□	350	250	(27)			
	132	FRN132AR1S-4□	400	300				
	160	FRN160AR1S-4□	500	350				
	200	FRN200AR1S-4□	600	500				
	220	FRN220AR1S-4□	700	300				(1.2)
	280	FRN280AR1S-4□	1000	600				
	315	FRN315AR1S-4□	1000	800	424.7	7		
	355	FRN355AR1S-4□	1200	000	(48)			
	400	FRN400AR1S-4□	1400	1200				
	500	FRN500AR1S-4□	1600	1200				
	630	FRN630AR1S-4□	2000	1400				
	710	FRN710AR1S-4□	2200	1600				

^{*1 4.0} kW for the EU.

^{*2} Fuses of 6 A or less (rms) and circuit breakers of 5 A or less (rms) for aux. control power supply and aux. main power supply.

Table 11.4 Recommended Wire Sizes

			Wire size AWG (mm ²)					
Power supply	Nominal applied		Main to Cu W	erminal 'ire * ³	Control circuit *3	Aux. control power supply *3	Aux. main circuit	
	motor	involted type	L1/R, L2/S, L3/T	U, V, W			power supply *3	
	0.75	FRN0.75AR1 ■ -2□						
	1.5	FRN1.5AR1■-2□		14 (2.1) *2				
	2.2	FRN2.2AR1■-2□	14 (2.1) *2					
	3.7 (4.0)*1	FRN3.7AR1■-2□ FRN4.0AR1■-2E		12 (3.3) *2			-	
	5.5	FRN5.5AR1 ■ -2 □	10 (5.3) *2	10 (5.3) *2				
	7.5	FRN7.5AR1 ■ -2 □	10 (3.3) 12	8 (8.4)				
	11	FRN11AR1■-2□	8 (8.4)	0 (0.4)				
Three-	15	FRN15AR1■-2□	6 (13.3)	6 (13.3)	18	14		
phase 200V	18.5	FRN18.5AR1 ■ -2□	4 (21.2)	2 (33.6)	(0.8)	(2.1)		
200 V	22	FRN22AR1■-2□	7 (21.2)					
	30	FRN30AR1■-2□	2 (33.6)					
	37	FRN37AR1■-2□	1/0 (53.5)	1/0 (53.5)				
	45	FRN45AR1■-2□	2/0 (67.4)	3/0 (85)			14	
	55	FRN55AR1S-2□	4/0 (107.2)	4/0 (107.2)			(2.1)	
	75	FRN75AR1S-2□	3/0×2 (85×2)	3/0×2 (85×2)				
	90	FRN90AR1S-2□	4/0×2 (107.2×2)	4/0×2 (107.2×2)				

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

^{*2} No terminal end treatment is required for connection.

^{*3} Use wires rated at the maximum allowable temperature of 75°C.

Table 11.4 Recommended Wire Sizes (continued)

		Wire size AWG (mm ²)					
			Main to		Aux.	Aux.	
Power	Nominal	_	Cu W	Control	control	main	
supply	applied	Inverter type			circuit	power	circuit
voltage n	motor		L1/R, L2/S,	U, V , W	*3	supply	power supply
			L3/T	, ,		*3	*3
	0.75	FRN0.75AR1 ■ -4 □					
	1.5	FRN1.5AR1 ■ -4 □					
	2.2	FRN2.2AR1 ■ -4 □	14 (2.1)	14 (2.1)			
	3.7	FRN3.7AR1 ■ -4 □	14 (2.1) *2	*2			
	$(4.0)^{*1}$	FRN4.0AR1■-4E	. 2				
	5.5	FRN5.5AR1 ■ -4 □					
	7.5	FRN7.5AR1 ■ -4 □		12 (3.3) *2			-
	11	FRN11AR1■-4□	12 (3.3) *2	10 (5.3) *2			
	15	FRN15AR1■-4□	10 (5.3) *2				
	18.5	FRN18.5AR1 ■ -4 □	8 (8.4)	8 (8.4)			
	22	FRN22AR1■-4□	0 (0.4)				
	30	FRN30AR1■-4□	6 (13.3)	6 (13.3)			
	37	FRN37AR1■-4□	4 (21.2)				
	45	FRN45AR1■-4□		2 (33.6)			
	55	FRN55AR1■-4□	2 (33.6)				
	75	FRN75AR1■-4□	1/0 (53.5)	1/0 (53.5)			
	90	FRN90AR1■-4□	2/0 (67.4)	3/0 (85)			
	110	FRN110AR1S-4□	1/0×2	$1/0 \times 2$ (53.5×2)	18 (0.8)	14 (2.1)	
Three-			(53.5×2)	$\frac{(33.3^2)}{2/0 \times 2}$			
phase 400V	132	FRN132AR1S-4□	(33.3×2)	(67.4×2)			
400 V	1.00	EDMICOADIC 4	3/0×2	3/0×2			
	160	FRN160AR1S-4□	(85×2)	(85×2)			
	200	FRN200AR1S-4□	4/0×2	250×2			
	200	TRIV200ARTS-4L	(107.2×2)	(127×2)			
	220	FRN220AR1S-4□	250×2	300×2			
			(127×2)	(152×2)			14 (2.1)
	280	FRN280AR1S-4□	400×2 (203×2)	400×2 (203×2)			(2.1)
			300×2	350×2			
	315	FRN315AR1S-4□	(152×2)	(177×2)			
	255	EDNI255 A D 1C 4	400×2	400×2			
	355	FRN355AR1S-4□	(203×2)	(203×2)			
	400	FRN400AR1S-4□	500×2	500×2			
	700	1101400/1015-4	(253×2)	(253×2)			
	500	FRN500AR1S-4□	350×3	400×3			
		·	(177×3)	(203×3) 600×3			
	630	FRN630AR1S-4□	500×3 (253×3)	600×3 (304×3)			
			600×3	500×4			
	710	FRN710AR1S-4□	(304×3)	(253×4)			
	l	L	(3011.3)	(20011)	l		

^{*1 4.0} kW for the EU.

Note: A box (■) replaces an alphabetic letter depending on the enclosure. M (IP21) or L (IP55)

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A (Asia), E (EU), J (Japan), or U (America)

^{*2} No terminal end treatment is required for connection.

^{*3} Use wires rated at the maximum allowable temperature of 75°C.

Appendices

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App. A Advantageous Use of Inverters (Notes on electrical noise)

- Disclaimer: This document provides you with a summary of the Technical Document of the Japan Electrical Manufacturers' Association (JEMA) (April 1994). It is intended to apply to the domestic market only. It is only for reference for the foreign market. -

A.1 Effect of inverters on other devices

Inverters have been and are rapidly expanding its application fields. This paper describes the effect that inverters have on electronic devices already installed or on devices installed in the same system as inverters, as well as introducing noise prevention measures. (Refer to Section A.3 [3], "Noise prevention examples" for details.)

[1] Effect on AM radios

<u>Phenomenon</u> If an inverter operates, AM radios may pick up noise radiated from the inverter.

(An inverter has almost no effect on FM radios or television sets.)

<u>Probable cause</u> Radios may receive noise radiated from the inverter.

<u>Measures</u> Inserting a noise filter on the power supply side of the inverter is effective.

[2] Effect on telephones

<u>Phenomenon</u> If an inverter operates, nearby telephones may pick up noise radiated from the

inverter in conversation so that it may be difficult to hear.

<u>Probable cause</u> A high-frequency leakage current radiated from the inverter and motors enters

shielded telephone cables, causing noise.

return the common grounding line to the grounding terminal of the inverter.

[3] Effect on proximity switches

<u>Phenomenon</u> If an inverter operates, proximity switches (capacitance-type) may malfunction.

<u>Probable cause</u> The capacitance-type proximity switches may provide inferior noise immunity.

Measures It is effective to connect a filter to the input terminals of the inverter or change

the power supply treatment of the proximity switches. The proximity switches can be replaced with superior noise immunity types such as magnetic types.

[4] Effect on pressure sensors

Phenomenon If an inverter operates, pressure sensors may malfunction.

<u>Probable cause</u> Noise may penetrate through a grounding wire into the signal line.

to change the wiring.

[5] Effect on position detectors (pulse encoders)

<u>Phenomenon</u> If an inverter operates, pulse encoders may produce erroneous pulses that shift

the stop position of a machine.

<u>Probable cause</u> Erroneous pulses are liable to occur when the signal lines of the PG and power

lines are bundled together.

Measure The influence of induction noise and radiation noise can be reduced by

separating the PG signal lines and power lines. Providing noise filters at the

input and output terminals is also an effective measure.

A.2 Noise

This section gives a summary of noises generated in inverters and their effects on devices subject to noise.

[1] Inverter noise

Figure A.1 shows an outline of the inverter configuration. The inverter converts AC to DC (rectification) in a converter unit, and converts DC to AC (inversion) with 3-phase variable voltage and variable frequency. The conversion (inversion) is performed by PWM implemented by switching six transistors (IGBT: Insulated Gate Bipolar Transistor, etc), and is used for variable speed motor control.

Switching noise is generated by high-speed on/off switching of the six transistors. Noise current (i) is emitted and at each high-speed on/off switching, the noise current flows through stray capacitance (C) of the inverter, cable and motor to the ground. The amount of the noise current is expressed as follows:

$$i = C \cdot dv/dt$$

It is related to the stray capacitance (C) and dv/dt (switching speed of the transistors). Further, this noise current is related to the carrier frequency since the noise current flows each time the transistors are switched on or off.

In addition to the main circuit of the inverter, the DC-to-DC switching power regulator (DC/DC converter), which is the power source for the control circuit of the inverter, may be a noise source in the same principles as stated above.

The frequency band of this noise is less than approximately 30 to 40 MHz. Therefore, the noise will affect devices such as AM radios using low frequency band, but will not virtually affect FM radios and television sets using higher frequency than this frequency band.

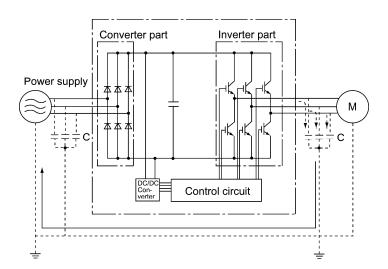


Figure A.1 Outline of Inverter Configuration

[2] Types of noise

Noise generated in an inverter is propagated through the main circuit wiring to the power supply and the motor so as to affect a wide range of applications from the power supply transformer to the motor. The various propagation routes are shown in Figure A.2. According to those routes, noises are roughly classified into three types--conduction noise, induction noise, and radiation noise.

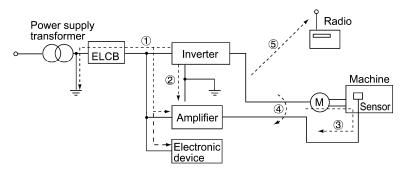


Figure A.2 Noise Propagation Routes

(1) Conduction noise

Noise generated in an inverter may propagate through the conductor and power supply so as to affect peripheral devices of the inverter (Figure A.3). This noise is called "conduction noise." Some conduction noises will propagate through the main circuit ①. If the ground wires are connected to a common ground, conduction noise will propagate through route ②. As shown in route ③, some conduction noises will propagate through signal lines or shielded wires.

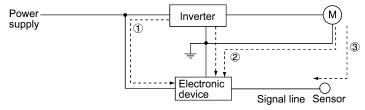


Figure A.3 Conduction Noise

(2) Induction noise

When wires or signal lines of peripheral devices are brought close to the wires on the input and output sides of the inverter through which noise current is flowing, noise will be induced into those wires and signal lines of the devices by electromagnetic induction (Figure A.4) or electrostatic induction (Figure A.5). This is called "induction noise" ④.

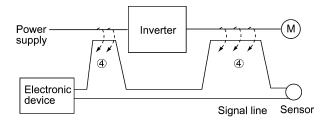


Figure A.4 Electromagnetic Induced Noise

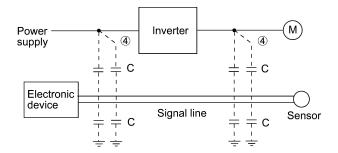


Figure A.5 Electrostatic Induced Noise

(3) Radiation noise

Noise generated in an inverter may be radiated through the air from wires (that act as antennas) at the input and output sides of the inverter so as to affect peripheral devices. This noise is called "radiation noise" ⑤ as shown below. Not only wires but motor frames or control system panels containing inverters may also act as antennas.

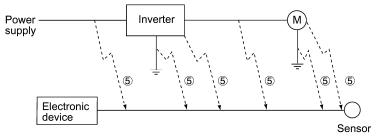


Figure A.6 Radiation Noise

A.3 Noise prevention

The more noise prevention is strengthened, the more effective. However, with the use of appropriate measures, noise problems may be resolved easily. It is necessary to implement economical noise prevention according to the noise level and the equipment conditions.

[1] Noise prevention prior to installation

Before installing an inverter in your control panel or installing an inverter panel, you need to consider noise prevention. Once noise problems occur, it will cost additional materials and time for solving them.

Noise prevention prior to installation includes:

- 1) Separating the wiring of main circuits and control circuits
- 2) Putting main circuit wiring into a metal conduit pipe
- 3) Using shielded wires or twisted shielded wires for control circuits.
- 4) Implementing appropriate grounding work and grounding wiring.

These noise prevention measures can avoid most noise problems.

[2] Implementation of noise prevention measures

There are two types of noise prevention measures--one for noise propagation routes and the other for noise receiving sides (that are affected by noise).

The basic measures for lessening the effect of noise at the receiving side include:

Separating the main circuit wiring from the control circuit wiring, avoiding noise effect.

The basic measures for lessening the effect of noise at the generating side include:

- 1) Inserting a noise filter that reduces the noise level.
- 2) Applying a metal conduit pipe or metal control panel that will confine noise, and
- 3) Applying an insulated transformer for the power supply that cuts off the noise propagation route.

Table A.1 lists the noise prevention measures, their goals, and propagation routes.

Table A.1 Noise Prevention Measures

Noise prevention method		Goal of noise prevention measures			Conduction route			
		Make it more difficult to receive noise	Cutoff noise conduc- tion	Confine noise	Reduce noise level	Conduction noise	Induction noise	Radia- tion noise
	Separate main circuit from control circuit	Y					Y	
	Minimize wiring distance	Y			Y		Y	Y
	Avoid parallel and bundled wiring	Y					Y	
Wiring and installation	Use appropriate grounding	Y			Y	Y	Y	
	Use shielded wire and twisted shielded wire	Y					Y	Y
	Use shielded cable in main circuit			Y			Y	Y
	Use metal conduit pipe			Y			Y	Y
Control	Appropriate arrangement of devices in panel	Y					Y	Y
panel	Metal control panel			Y			Y	Y
Anti-noise	Line filter	Y			Y	Y		Y
device	Insulation transformer		Y			Y		Y
Measures at	Use a passive capacitor for control circuit	Y					Y	Y
noise receiving sides	Use ferrite core for control circuit	Y			Y		Y	Y
	Line filter	Y		Y		Y		
Others	Separate power supply systems		Y			Y		
Others	Lower the carrier frequency				Y*	Y	Y	Y

Y: Effective, Y*: Effective conditionally, Blank: Not effective

What follows is noise prevention measures for the inverter drive configuration.

(1) Wiring and grounding

As shown in Figure A.7, separate the main circuit wiring from control circuit wiring as far as possible regardless of being located inside or outside the system control panel containing an inverter. Use shielded wires and twisted shielded wires that will block out extraneous noises, and minimize the wiring distance. Also avoid bundled wiring of the main circuit and control circuit or parallel wiring.

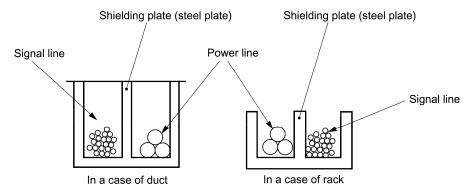


Figure A.7 Separate Wiring

For the main circuit wiring, use a metal conduit pipe and connect its wires to the ground to prevent noise propagation (refer to Figure A.8).

The shield (braided wire) of a shielded wire should be securely connected to the base (common) side of the signal line at only one point to avoid the loop formation resulting from a multi-point connection (refer to Figure A.9).

The grounding is effective not only to reduce the risk of electrical shocks due to leakage current, but also to block noise penetration and radiation. Corresponding to the main circuit voltage, the grounding work should be Class D (300 VAC or less, grounding resistance: 100Ω or less) and Class C (300 to 600 VAC, grounding resistance: 10Ω or less). Each ground wire is to be provided with its own ground or separately wired to a grounding point.

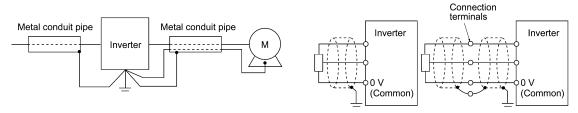


Figure A.8 Grounding of Metal Conduit Pipe

Figure A.9 Treatment of Braided Wire of Shielded Wire

(2) Control panel

The system control panel containing an inverter is generally made of metal, which can shield noise radiated from the inverter itself.

When installing other electronic devices such as a programmable logic controller in the same control panel, be careful with the layout of each device. If necessary, arrange shield plates between the inverter and peripheral devices.

(3) Anti-noise devices

To reduce the noise propagated through the electrical circuits and the noise radiated from the main circuit wiring to the air, a line filter and power supply transformer should be used (refer to Figure A.10).

Line filters are available in these types--the simplified type such as a capacitive filter to be connected in parallel to the power supply line and an inductive filter to be connected in series to the power supply line and the orthodox type such as an LC filter to meet radio noise regulations. Use them according to the targeted effect for reducing noise.

Power supply transformers include common insulated transformers, shielded transformers, and noise-cutting transformers. These transformers have different effectiveness in blocking noise propagation.

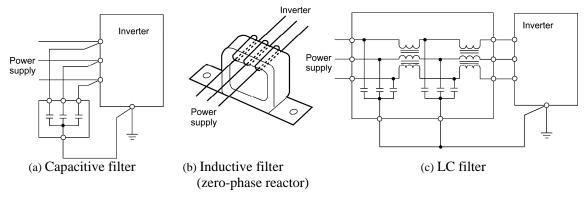


Figure A.10 Various Filters and their Connection

(4) Noise prevention measures at the receiving side

It is important to strengthen the noise immunity of those electronic devices installed in the same control panel as the inverter or located near an inverter. Line filters and shielded or twisted shielded wires are used to block the penetration of noise in the signal lines of these devices. The following treatments are also implemented.

- 1) Lower the circuit impedance by connecting capacitors or resistors to the input and output terminals of the signal circuit in parallel.
- 2) Increase the circuit impedance for noise by inserting choke coils in series in the signal circuit or passing signal lines through ferrite core beads. It is also effective to widen the signal base lines (0 V line) or grounding lines.

(5) Other

The level of generating/propagating noise will change with the carrier frequency of the inverter. The higher the carrier frequency, the higher the noise level.

In an inverter whose carrier frequency can be changed, lowering the carrier frequency can reduce the generation of electrical noise and result in a good balance with the audible noise of the motor under driving conditions.

[3] Noise prevention examples

Table A.2 lists examples of the measures to prevent noise generated by a running inverter.

Table A.2 Examples of Noise Prevention Measures

No.	Target	Phenomena	Noise prevention measures	
110.	device	Thenomena	Twoise prevention measures	Notes
1	AM radio	When operating an inverter, noise enters into an AM radio broadcast (500 to 1500 kHz). Power supply AM radio <possible cause=""> The AM radio may receive noise radiated from wires at the power supply and output sides of the inverter.</possible>	1) Install an LC filter at the power supply side of the inverter. (In some cases, a capacitive filter may be used as a simple method.) 2) Install a metal conduit wiring between the motor and inverter. Power LC filter Note: Minimize the distance between the LC filter and inverter as short as possible (within 1 m).	1) The radiation noise of the wiring can be reduced. 2) The conduction noise to the power supply side can be reduced. Note: Sufficient improvement may not be expected in narrow regions such as between mountains.
2	AM radio	When operating an inverter, noise enters into an AM radio broadcast (500 to 1500 kHz). Pole transformer Radio <possible cause=""> The AM radio may receive noise radiated from the power line at the power supply side of the inverter.</possible>	1) Install inductive filters at the input and output sides of the inverter. Power Supply Inductive filter (Ferrite ring) Inductive filter (Ferrite ring)	The radiation noise of the wiring can be reduced.

Table A.2 Continued

	Table A.2 Continued				
No.	Target device	Phenomena	Noise prevention measures	Notes	
3	Tele-phone (in a common private residence at a distance of 40 m)	When driving a ventilation fan with an inverter, noise enters a telephone in a private residence at a distance of 40m. Pole transformer Pole transformer Nouse A high-frequency leakage current from the inverter and motor flowed to grounded part of the telephone cable shield. During the current's return trip, it flowed through a grounded pole transformer, and noise entered the telephone by electrostatic induction.	1) Connect the ground terminals of the motors in a common connection. Return to the inverter panel, and insert a 1 µF capacitor between the input terminal of the inverter and ground.	1) The effect of the inductive filter and LC filter may not be expected because of sound frequency component. 2) In the case of a V-connection power supply transformer in a 200V system, it is necessary to connect capacitors as shown in the following figure, because of different potentials to ground.	
4	Photo- electric relay	A photoelectric relay malfunctioned when the inverter runs the motor. [The inverter and motor are installed in the same place (for overhead traveling)] Power supply line Photoelectric relay Panel in ceiling part Power supply part of photoelectric relay (24 V) Panel on the ground Possible cause> It is considered that induction noise entered the photoelectric relay since the inverter's input power supply line and the photoelectric relay's wiring are in parallel separated by approximately 25 mm over a distance of 30 to 40 m. Due to conditions of the installation, these lines cannot be separated.	 As a temporary measure, Insert a 0.1 μF capacitor between the 0 V terminal of the power supply circuit in the detection unit of the overhead photoelectric relay and a frame of the overhead panel. As a permanent measure, move the 24 V power supply from the ground to the overhead unit so that signals are sent to the ground side with relay contacts in the ceiling part. 	 The wiring is separated by more than 30 cm. When separation is impossible, signals can be received and sent with dry contacts etc. Do not wire low-current signal lines and power lines in parallel. 	

Table A.2 Continued

No.	No. Target Phenomena		Noise prevention measures		
140.	device	Thenomena	rvoise prevention measures	Notes	
5	Photo- electric relay	A photoelectric relay malfunctioned when the inverter was operated. Inverter was operated. Distance of 40 m supply line Light receiving part relay part part Photoelectric emitting receiving part relay are separated by a sufficient distance but the power supplies share a common connection, it is considered that conduction noise entered through the power supply line into the photoelectric relay.	1) Insert a 0.1 µF capacitor between the output common terminal of the amplifier of the photoelectric relay and the frame. Amplifier of photoelectric relay Light—light—emitting receiving part part	1) If a low-current circuit at the malfunctioning side is observed, the measures may be simple and economical.	
6	Proximity switch (capaci- tance type)	A proximity switch malfunctioned. Power supply Inverter M Power Proximity switch <possible cause=""> It is considered that the capacitance type proximity switch is susceptible to conduction and radiation noise because of its low noise immunity.</possible>	1) Install an LC filter at the output side of the inverter. 2) Install a capacitive filter at the input side of the inverter. 3) Ground the 0 V (common) line of the DC power supply of the proximity switch through a capacitor to the box body of the machine. Power supply Inverter M LC filter Capacitive filter Supply Switch Switch Supply Switch Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Switch Supply Supply Switch Supply Supply Switch Supply Supply Supply Switch Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply Supply	 Noise generated in the inverter can be reduced. The switch is superseded by a proximity switch of superior noise immunity (such as a magnetic type). 	

Table A.2 Continued

No.	Target	Phenomena	Noise prevention measures	
NO.	device	Fliehomena	Noise prevention measures	Notes
7	Pressure sensor	A pressure sensor malfunctioned. Power supply	1) Install an LC filter on the input side of the inverter. 2) Connect the shield of the shielded wire of the pressure sensor to the 0 V line (common) of the pressure sensor, changing the original connection. Power Inverter M LC filter DC 24 Pressure sensor Sensor Shielded wire Box body	 The shielded parts of shield wires for sensor signals are connected to a common point in the system. Conduction noise from the inverter can be reduced.
8	Position detector (pulse encoder)	Erroneous-pulse outputs from a pulse converter caused a shift in the stop position of a crane. Power Inverter Curtain cable Converter Pulse generator <possible cause=""> Erroneous pulses may be outputted by induction noise since the power line of the motor and the signal line of the PG are bundled together.</possible>	1) Install an LC filter and a capacitive filter at the input side of the inverter. 2) Install an LC filter at the output side of the inverter. Power LC filter LC filter with the curtain cable Capacitive filter Converter Pulse encoder	 This is an example of a measure where the power line and signal line cannot be separated. Induction noise and radiation noise at the output side of the inverter can be reduced.
9	Program mable logic controller (PLC)	The PLC program sometimes malfunctions. Power Inverter M Power PLC Signal source <possible cause=""> Since the power supply system is the same for the PLC and inverter, it is considered that noise enters the PLC through the power supply.</possible>	1) Install a capacitive filter and an LC filter on the input side of the inverter. 2) Install an LC filter on the output side of the inverter. 3) Lower the carrier frequency of the inverter. LC filter LC filter My Inverter My Signal source	Total conduction noise and induction noise in the electric line can be reduced.

App. B Effect on Insulation of General-purpose Motors Driven with 400 V Class Inverters

- Disclaimer: This document provides you with a summary of the Technical Document of the Japan Electrical Manufacturers' Association (JEMA) (March, 1995). It is intended to apply to the domestic market only. It is only for reference for the foreign market. -

Preface

When an inverter drives a motor, surge voltages generated by switching the inverter elements are superimposed on the inverter output voltage and applied to the motor terminals. If the surge voltages are too high they may have an effect on the motor insulation and some cases have resulted in damage.

For preventing such cases this document describes the generating mechanism of the surge voltages and countermeasures against them.

Refer to A.2 [1] "Inverter noise" for details of the principle of inverter operation.

B.1 Generating mechanism of surge voltages

As the inverter rectifies a commercial power source voltage and smoothes into a DC voltage, the magnitude E of the DC voltage becomes about $\sqrt{2}$ times that of the source voltage (about 620 V in case of an input voltage of 440 VAC). The peak value of the output voltage is usually close to this DC voltage value.

But, as there exists inductance (L) and stray capacitance (C) in wiring between the inverter and the motor, the voltage variation due to switching the inverter elements causes a surge voltage originating in LC resonance and results in the addition of high voltage to the motor terminals. (Refer to Figure B.1)

This voltage sometimes reaches up to about twice that of the inverter DC voltage (620 V x 2 = approximately 1,200 V) depending on a switching speed of the inverter elements and wiring conditions.

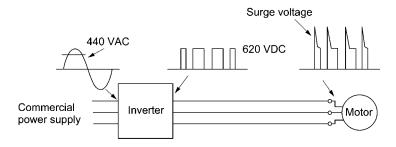
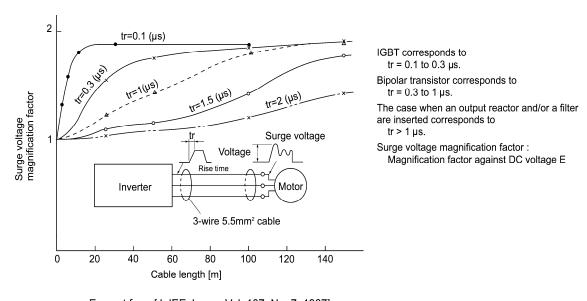


Figure B.1 Voltage Waveform of Individual Portions

A measured example in Figure B.2 illustrates the relation of a peak value of the motor terminal voltage with a wiring length between the inverter and the motor.

From this it can be confirmed that the peak value of the motor terminal voltage ascends as the wiring length increases and becomes saturated at about twice the inverter DC voltage.

The shorter a pulse rise time becomes, the higher the motor terminal voltage rises even in the case of a short wiring length.



Excerpt from [J. IEE Japan, Vol. 107, No. 7, 1987]

Figure B.2 Measured Example of Wiring Length and Peak Value of Motor Terminal Voltage

B.2 Effect of surge voltages

The surge voltages originating in LC resonance of wiring may be applied to the motor terminals and depending on their magnitude sometimes cause damage to the motor insulation.

When the motor is driven with a 200 V class inverter, the dielectric strength of the insulation is no problem since the peak value at the motor terminal voltage increases twice due to the surge voltages (the DC voltage is only about 300 V).

But in case of a 400 V class inverter, the DC voltage is approximately 600 V and depending on the wiring length, the surge voltages may greatly increase and sometimes result in damage to the insulation.

B.3 Countermeasures against surge voltages

When driving a motor with a 400 V class inverter, the following are countermeasures against damage to the motor insulation by the surge voltages.

[1] Using a surge suppressor unit, SSU

The surge suppressor unit (SSU) is a newly structured unit using circuits based on the impedance-matching theory of a transmission line. Just connecting the SSU to the surge suppressor cable of the existing equipment can greatly reduce the surge voltage that results in a motor dielectric breakdown.



For 50 m of wiring length: SSU 50TA-NS



For 100 m of wiring length: SSU 100TA-NS

[2] Suppressing surge voltages

There are two ways for suppressing the surge voltages, one is to reduce the voltage rise time and another is to reduce the voltage peak value.

(1) Output reactor

If wiring length is relatively short, the surge voltages can be suppressed by reducing the voltage rise time (dv/dt) with the installation of an AC reactor on the output side of the inverter. (Refer to Figure B.3 (1).)

However, if the wiring length becomes long, suppressing the peak voltage due to surge voltage may be difficult.

(2) Output filter

Installing a filter on the output side of the inverter allows a peak value of the motor terminal voltage to be reduced. (Refer to Figure B.3 (2).)

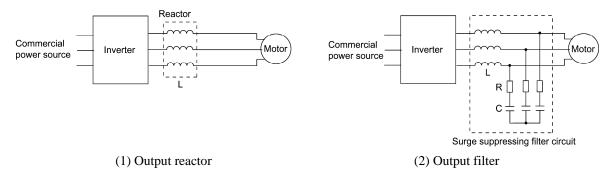


Figure B.3 Method to Suppress Surge Voltage



If the wiring length between the inverter and the motor is comparatively long, the crest value of the surge voltage can be suppressed by connecting a surge suppressor unit (SSU) to the motor terminal. For details, refer to Chapter 4, Section 4.4.1.3 "Surge suppression unit (SSU)."

[3] Using motors with enhanced insulation

Enhanced insulation of a motor winding allows its surge withstanding to be improved.

B.4 Regarding existing equipment

[1] In case of a motor being driven with 400 V class inverter

A survey over the last five years on motor insulation damage due to the surge voltages originating from switching of inverter elements shows that the damage incidence is 0.013% under the surge voltage condition of over 1,100 V and most of the damage occurs several months after commissioning the inverter. Therefore there seems to be little probability of occurrence of motor insulation damage after a lapse of several months of commissioning.

[2] In case of an existing motor driven using a newly installed 400 V class inverter

We recommend suppressing the surge voltages with the ways shown in Section B.3.

App. C Inverter Generating Loss

The table below lists the inverter generating loss to apply when the carrier frequency and output current are selected within the power derating curve. (Refer to Chapter 2, Table 2.6.)

Power supply voltage	Inverter type	Generating loss (W)
111	FRN0.75AR1 ■ -2 □	60
	FRN1.5AR1■-2□	90
	FRN2.2AR1■-2□	125
	FRN3.7AR1■-2□ FRN4.0AR1■-2E *	230
	FRN5.5AR1 ■ -2□	280
	FRN7.5AR1 ■ -2 □	350
	FRN11AR1■-2□	480
Three-phase 200 V	FRN15AR1■-2□	650
1	FRN18.5AR1 ■ -2□	700
	FRN22AR1■-2□	950
	FRN30AR1■-2□	1,350
	FRN37AR1■-2□	1,750
	FRN45AR1■-2□	1,900
	FRN55AR1S-2□	1,900
	FRN75AR1S-2□	2,300
	FRN90AR1S-2□	2,750
	FRN0.75AR1 ■ -4□	50
	FRN1.5AR1■-4□	65
	FRN2.2AR1 ■ -4□	85
	FRN3.7AR1■-4□ FRN4.0AR1■-4E *	135
	FRN5.5AR1■-4□	185
	FRN7.5AR1 ■ -4 □	260
	FRN11AR1■-4□	345
	FRN15AR1■-4□	440
	FRN18.5AR1 ■ -4□	455
	FRN22AR1■-4□	600
	FRN30AR1■-4□	800
	FRN37AR1■-4□	910
	FRN45AR1■-4□	1000
Three-phase 400 V	FRN55AR1■-4□	1050
1	FRN75AR1■-4□	1300
	FRN90AR1■-4□	1850
	FRN110AR1S-4□	2250
	FRN132AR1S-4□	2700
	FRN160AR1S-4□	3000
	FRN200AR1S-4□	3750
	FRN220AR1S-4□	4200
	FRN280AR1S-4□	5400
	FRN315AR1S-4□	5950
	FRN355AR1S-4□	6500
	FRN400AR1S-4□	7500
	FRN500AR1S-4□	9200
	FRN630AR1S-4□	11550
	FRN710AR1S-4□	13500

^{* 4.0} kW for the EU.

Note: A box (\blacksquare) replaces an alphabetic letter depending on the enclosure.

M (IP21) or L (IP55)

A box (\Box) replaces an alphabetic letter depending on the shipping destination.

A (Asia), E (EU), J (Japan), or U (America)

App. D Connection Notes at Inverter Replacement Time (Using the high power factor PWM converter, RHC series)

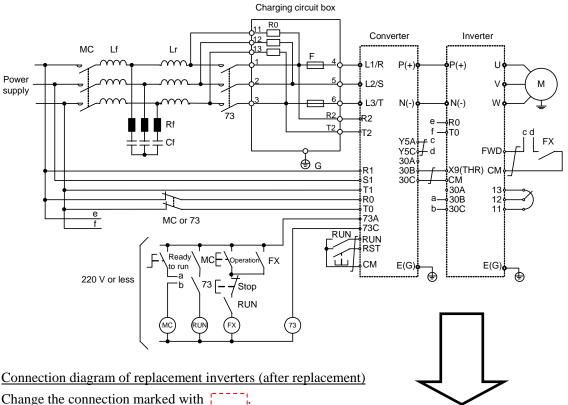
When making a replacement of the inverters listed below using the PWM converter RHC series, be sure to change the connections of the inverter's auxiliary control power input terminals (R0, T0). Otherwise, the replaced inverter may not function normally.

[1] Replacement inverters

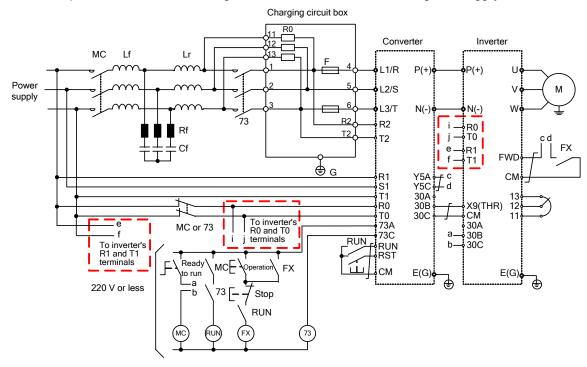
Conventional inverters (before replacement)	Replacement inverters (after replacement)
FRENIC-G11S series	FRENIC-HVAC/AQUA series
• FRN30G11S-2, FRN30P11S-2 or higher type	FRENIC-Ace series
• FRN30G11S-4. FRN30P11S-4 or higher type	FRENIC-MEGA series
FRENIC-VG7S series	FRENIC-VG series
• FRN18.5VG7S-2, FRN18.5VG7S-4 or higher type	FRENIC-Eco series
	FRENIC-Lift series

[2] Changing connections of auxiliary control power input terminals (R0,

(1) When using RHC series ■RHC7.5-2C to RHC90-2C or ■RHC7.5-4C to RHC220-4C Connection diagram of conventional inverters (before replacement)

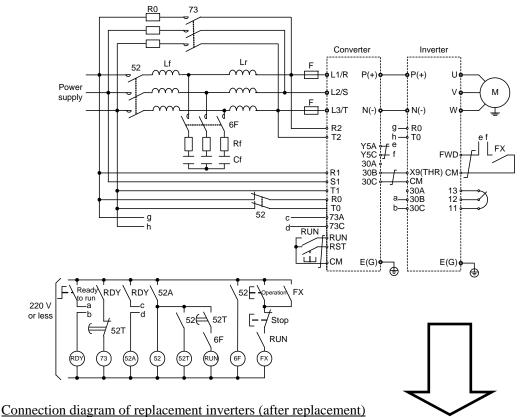


- 1) Auxiliary control power input terminals (R0, T0) Be sure to connect these terminals to the main power supply via normally-closed contacts of the magnetic contactor (73 or MC) for the power supply circuit.
- 2) Auxiliary main circuit power input terminals (R1, T1), exclusive to inverters equipped with R1 and T1 Be sure to connect these terminals to the main power supply without passing through normally-closed contacts of the magnetic contactor (73 or MC) for the power supply circuit.



(2) When using RHC series ■RHC280-4C to RHC630-4C, ■RHC400-4C (VT mode), or ■RHC500B to RHC800B-4C

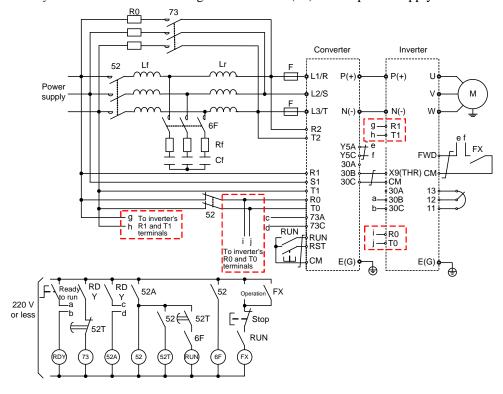
Connection diagram of conventional inverters (before replacement)



Change the connection marked with

- 1) Auxiliary control power input terminals (R0, T0)

 Be sure to connect these terminals to the main power supply *via normally-closed contacts* of the magnetic contactor (52) for the power supply circuit.
- 2) Auxiliary main circuit power input terminals (R1, T1), exclusive to inverters equipped with R1 and T1 Be sure to connect these terminals to the main power supply without passing through normally-closed contacts of the magnetic contactor (52) for the power supply circuit.



FRENIC-HVAC

User's Manual

First Edition, February 2012 Fifth Edition, October 2013

Fuji Electric Co., Ltd.

The purpose of this manual is to provide accurate information in the handling, setting up and operating of the FRENIC-HVAC series of inverters. Please feel free to send your comments regarding any errors or omissions you may have found, or any suggestions you may have for generally improving the manual.

In no event will Fuji Electric Co., Ltd. be liable for any direct or indirect damages resulting from the application of the information in this manual.